

- If well will not be drilled or permit has expired (See: authorized expiration date)

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:				
monur day year	Sec Twp S. R E \[V				
OPERATOR: License#	feet from N / S Line of Section				
Name:	feet from E / W Line of Sectio				
Address 1:	Is SECTION: Regular Irregular?				
Address 2:	(Note: Locate well on the Section Plat on reverse side)				
City: State: Zip: +	County:				
Contact Person:	Lease Name: Well #:				
Phone:	Field Name:				
CONTRACTOR: License#	Is this a Prorated / Spaced Field?				
Name:	Target Formation(s):				
Wall Drillad Fare Mall Class. Time Free free in manufe	Nearest Lease or unit boundary line (in footage):				
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MS				
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:				
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: Yes N				
Disposal Wildcat Cable	Depth to bottom of fresh water:				
Seismic ; # of Holes Other	Depth to bottom of usable water:				
Other:	Surface Pipe by Alternate: I II				
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:				
<u> </u>	Length of Conductor Pipe (if any):				
Operator:	Projected Total Depth:				
Well Name: Original Total Depth:	Formation at Total Depth:				
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:				
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:				
f Yes, true vertical depth:	_				
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)				
(CC DKT #:	Will Cores be taken?				
	If Yes, proposed zone:				
	ii les, proposed zone.				
AFF	FIDAVIT				
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.				
t is agreed that the following minimum requirements will be met:					
Notify the appropriate district office <i>prior</i> to spudding of well;					
 A copy of the approved notice of intent to drill shall be posted on each 	drilling rig:				
3. The minimum amount of surface pipe as specified below <i>shall be set</i>	0 0,				
through all unconsolidated materials plus a minimum of 20 feet into the					
4. If the well is dry hole, an agreement between the operator and the dist					
5. The appropriate district office will be notified before well is either plugg	ed or production casing is cemented in:				
11 1	, ,				
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	d from below any usable water to surface within 120 DAYS of spud date.				
 If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 	d from below any usable water to surface within <i>120 DAYS</i> of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing				
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6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	d from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing				
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

Spud date: .

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

oerator:						_ LO	cation of vi	/eii: Cour	nty:
ase:						_			feet from N / S Line of Section
ell Number:									feet from E / W Line of Section
eld:						Se	c	Twp	S. R
imber of Acres attr						IS S	Section:	Regu	ular or Irregular
	Š					If S	Section is	_	r, locate well from nearest corner boundary. NE NW SE SW
				d electrica	al lines, as		y the Kans plat if desi	as Surfac ired.	Show the predicted locations of ce Owner Notice Act (House Bill 2032).
							23	310 ft.	
			:						LEGEND
			:						O Well Location Tank Battery Location Pipeline Location
		:	:		:	:			Electric Line Location Lease Road Location
		:	:		:	:	<u> </u>	- 223	ft.
	:	: : :	8		: : : :	:	: : :		LAANVII EE
	:	:	: 		: !	:	:		
	: :	i	: :	••••	: : :				1980' FSL
	: :	: :	: :		: :	:	:		
	:	:	:		:		: : :		SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

081698

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A		Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?			
	Length (fee		Width (feet)			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:				
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	e of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of world	umber of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment	Abandonment procedure:			
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No			



Kansas Corporation Commission Oil & Gas Conservation Division

1081698

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
	County:			
Address 1:	Lease Name: Well #:			
Address 2: City: State: Zip: +				
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 1:				
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City:				
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Cacknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
Submitted Electronically				
	_			



Pro-Stake LLC

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159

10056 INVOICE NO.



i051712-k

Cell: (620) 272-1499 American Warrior, Inc.

23s

LEASE NAME 2310' FNL - 223' FEI LOCATION SPOT

H & S #1-8

PROSPECT

1" =1000' SCALE: May 16th, 2012 DATE STAKED: Ben R. MEASURED BY: Luke R. DRAWN BY: Cecil O. & John E. AUTHORIZED BY:

