

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	month day	vear	Spot Description:
	monun day	year	
PERATOR: License#			feet from N / S Line of Sec
ame:			feet from E / W Line of Sec
ddress 1:			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
	State: Zip:		County:
Contact Person:			Lease Name: Well #:
hone:			Field Name:
ONTRACTOR: License#			Is this a Prorated / Spaced Field?
ame:			Target Formation(s):
			Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class: Type	e Equipment:	Ground Surface Elevation:feet N
Oil Enh Re	ec Infield	Mud Rotary	Water well within one-quarter mile:
Gas Storage	Pool Ext.	Air Rotary	
Disposa		Cable	
Seismic ;# of			Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
If OWWO: old well in	oformation as follows:		Surface Pipe by Alternate: II III
			Length of Surface Pipe Planned to be set:
•			Length of Conductor Pipe (if any):
			Projected Total Depth:
Original Completion Date	e: Original Total	Depth:	Formation at Total Depth:
directional Devicted on Herio	===talallbara?	□ Voo □ No	Water Source for Drilling Operations:
Directional, Deviated or Horiz	zontai welibore?	Yes No	Well Farm Pond Other:
			DWR Permit #:
			(Note: Apply for Permit with DWR)
			Will Cores be taken? Yes
			If Yes, proposed zone:
		Λ Ε	FIDAVIT
		AI	
he undersigned hereby af	firms that the drilling, comple		ugging of this well will comply with K.S.A. 55 et. seq.
	ffirms that the drilling, comple ng minimum requirements wi	etion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the following	ng minimum requirements wi	etion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.
is agreed that the followin 1. Notify the appropriate		etion and eventual pli ill be met: dding of well;	
t is agreed that the followin 1. Notify the appropriate 2. A copy of the approv 3. The minimum amour	ng minimum requirements wi e district office <i>prior</i> to spud red notice of intent to drill <i>sh</i> ant of surface pipe as specified	etion and eventual plidle be met: dding of well; sall be posted on each below shall be set	n drilling rig; by circulating cement to the top; in all cases surface pipe shall be set
 agreed that the following Notify the appropriate A copy of the approve The minimum amounthrough all unconsoling 	ng minimum requirements wi e district office <i>prior</i> to spud red notice of intent to drill <i>sha</i> nt of surface pipe as specified idated materials plus a minim	etion and eventual plicible met: dding of well; all be posted on each deletow shall be set mum of 20 feet into the	n drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.
 is agreed that the followin Notify the appropriate A copy of the approv The minimum amour through all unconsoli If the well is dry hole 	ng minimum requirements will e district office <i>prior</i> to spud red notice of intent to drill <i>sh</i> ant of surface pipe as specified idated materials plus a minimum, an agreement between the	etion and eventual plicible met: dding of well; all be posted on each d below shall be set mum of 20 feet into the e operator and the dis	n drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging ;
 is agreed that the followin Notify the appropriate A copy of the approv The minimum amour through all unconsoli If the well is dry hole The appropriate distr 	ng minimum requirements will be district office <i>prior</i> to spud red notice of intent to drill <i>sha</i> nt of surface pipe as specificated materials plus a minimum, an agreement between the rict office will be notified before	etion and eventual plicible met: dding of well; all be posted on each ad below shall be set mum of 20 feet into the experience operator and the dis pre well is either plug.	n drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging ; ged or production casing is cemented in;
 agreed that the following Notify the appropriate A copy of the approve The minimum amounthrough all unconsoli If the well is dry hole The appropriate distriction If an ALTERNATE III 	ng minimum requirements will be district office <i>prior</i> to spud red notice of intent to drill <i>sha</i> nt of surface pipe as specificated materials plus a minimum, an agreement between the rict office will be notified befor COMPLETION, production p	etion and eventual plicible met: dding of well; all be posted on each ad below shall be set mum of 20 feet into the experience operator and the dis pre well is either plug- pipe shall be cemente	n drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging ; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date.
 is agreed that the followin Notify the appropriate A copy of the approv The minimum amour through all unconsoli If the well is dry hole The appropriate distr If an ALTERNATE II or pursuant to Appen 	ng minimum requirements will be district office <i>prior</i> to spud red notice of intent to drill <i>sha</i> nt of surface pipe as specificated materials plus a minimum, an agreement between the rict office will be notified befor COMPLETION, production pndix "B" - Eastern Kansas su	etion and eventual plicible met: dding of well; all be posted on each ad below shall be set mum of 20 feet into the experience of the plug- pipe shall be cemente ourface casing order #	n drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging ; ged or production casing is cemented in;
