

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	·
SGA?	Yes No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1081691

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R [ E [ ] \
DPERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
ity: State: Zip: +	County:
contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary  Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary  Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
	Water Source for Drilling Operations:
or tirectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Sottom Hole Location:	(Note: Apply for Permit with DWR )
CCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
ΔΕ	FIDAVIT
he undersigned hereby affirms that the drilling, completion and eventual pl	
is agreed that the following minimum requirements will be met:	agg.n.g or and non nim comp.y marriagn a oc on coq.
is agreed that the following minimum requirements will be met.	
4. Notification appropriate district office protects according to force	
Notify the appropriate district office <i>prior</i> to spudding of well;     A copy of the approved notice of intent to drill shall be nosted on each	o drilling rig:
2. A copy of the approved notice of intent to drill shall be posted on eac	5 <i>5</i> ,
	by circulating cement to the top; in all cases surface pipe shall be set
<ol> <li>A copy of the approved notice of intent to drill shall be posted on eac</li> <li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the</li> <li>If the well is dry hole, an agreement between the operator and the distribution.</li> </ol>	by circulating cement to the top; in all cases surface pipe <b>shall be set</b> e underlying formation. trict office on plug length and placement is necessary <b>prior to plugging</b> ;
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Side Two



1980' FSL

For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							Location of W	Nell: County:
•								feet from N / S Line of Section
								feet from E / W Line of Section
							Sac	
i ieiu.							<b>0</b> 00	
							Is Section:	Regular or Irregular
								s Irregular, locate well from nearest corner boundary.  ner used: NE NW SE SW
	Sh	ow locatio	n of the w	ell Showt	footage to the	PLA		ndary line. Show the predicted locations of
					d electrical lin	es, as requi		sas Surface Owner Notice Act (House Bill 2032).
	:	:	:	:	:	:	:	7
				:		:	:	. ====
				:	:	:	:	LEGEND
				· · · · · · · · · · · · · · · · · · ·		······ :		. O Well Location
				:	:		:	Tank Battery Location
				:	:	:	:	
				:	:		:	Electric Line Location
				:	:	:		Lease Road Location
				:	:	:	:	
				:	!	:		EXAMPLE : :
	:			<u>:                                    </u>	<u> </u>	:	:	_ EXAMILE :
	:		!	5	:		:	
				ິ		:	:	
	: <sup>:</sup>	:		:	:	:	:	
				:	:		:	
							<u> </u>	→ 660 ft

NOTE: In all cases locate the spot of the proposed drilling locaton.

1650 ft.

SEWARD CO. 3390' FEL

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1081691

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

#### Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:    Emergency Pit   Burn Pit	Pit is:	Existing	SecTwp R			
Settling Pit Drilling Pit	If Existing, date con		Feet from North / South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County			
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?  Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to deep	pest point:	(feet) No Pit			
If the pit is lined give a brief description of the line material, thickness and installation procedure.	itei		dures for periodic maintenance and determining ncluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS						
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No			



