



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1081400
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

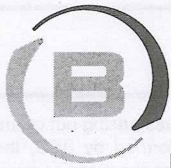
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 06326 A

33-305-18W

DATE _____ TICKET NO. _____

DATE OF JOB 5-10-12	DISTRICT Pratt, Kansas	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER Roberts Resources, Incorporated	LEASE Jellison	WELL NO. 1							
ADDRESS	COUNTY Kiowa	STATE Kansas							
CITY	STATE	SERVICE CREW C. Messick: E. Masquez: A. Blasi							
AUTHORIZED BY	JOB TYPE: C.C.S.P.W. - Plug To Abandon								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37,216	3						5-14-12	PM	5:00
						ARRIVED AT JOB	5-15-12	AM	8:00
19,866-19,843	3					START OPERATION		AM	9:00
						FINISH OPERATION		AM	12:00
19,960-19,918	3					RELEASED	5-14-12	AM	12:15
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 103	60/40 Poz Cement	sk	165		\$ 1,980 00
P CC 200	Cement Gel	Lb	284		\$ 71 00
P CC 200	Cement Gel	Lb	1,700		\$ 425 00
P E 100	Pickup Mileage	mi	400 45		\$ 191 25
P E 101	Heavy Equipment Mileage	mi	10 90		\$ 630 00
P E 113	Bulk Delivery	tm	320		\$ 511 20
P CE 202	Cement Pump: 1,000 Feet To 2,000 Feet	hrs.	4		\$ 1,500 00
P CE 240	Blending and Mixing Service	sk	165		\$ 231 00
P S 003	Service Supervisor	hrs.	8		\$ 175 00

SUB TOTAL
\$4,685 85

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE <i>Carlene R. Messick</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Janice May</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Customer Roberts Resources, Inc.	Lease No.	Date 5-14-12
Lease Jellison	Well # 1	
Field Order # 6326	Station Pratt, Kansas	Casing 5 1/2 155lb.
Type Job C.C.S.P.W. - Plug To Abandon	Formation	County Hiowa
		State Kansas
		Legal Description 33-305-18W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2 155 Lb./ft.	Tubing Size	Shots/Ft		Cement	Gel	RATE	PRESS	ISIP
Depth	Depth	From	To	17 Sacks cement		14.64 CV.FT./ST.		5 Min.
Volume	Volume	From	To	8.9 Lb. Gal., 105 Gal.		43 CV.FT./ST.		10 Min.
Max Press	Max Press	From	To	165 Sacks 60/40 Poz with 48 Total Gel		15 Min.		
Well Connection 5 1/2 casing collar	Annulus Vol.	From	To	13.8 Lb. Gal., 6.92 Gal.		1.43 CV.FT./ST.		
Plug Depth	Packer Depth	From	To	Flush Fresh Water				

Customer Representative Jamie Maier	Station Manager David Scott	Treater Clarence R. Messick
Service Units 37,216	19,866	19,843
Driver Names Messick	Masquez	Blazi

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					Trucks on location and hold safety meeting.
9:00	300			6	1st Plug 1,120 Feet - 17 Sacks Gel and 50 Sacks 60/40 Poz cement
	300		44	5	start mixing Gel.
	100		56	5	start mixing cement.
9:15	-0-		77		start Fresh water Displacement.
					Stop pumping.
10:10	225			5	2nd Plug 700 Feet - 50 Sacks 60/40 Poz cement
	250		10	5	start Fresh water Pre-Flush.
	100		22.7	5	start mixing cement.
10:15	-0-		27.7		start Fresh water Displacement.
					Stop pumping.
10:42	175			5	3rd Plug 300 Feet - 40 Sacks 60/40 Poz cement.
	100		10	5	start mixing cement
10:45	-0-		11		start Fresh water Displacement
	100			3	Stop pumping.
11:30	-0-		6.4		4th Plug 40 Feet - 25 Sacks 60/40 Poz cement.
					start mixing cement.
					Cement circulated to surface.
12:15					stop pumping.
					Wash up pump truck.
					Job Complete.
					Thank You. Clarence, Edmundo, Aaron