is agreed that the followin Notify the appropriate A copy of the approv The minimum amour through all unconsoli If the well is dry hole The appropriate distriction If an ALTERNATE II or pursuant to Appen	ng minimum requirements will be district office <i>prior</i> to spud red notice of intent to drill <i>sha</i> nt of surface pipe as specificated materials plus a minimum, an agreement between the rict office will be notified befor COMPLETION, production pndix "B" - Eastern Kansas su	etion and eventual plicible met: dding of well; all be posted on each ad below shall be set mum of 20 feet into the experience of the plug- pipe shall be cemente ourface casing order #	In drilling rig; by circulating cement to the top; in all cases surface pipe <i>shall be set</i> e underlying formation. trict office on plug length and placement is necessary <i>prior to plugging;</i> ged or production casing is cemented in; and from below any usable water to surface within <i>120 DAYS</i> of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
 agreed that the following Notify the appropriate A copy of the approve The minimum amounthrough all unconsoli If the well is dry hole The appropriate distriction If an ALTERNATE II of pursuant to Appendix 	ng minimum requirements will be district office <i>prior</i> to spud red notice of intent to drill <i>sha</i> nt of surface pipe as specificated materials plus a minimum, an agreement between the rict office will be notified befor COMPLETION, production pndix "B" - Eastern Kansas su	etion and eventual plicible met: dding of well; all be posted on each ad below shall be set mum of 20 feet into the experience of the plug- pipe shall be cemente ourface casing order #	In drilling rig; by circulating cement to the top; in all cases surface pipe <i>shall be set</i> e underlying formation. trict office on plug length and placement is necessary <i>prior to plugging;</i> ged or production casing is cemented in; and from below any usable water to surface within <i>120 DAYS</i> of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
 is agreed that the followin Notify the appropriate A copy of the approv The minimum amour through all unconsoli If the well is dry hole The appropriate distr If an ALTERNATE II or pursuant to Apper must be completed v 	ng minimum requirements will be district office <i>prior</i> to spud red notice of intent to drill <i>sh</i> and of surface pipe as specificated materials plus a mining, an agreement between the rict office will be notified befor COMPLETION, production prodix "B" - Eastern Kansas surithin 30 days of the spud dated and the surface of the spud dated and the surface of the spud dated and the surface of the	etion and eventual plicible met: dding of well; all be posted on each ad below shall be set mum of 20 feet into the experience of the plug- pipe shall be cemente ourface casing order #	In drilling rig; by circulating cement to the top; in all cases surface pipe <i>shall be set</i> e underlying formation. trict office on plug length and placement is necessary <i>prior to plugging;</i> ged or production casing is cemented in; and from below any usable water to surface within <i>120 DAYS</i> of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II or pursuant to Apper must be completed v	ng minimum requirements will be district office <i>prior</i> to spud red notice of intent to drill <i>sh</i> and of surface pipe as specificated materials plus a mining, an agreement between the rict office will be notified befor COMPLETION, production prodix "B" - Eastern Kansas surithin 30 days of the spud dated and the surface of the spud dated and the surface of the spud dated and the surface of the	etion and eventual plicible met: dding of well; all be posted on each ad below shall be set mum of 20 feet into the experience of the plug- pipe shall be cemente ourface casing order #	by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging ; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing.
1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II or Or pursuant to Apper must be completed v	ng minimum requirements will be district office <i>prior</i> to spud red notice of intent to drill <i>sh</i> and of surface pipe as specificated materials plus a mining, an agreement between the rict office will be notified befor COMPLETION, production prodix "B" - Eastern Kansas surithin 30 days of the spud dated and the surface of the spud dated and the surface of the spud dated and the surface of the	etion and eventual plicible met: dding of well; all be posted on each ad below shall be set mum of 20 feet into the experience of the plug- pipe shall be cemente ourface casing order #	In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging ; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Remember to:
1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II or Or pursuant to Apper must be completed v Ibmitted Electroni For KCC Use ONLY	ng minimum requirements will be district office <i>prior</i> to spud yed notice of intent to drill <i>sh</i> and of surface pipe as specificated materials plus a mining, an agreement between the rict office will be notified befor COMPLETION, production production production and the rict office will be notified befor COMPLETION, production production and the rict of the spud days of the spud days of the spud days of the spud days ically	etion and eventual plicible met: dding of well; all be posted on each ad below shall be set mum of 20 feet into the experience of the plug- pipe shall be cemente ourface casing order #	In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing explugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification
is agreed that the followin 1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II or pursuant to Appermust be completed v Ibmitted Electroni For KCC Use ONLY API # 15 -	ng minimum requirements will be district office <i>prior</i> to spud red notice of intent to drill <i>sh</i> and of surface pipe as specificated materials plus a mining, an agreement between the rict office will be notified befor COMPLETION, production prodix "B" - Eastern Kansas su within 30 days of the spud datically	etion and eventual plill be met: dding of well; sall be posted on each debelow shall be set mum of 20 feet into the operator and the dispreyell is either pluggippe shall be cemented urface casing order # ate or the well shall be	In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
is agreed that the followin 1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II or Or pursuant to Apper must be completed v Ibmitted Electroni For KCC Use ONLY API # 15 - Conductor pipe required —	ng minimum requirements will be district office <i>prior</i> to spudled notice of intent to drill <i>sha</i> nt of surface pipe as specificated materials plus a minimus, an agreement between the rict office will be notified befor COMPLETION, production produx "B" - Eastern Kansas survithin 30 days of the spud dated in the spuddate of the spudd	etion and eventual placetion and eventual placetion and eventual placetion and the posted on each of the posted on each of the posted on each of the posted on the eventual placetion and the district or the well is either plugging shall be cemented attempted to the well shall be attempted to the well shall be attempted to the well shall be seet.	In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing explugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification
is agreed that the followin 1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II or Or pursuant to Apper must be completed v Ibmitted Electroni For KCC Use ONLY API # 15 - Conductor pipe required —	ng minimum requirements will be district office <i>prior</i> to spud red notice of intent to drill <i>sh</i> and of surface pipe as specificated materials plus a mining, an agreement between the rict office will be notified befor COMPLETION, production prodix "B" - Eastern Kansas su within 30 days of the spud datically	etion and eventual placetion and eventual placetion and eventual placetion and the posted on each of the posted on each of the posted on each of the posted on the eventual placetion and the district or the well is either plugging shall be cemented attempted to the well shall be attempted to the well shall be attempted to the well shall be seet.	n drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; defrom below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing by plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
is agreed that the followin 1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II or pursuant to Appermust be completed v Ibmitted Electroni For KCC Use ONLY API # 15 - Conductor pipe required — Minimum surface pipe requ	ng minimum requirements will be district office <i>prior</i> to spudled notice of intent to drill <i>sha</i> nt of surface pipe as specificated materials plus a minimus, an agreement between the rict office will be notified befor COMPLETION, production produx "B" - Eastern Kansas survithin 30 days of the spud dated in the spuddate of the spudd	etion and eventual placetion and eventual placetion and eventual placetion and the met. Idding of well; Idding of well, Id	re drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; deform below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II or Or pursuant to Apper must be completed v Ibmitted Electroni For KCC Use ONLY API # 15 - Conductor pipe required — Minimum surface pipe requ Approved by:	ng minimum requirements wi e district office <i>prior</i> to spud red notice of intent to drill <i>sh</i> nt of surface pipe as specified idated materials plus a minin n, an agreement between the rict office will be notified befor COMPLETION, production p ndix "B" - Eastern Kansas su within 30 days of the spud da ically featured featured	etion and eventual placetion and eventual placetion and eventual placetion and the met. Idding of well; Idding of well, Id	re drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; deform below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);
1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II or pursuant to Appermust be completed v Ibmitted Electroni For KCC Use ONLY API # 15 - Conductor pipe required — Minimum surface pipe requ Approved by: This authorization expires:	ng minimum requirements wi e district office <i>prior</i> to spud red notice of intent to drill <i>sh</i> nt of surface pipe as specified idated materials plus a minin n, an agreement between the rict office will be notified befor COMPLETION, production p ndix "B" - Eastern Kansas su within 30 days of the spud da ically featured featured	etion and eventual plicible met: dding of well; all be posted on each decided below shall be set mum of 20 feet into the experience of the well is either pluggippe shall be cemented attempted or the well shall be eet the per ALT. I III	re drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; deform below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;