### Kansas Corporation Commission Oil & Gas Conservation Division

1081691

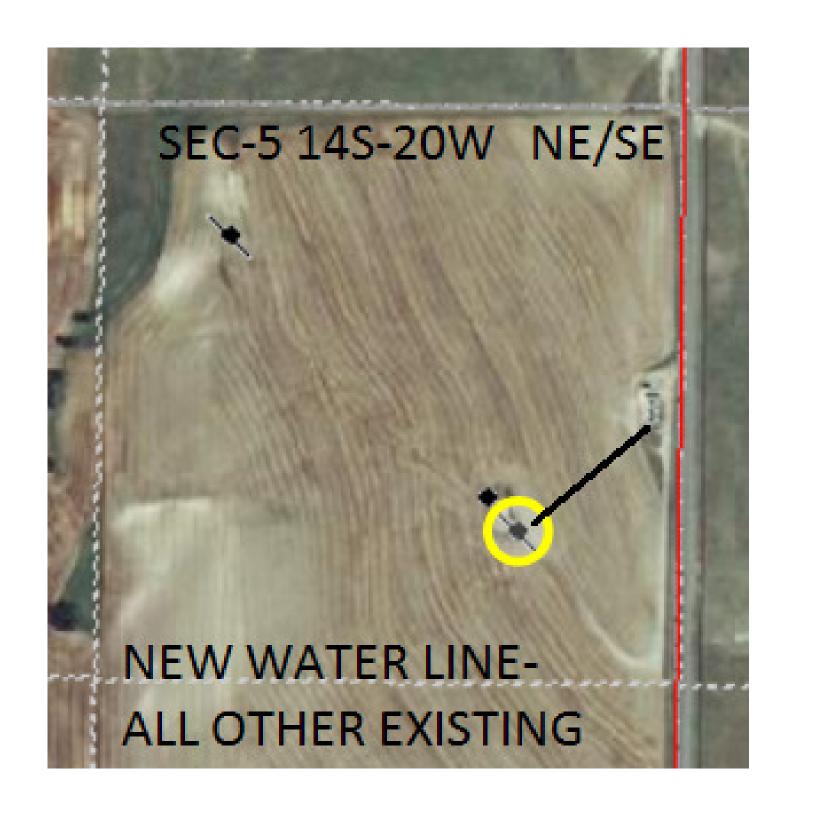
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

## NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Building Wichita, Kansas 67202

#### WELL PLUGGING RECOR K.A.R.-82-3-117

D			15 051 20 624 <b>-22</b>
	API	NUMBER_	15,051-20,624 -00-0

LEASE NAME	Boos	
WELL NUMBER	2	_

		RINT	WELL NO	JMBER2	
	NOTICE: Fill out and return to office within	Cons. Div	1650		Section Line
A I About	carambia Inc				Section Line
LEASE OPERATOR A. L. Abei			SEC	TWP. THE RGE	
ADDRESS Rt. #1 Box 5				Ellis	
PHONE ( 316) 793-8186 OP	ERATORS LICENSE NO.	5393	Date We	il Completed	5-12-70
Character of Well			Pluggin	g Commenced	8-8-94
(OII, Gas, D&A, SWD, Imput,	Water Supply Well)		Pluggin	_ beteiqmo2 p	8-8-94
The plugging proposal was ap	proved onJuly	14, 1994			(date)
by David P. Williams	s - Prod. Supr.		(KC	C District Ag	jentis Name).
Is ACO-1 filed?	If not, is well log	attached?_	Yes		
Producing Formation Reagan		_		3880 T.D	3880
Show depth and thickness of	all water, oil and g	as formati	ons.		
OLL, GAS OR WATER RECORDS			ASING RECOR	RD	
Formation Content	From To	Size	Put In	Pulled out	
Reagan Sand Oil-Wate	er 3874 80	8 5/8	0.000	None	
		5 1/2			
Down 5½ casing with 25 sacks Followed with 150 sacks 60/4	thods used in introductor of same and d	epth place	nto the holed, from	e. If cament feet to f	or other plug eet each set
PST 8 5/8" casing 400# -	held.	Marion Scl	hmidt - Plu	gger	
					STATE
Name of Plugging Contractor_			L	Icense No	5393
Address Rt. #1 Box 56	Great Bend, Ks. 6	/530		ON	a Cr
NAME OF PARTY RESPONSIBLE FOR	R PLUGGING FEES:	A. L. Aber	rcrombie, I	nc.	TO THE
STATE OF Kansas	COUNTY OF	Barton	-	, 55. P. 67	1994 Manager
E. L. Abercrombie above-described well, being the statements, and matters here the same are true and correct	irst duly sworn on o	ath, says:	That I hav	Operator) of e knowledge scribed well	ofothe facts
The same are finds and correct		Signature)	EZA	herershi	—
	(	Address)	Rt. #1, B	ox 56 Great	Bend, Ks. 67530
NOTARY PUBLIC - State of Kansas SUSAN M. EVERS My Appt. Exp. 1-2996 My Commission	ND SWORN TO before m  - n Expires: 7-29	Jus	an M. E	August Y Public	,19 <sup>94</sup>

USE ONLY ONE SIDE OF EACH FORM