

For KCC	Use:			
Effective	Date:			
District #	!			
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1081418

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:		Spot Description:					
month day	year	Sec Twp S. R 🔲 E 🔲 W					
OPERATOR: License#		(o/o/o/o) feet from N / S Line of Section					
Name:		feet from E / W Line of Section					
Address 1:		Is SECTION: Regular Irregular?					
Address 2:		— (Note: Locate well on the Section Plat on reverse side)					
City: State: Zip:							
Contact Person:		Lease Name: Well #:					
Phone:		Field Name:					
CONTRACTOR: License#							
Name:		Target Formation(s):					
		Nearest Lease or unit boundary line (in footage):					
Well Drilled For: Well Class: Type	Equipment:	Ground Surface Elevation:feet MSL					
	Mud Rotary	Water well within one-quarter mile:					
	Air Rotary	Public water supply well within one mile: Yes No					
	Cable	Depth to bottom of fresh water:					
Seismic ;# of Holes Other		Depth to bottom of usable water:					
Other:		Surface Pipe by Alternate: I II					
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:					
_							
Operator:		Projected Total Depth:					
Well Name: Original Tatal							
Original Completion Date: Original Total	Jeptn	Water Source for Drilling Operations:					
Directional, Deviated or Horizontal wellbore?	Yes N	Well Farm Pond Other:					
If Yes, true vertical depth:		Well Tulli old Stilet.					
Bottom Hole Location:		DWR Permit #:(Note: Apply for Permit with DWR)					
KCC DKT #:							
		If Yes, proposed zone:					
		11 100, proposod 20110.					
	=	FFIDAVIT					
The undersigned hereby affirms that the drilling, comple	tion and eventual	plugging of this well will comply with K.S.A. 55 et. seq.					
It is agreed that the following minimum requirements wil	be met:						
1. Notify the appropriate district office <i>prior</i> to spude	ding of well:						
2. A copy of the approved notice of intent to drill sha		ach drilling rig;					
		set by circulating cement to the top; in all cases surface pipe shall be set					
through all unconsolidated materials plus a minim							
, , ,	•	district office on plug length and placement is necessary prior to plugging;					
5. The appropriate district office will be notified before		ugged or production casing is cemented in; nted from below any usable water to surface within 120 DAYS of spud date.					
		r #133,891-C, which applies to the KCC District 3 area, alternate II cementing					
		be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.					
ubmitted Electronically							
ubilitied Liectroffically							
For KCC Use ONLY		Remember to:					
		- File Certification of Compliance with the Kansas Surface Owner Notification					
API # 15		Act (KSONA-1) with Intent to Drill;					
Conductor pipe requiredfe	et	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;					
Minimum surface pipe required feet	per ALT. I						
		- File acreage attribution plat according to field proration orders;					
Minimum surface pipe required feet Approved by: This authorization expires:							

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

Spud date: _

 If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	



For KCC Use ONLY	
API # 15	

Operator

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County:

орстатот.								.000000011 01 11	Trom. County.
Lease:									feet from N / S Line of Section
Well Numb	oer:								feet from E / W Line of Section
Field:							_ S	Sec	Twp S. R
							— Is	s Section:	Regular or Irregular
									s Irregular, locate well from nearest corner boundary. ner used: NE NW SE SW
					_				ndary line. Show the predicted locations of asas Surface Owner Notice Act (House Bill 2032).
			117	'5 ft.	You m	ay attach	a separa	te plat if desi	sired.
		:	:	:		:	:	:	
									LEGEND
	•••••	:	:	······································	••••	:	:	:	O Well Location Tank Battery Location
1555 ft.	•••••	<u>:</u>	<u>:</u> ⊙	:		:	:	· · · · · · · · · · · · · · · · · · ·	Pipeline Location
									Electric Line Location Lease Road Location
								· · · · · · · · · · · · · · · · · · ·	_
									EXAMPLE : :
		<u>:</u>	<u>:</u> :	:		:	:	:	- EXAMPLE
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		:	:			:	:	:	:
		:	:	:		:	:	:	

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

081418

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:			Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the limaterial, thickness and installation procedure.	Artificial Liner? Yes N Length (fee	(bbls) No lo epest point:	SecTwpRBast WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits				
Distance to nearest water well within one-mile of	of pit:		west fresh water feet.				
feet Depth of water well	feet	Source of information measured	mation:				
Emergency, Settling and Burn Pits ONLY:	1001	Drilling, Work	over and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:					
Number of producing wells on lease:		Number of working pits to be utilized:					
Barrels of fluid produced daily:		Abandonment	procedure:				
Does the slope from the tank battery allow all specified into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.					
Submitted Electronically							
	КСС	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Numl	per:	Permi	t Date: Lease Inspection: Yes No				



Kansas Corporation Commission Oil & Gas Conservation Division

1081418

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R East				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the weel estate property toy records of the equipment trace was				
City:					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					

For KCC Use ONLY				
API # 15				

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Meridian Energy Inc. Lease: Carmichael	Location of Well: County: Rooks 1,175 feet from X N / \(\sum_{\text{S}}\) S Line of Section.
	4.555
Well Number: 1	
Field: unnamed	Sec. ³³ Twp. ⁹ S. R. ¹⁸ E 🔀 W
Number of Acres attributable to well: 10	Is Section: X Regular or Irregular
QTR/QTR/QTR/QTR of acreage:	is Section. Megular of Integular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
Show location of the well. Show footage to the	PLAT e nearest lease or unit boundary line. Show the predicted locations of
	nes, as required by the Kansas Surface Owner Notice Act (House Bill 2032).
	attach a separate plat if desired.
inc'	
1175' fac	LEGEND
ANC.	O Well Location
<u> </u>	Tank Battery Location
	Pipeline Location
	Electric Line Location
	Lease Road Location
	•
7.2	EXAMPLE
20	
• • • • • • • • • • • • • • • • • • • •	•
	1980' FSL
• •	·
	SEWARD CO. 3390' FEL
NOTE to all according	
NOTE: In all cases locate the spot of the proposed	arilling locaton.
Rooks County	

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- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

May 22, 2012

Neal LaFon Neal LaFon Realty Inc. dba Meridian Energy Inc. 1475 WARD DR FRANKTOWN, CO 80116-9405

Re: Drilling Pit Application Carmichael 1 NW/4 Sec.33-09S-18W Rooks County, Kansas

Dear Neal LaFon:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.