Spud date: _

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage:	is essential. Trogular or Integralar
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
PL	AT.
Show location of the well. Show footage to the nearest lea	
lease roads, tank batteries, pipelines and electrical lines, as requ	
You may attach a ser 2	parate plat if desired.
	500 II.
	LEGEND
	O Well Location
	Tank Battery Location
	Pipeline Location
	Electric Line Location
	Lease Road Location
	:
	1200F#(AMPLE
	1200465001 22
25	
	1980' FSL
: : : :	
	:

${\it NOTE: In all \ cases \ locate \ the \ spot \ of \ the \ proposed \ drilling \ locaton.}$

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

081557

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A			SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County County mg/l	
Yes No	Artificial Liner? Yes N	lo		
Pit dimensions (all but working pits): Depth fro	Length (fee			
If the pit is lined give a brief description of the line material, thickness and installation procedure.			dures for periodic maintenance and determining scluding any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. nation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Numl	ner:	Parmi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1081557

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

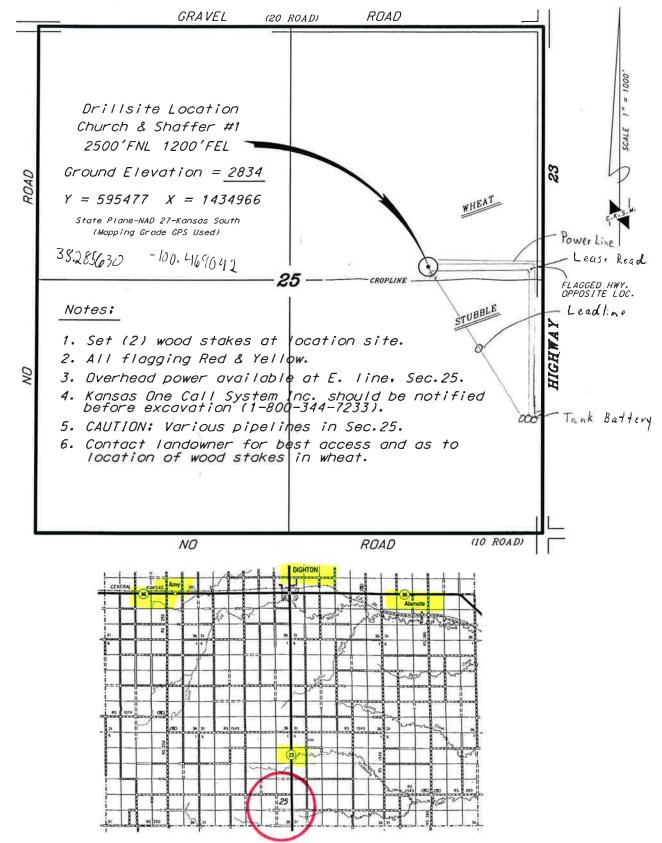
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	9		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

CARMEN SCHMITT, INC.
CHURCH & SHAFFER LEASE
NE.1/4, SECTION 25, T20S, R29W
LANE COUNTY, KANSAS



^{*}Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

* Elevations derived from National Geodetic Vertical Datum.

os shown on this y not be legally t landowner. hent for access.

tion fact

and per for and

*Ingress plat is opened f tenant a

May 17, 2012

^{*} Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other parties relying thereon agree to hald Central Kansas Oilfield Services. Inc., its officers and employees harmless from all losses, costs and expenses and sold entities released from any liability from incledental or consequential damages

OIL AND GAS LEASE (PAID UP)

AGREEMENT, made and entered into this	11th	day of	May	2010
by and between Shaffer Family Farm, LLC	c/o Carol Dalke	, Manager		
whose mailing address is901 Lyle Ave., Garden	City, KS 67846		hereinafter called Lessor (whethe	er one or more),
and CARMEN SCHMITT INC., Post Offinanty of the second part, hereinafter called Lessee.	ce Box 47, Great	Bend, Kansas, 67	530,	
Lessor, in consideration of	ed, hereby grants, lea mining and operating for the subsurface strata, lake care of, treat, manu manufactured therefront red interest, therein situ	ses and lets exclusively or and producing oil, liquity aying pipe lines, storing facture, process, store and housing and othe lated in	y unto lessee for the purpose out hydrocarbons, all gases, and oil, building tanks, power station and transport said oil, liquid hy	of investigating, exploring by their respective constituent s, telephone lines, and other drocarbons, gases and their the following described land,
The West One-Half (W/2)	and			
The Southeast Quarter (SE/4)				
Of Section <u>25</u> , Township <u>20 South</u> , Ran	nge <u>29 West</u> , and	d containing 480 a	acres, more or less, and all accre	tions thereto.
Subject to the provisions herein contained, this as long thereafter as oil, liquid hydrocarbons, gas o land is pooled. In consideration of the premises the said lessee 1st. To deliver to the credit of lessor, free of c	r other respective cons	stituent products, or any	of them, is produced from said	land or land with which said
produced and saved from the leased premises. 2 nd . To pay lessor for gas of whatsoever of therefrom, one-eighth (1/8), at the market price at the from such sales), for the gas sold, used off the premediate producing gas only is not sold or used, lessee of payment or tender is made it will be considered that. This lease may be maintained during the primary within the term of this lease or any extension thereof it oil or gas, or either of them, be found in paying question that the term of years first mentioned. If said lessor owns a less interest in the above of shall be paid the said lessor only in the proportion where the said lessor only i	nature or kind produce the well, (but, as to gas nises, or in the manufath and pay or tender as roy gas is being produced any term hereof without, the lessee shall have uantities, this lease shadescribed land than the hich lessor's interest be	d and sold, or used off sold by lessee, in no ev cuture of products therefy alty One Dollar (\$1.00) within the meaning of the truther payment or drill the right to drill such well continue and be in for entire and undivided fears to the whole and undivided and the sold by the sold product of the sold prod	the premises, or used in the rent more than one-eighth of the from, said payments to be made per year per net mineral acre refe preceding paragraph. Iling operations. If the lessee siell to completion with reasonable roe with like effect as if such we see simple estate therein, then the divided fee.	manufacture of any products proceeds received by lessee monthly. Where gas from a ained hereunder, and if such nall commence to drill a well e diligence and dispatch, and II had been completed within a royalties herein provided for
When requested by lessor, lessee shall bury les No well shall be drilled nearer than 200 fact to the Lessee shall pay for damages caused by lessee Lessee shall have the right at any time to remove if the estate of either party hereto is assigned, their heirs, executors, administrators, successors or the lessee until after the lessee has been furnished part, lessee shall be relieved of all obligations with reflessee may at any time execute and deliver the premises and thereby surrender this lease as to such all express or implied covenants of this lease is not be terminated, in whole or in part, nor lessee he result of, any such Law, Order, Rule or Regulation. Lessor hereby warrants and agrees to defend the for lessor, by payment any mortgages, taxes or othe rights of the holder thereof, and the undersigned ledower and homestead in the premises described here.	he house or barn now on a so perations to growing we all machinery and fix and the privilege of assasigns, but no change with a written transfer of asspect to the assigned to lessor or place of rehapped to a so lessor or place of rehapped to a so lessor or place of rehapped to a lessor or place of rehapped to all field liable in damages, the title to the lands hele ar liens on the above determines on the above determines on the above determines.	on said premises without groups on said land, tures placed on said presigning in whole or in particular assignment or a true of portion or portions arising cord a release or relead be relieved of all obligitederal and State Laws, for failure to comply the rein described, and agreescribed lands, in the even and their heirs, successives or said preserved.	emises, including the right to dra art is expressly allowed, the cove land or assignment of rentals of copy thereof. In case lessee assage subsequent to the date of assages covering any portion or por lations as to the acreage surrence. Executive Orders, Rules or Regerewith, if compliance is prevented less that the lessee shall have the control of default of payment by lessages and assigns, hereby surre	enants hereof shall extend to royalties shall be binding on igns this lease, in whole or in gnment. tions of the above described lered. Julations, and this lease shall ed by, or if such failure is the eright at any time to redeem sor, and be subrogated to the ender and release all right of
is made, as recited herein. Lessee, at its option, is hereby given the right at or leases in the immediate vicinity thereof, when in premises so as to promote the conservation of oil, tracts contiguous to one another and to be into a unacres each in the event of a gas well. Lessee sha situated an instrument identifying and describing the payment of royalties on production from the poras if production is had from this lease, whether the herein specified, lessor shall receive on production in the unit or his royalty interest therein on an acrea. If at the end of the primary term this shall expire, unless Lessee on or before Dollars (\$20.00) multiplied by the num subject to this lease; and subject to the term shall be extended for an additionate made by check or draft of Lessee or provided above, on or before the end of Lessee agrees, in the event of drill site damages and to restore the surface.	lessee's judgment it is gas or other minerals int or units not exceediall execute in writing and pooled acreage. The old unit, as if it were in e well or wells be locationed in the second of the second of the end of the other provisions all term of two (2) any assignee the fithe primary term ling operations, to	necessary or advisable in and under and that mg 40 acres each in the direcord in the conveyage entire acreage so pool cluded in this lease. If ted on the premises control such portion of the stall acreage so pooled in the entire acreage so when the entire that acres owned by the entire that acres owned	e to do so in order to properly de may be produced from said pre event of an oil well, or into a urance records of the county in whe dinto a tract or unit shall be tre production is found on the poole vered by this lease or not. In linguage in the particular unit involved, in force under the provisual pay or tender to Lesse Lessor in the land above ease shall thereby be mond of the primary term, delivered direct to Lesse and Dollars (\$1,000.00)	velop and operate said lease mises, such pooling to be of alt or units not exceeding 640 clich the land herein leased is eated, for all purposes except ad acreage, it shall be treated eu of the royalties elsewhere amount of his acreage placed ions hereof, this lease for the sum of Twenty we described and then podified and the primary Said payment may be or at the address first
IN TESTEMONY WHEREOF, the undersigned exer	cute this instrument as	of the day and year first	above written.	
SHAFFER FAMILY FARM, LLC				
Carol 7. Dalke	/	-		

STATE OF KANSAS COUNTY OF HONEY SS: (ACKNOWLEDG	MENT FOR INDIVIDUAL)
The forgoing instrument was acknowledged before me this Carol Dalke as Manager of Shaffer Family Farm, LLC.	341 day of June, 2010, by
Notary Public – State of Kansas Catherine McMillen My Appt. Expires: 719 12011	ary Public
STATE OF	VLEDGMENT FOR CORPORATION)
Before me, a Notary Public in and for said County and Spersonally appeared President of aforesaid corporation and to me knowithin and foregoing instrument, and acknowledged to me the voluntary act and deed for the uses and purposes therein see of said corporation.	wn to be the identical person who executed the at he/she executed the same as his/her free and
My Commission Expires:	
Notary Public (SEAL)	
	STATE OF KANSAS, LANE COUNTY, SS This instrument was filed for record on the 11 day of A.D. 20, 0 at /100 o'clock A M and duly recorded in Book /31 on page / 74 Fee /2.00 Register of Dees

NUMERICAL DIRECT INDIRECT COMP. ORIG. COMPUTER LL88-1 Form 88 (producers) Rev., 1-83 (Paid-up) Kans, – Okla, – Colo,

OIL AND GAS LEASE

THIS AGREEMENT, Entered into this the 5 TH day of	October	on 11
between Christian Church in Kansas (Disciples of Christ), 2914 SW Macvicar Avenue	Inc., f/k/a Kansas Christian N	Missionary Society
Topeka, Kansas 66611-1710		hereinafter called lessor
and Thomas Energy, Inc., 200 W. Douglas Ave., Suite 22 witness:	0, Wichita, Kansas 67202	hereinafter called lessee, does
1. That lessor, for and in consideration of the sum of ten (10) and mand agreements, hereinafter contained to be performed by the lessee, has this lease, and let exclusively unto the lessee the hereinafter described land, with a any part thereof with other oil and gas leases as to all or any part of the lands geological, geophysical and other exploratory work thereon, including core drillin the oil, gas, gas condensate, gas distillate, casinghead gasoline and their reexclusive right of injecting water, brine, and other fluids and substances into the tanks, storing oil, building power stations, electrical lines and other structures the alone or conjointly with neighboring lands, to produce, save, take care of, and mother substances into subsurface strata, said tract of land being situated in the Canad described as follows:	day granted, leased, and let and by the large reversionary rights therein, and with covered thereby as hereinafter providing and the drilling, mining, and operating sepective constituent vapors, and all subsurface strata, and for constructing the large reconnecessary or convenient for the enamufacture all of such substances, and annufacture all of such substances.	nese presents does hereby grant, in the right to unitize this lease or ed, for the purpose of carrying on ing for, producing and saving all of other gases, found thereon, the groads, laying pipe lines, building economical operation of said land to the injection of water, brine, and

Township 20 South, Range 29 West

Section 25: NE/4 Section 26: NE/4

containing 320 aci	res, more	or less
--------------------	-----------	---------

- 2. This lease shall remain in force for a term of THREE (3) years (called "primary term") and as long thereafter as oil, gas, casinghead gas, casinghead gasoline or any of the products covered by this lease is or can be produced.
- 3. The lessee shall deliver to lessor as royalty, free of cost, on the lease, or into the pipe line to which lessee may connect its wells the equal one-eighth (1/8) part of all oil produced and saved from the leased premises, or at the lessee's option may pay to the lessor for such one-eighth (1/8) royalty the market price at the wellhead for oil of like grade and gravity prevailing on the day such oil is run into the pipe line or into storage tanks.
- 4. The lessee shall pay to the lessor, as a royalty, one-eighth (1/8) of the proceeds received by the lessee from the sale of gas, gas condensate, gas distillate, casinghead gas, gas used for the manufacture of gasoline or any other product, and all other gases, including their constituent parts, produced from the land herein leased. If such gas is not sold by the lessee, lessee may pay or tender annually at or before the end of each yearly period during which such gas is not sold, as a shut-in royalty, whether one or more wells, an amount equal to one dollar per net mineral acre, and while said shut in royalty is so paid or tendered, it will be considered under all provisions of this lease that gas is being produced in paying quantities. The first yearly period during which such gas is not sold shall begin on the date the first well is completed for production of gas.
 - 5. This lease is a paid-up lease and may be maintained during the primary term without further payments or drilling operations.
- 6. In the event said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein then the royalties herein provided for shall be paid to said lessor only in the proportion which his interest bears to the whole and undivided fee; however, in the event the title to any interest in said land should revert to lessor, or his heirs, or his or their grantee, this lease shall cover such reversion.
- 7. The lessee shall have the right to use free of cost, gas, oil and water found on said land for its operations thereon, except water from existing wells of the lessor. When required by lessor, the lessee shall bury its pipe lines below plow depth and shall pay for damage caused by its operations to growing crops on said land. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of the lessor. Lessee shall have the right at any time during, or **within ninety** (90) days after the expiration of this lease to remove all machinery, fixtures, houses, buildings and other structures placed on said premises, including the right to draw and remove all casing.
- 8. If the estate of either party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof shall extend to the heirs, devisees, executors, administrators, successors, and assigns, but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of lessee, and no change of ownership in the land or in the royalties or any sum due under this lease shall be binding on the lessee until it has been furnished with either the original recorded instrument of conveyance or a duly certified copy thereof, or a certified copy of the will of any deceased owner and of the probate thereof, or certified copy of the proceedings showing the appointment of an administrator for the estate of any deceased owner, whichever is appropriate, together with all original recorded instruments of conveyance or duly certified copies thereof necessary in showing a complete chain of title back to lessor of the full interest claimed, and all advance payments of rentals made hereunder before receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee, or administrator, executor, or heir of lessor.
- 9. If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises may nonetheless be developed and operated as one lease, and all royalties accruing hereunder shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligation on the part of the lessee to offset wells on separate tracts into which the land covered by this lease may now or hereafter be divided by sale, devisee, descent or otherwise, or to furnish separate measuring or receiving tanks.
- 10. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the lessee, at its option, may pay and discharge in whole or in part any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands and, in the event it exercises such options it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax or other lien, any royalty accruing hereunder.
- 11. If after the expiration of the primary term, production of oil or gas should cease from any cause, this lease shall not terminate if lessee commences additional drilling or reworking operations within one hundred-twenty (120) days thereafter, or if at the expiration of the primary term, oil or gas is not being produced on said land, but lessee is then engaged in drilling or reworking operations thereon, then in either event, this lease shall remain in force so long as operations are prosecuted either on the same well or any other well thereafter commenced, with no cessation of more than one hundred-twenty (120) consecutive days, and if they result in production of oil or gas, this lease shall remain in effect so long thereafter as there is production of oil or gas under any provision of this lease.

- 12. Lessee may at any time surrender or cancel this lease in whole or in part by delivering or mailing such release to the lessor, or by placing same of record in the proper county. In case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all payments and liabilities thereafter accruing under the terms of said lease as to the portion canceled shall cease and determine, but as to the portion of the acreage not released the terms and provisions of this lease shall continue and remain in full force and effect for all purposes.
- 13. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations thereof) of all governmental agencies administering the same, and this lease shall not be in any way terminated wholly or partially nor shall the lessee be liable in damages for failure to comply with any of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations (or interpretations thereof). If lessee should be prevented during the last six months of the primary term hereof from drilling a well hereunder by the order of any constituted authority having jurisdiction thereover, the primary term of this lease shall continue until six months after said order is suspended.
- 14. Lessee, at its option, is hereby given the right and power to pool or combine into one or more units the land covered by this lease, or any portion thereof, with other land covered by another lease, or leases when, in lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of such minerals in and under said land, such pooling to be in a unit or units not exceeding 80 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas and/or condensate or distillate well, plus a tolerance of ten percent (10%) to conform to Governmental Survey quarter sections. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes, except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved.
- 15. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors of said lessor and lessee.

IN WITNESS WHEREOF, we sign the day and year first above written.

010

CHRISTIAN CHURCH IN KANSAS (DISCIPLES OF CHRIST), INC. f/k/a KANSAS CHRISTIAN MISSIONARY SOCIETY

My Appt. Exp. 2-18-13

By: Tation Succession Minister (Basilla)	
Paxton Jones, Regional Minister/President	
STATE OF KANSAS)	
)ss. ACKNOW	LEDGMENT FOR CORPORATION
J. L. P. Mar. L. Sandan	
The foregoing instrument was acknowledged before me this	5 Yr day of <u>October</u> , 2011,
by Paxton Jones as Regional Minister/President	
of Christian Church in Kansas (Disciples of Christ), Inc.	a Kansas
corporation, on behalf of the corporation.	
My commission avairage 4 A	18 //6-1
My commission expires: Jelmuny 18, 2013	Susan U. White Notary Public
NOTARY PUBLIC - State of Kansas	Susan I, White (Typed/PrintedName)
A CHICARI FOR FIRE TO THE PARTY OF THE PARTY	1.7,899 mileonanie)

Thomas Energy, Inc. Petroleum Land Services

200 W. Douglas Ave., Suite 220

Wichita, Kansas 67202

(316) 263-2800

Lease Purchase Report and Invoice

sice No. CS-I 103

	Invoice No. CS-L103
Date: October 25, 2011	
Client: Mr. Carmen Schmitt	
Carmen Schmitt, Inc.	
P.O. Box 47	
Great Bend, Kansas 67530	
Prospect:	
1103psett	Walana Walana
County: Lane	State: <u>Kansas</u>
Land Description:	
Township 20 South, Range 29 West	
Section 25: NE/4	
Section 26: NE/4	
Lease Date: October 5, 2011	
Lessor: Christian Church in Kansas (Disciples of Christ), Inc.	
2914 SW Macvicar Avenue	
Topeka, Kansas 66611-1710	
Topona, Radisas voort 1712	
Lessee: Thomas Energy, Inc.	
Gross Acres: 320 Net Acres: 320	
Royalty: 1/8 th Term: Three (3) years Paid-up X	_
Bonus Per Acre: \$25.00 Total Bonus: \$8,000.00	
The following documents are attached:	
LEASEORIGINALXCOPY	7 2011 Names hav 7 2011
DRAFT ORIGINAL X COPY	Draft due: November 7, 2011
CHECKORIGINALCOPY	
ASSIGNMENT Will follow	
RENTAL DIVISION ORDER	
OWNERSHIP REPORT Will follow	
OTHER	
Bonus: <u>\$8,000.00</u>	
Commission: 1,040.00	
Draft collection fees: 20.00	
Recording fees: 16.00	
Total Amount Due: \$9,076.00	

Make check payable to: Thomas Energy, Inc.