Hodgeman County, KS

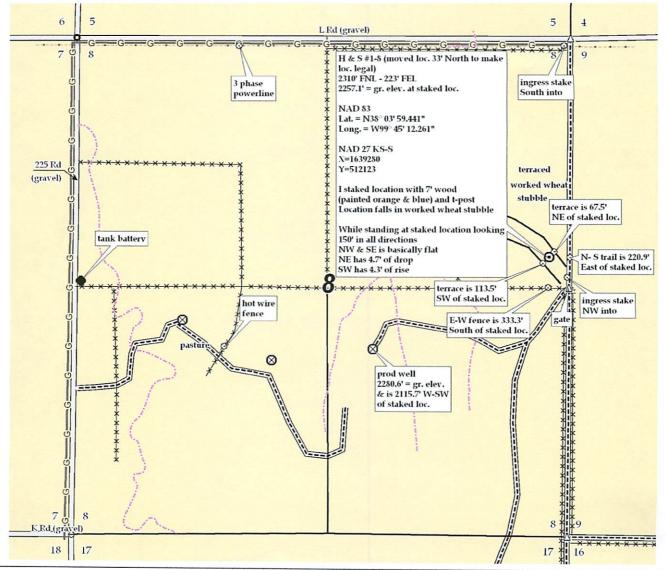
COUNTY

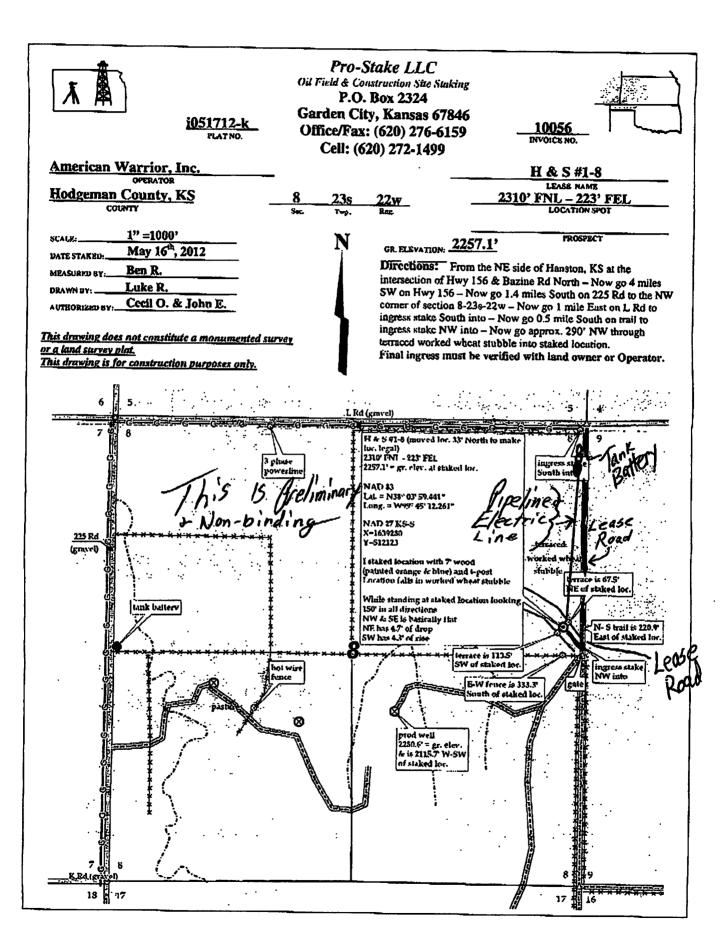
This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

2257.1'

Directions: From the NE side of Hanston, KS at the intersection of Hwy 156 & Bazine Rd North - Now go 4 miles SW on Hwy 156 - Now go 1.4 miles South on 225 Rd to the NW corner of section 8-23s-22w - Now go 1 mile East on L Rd to ingress stake South into - Now go 0.5 mile South on trail to ingress stake NW into - Now go approx. 290' NW through terraced worked wheat stubble into staked location. Final ingress must be verified with land owner or Operator.





AWI-TL LEASE	OIL AND GAS LEASE
THIS AGREEMENT, Ent	tered into this the 31st day of January 20 11 between
Harold Eugene	Housman, Attorney-In-Fact for Mary K. Housman, a single woman
304 S. Logan	
Hanston, KS	67849
hereinafter called Lessor (Lessor, in conso of the lessee herein contain prospecting drilling, minin other fluids, and air into st to produce, save, take care other products manufactu	whether one or more), and American Warrior, Inc. bereinsfter called Lessee: ideration of Dollars in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements need, hereby grants, leases and lets exclusively unto lease for the purpose of investigating, exploring by geophysical and other means, ag and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, ubsurface strata, laying pipe lines, storing oil, building tanks, power stations, belephone lines, and other structures and things thereon to of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and red therefrom, and housing and otherwise caring for its employees, the following described land, together with any roversionary interest, therein situated in the County of Hodgeman State of Kansas, and described as follows
	The Northeast Quarter (ND)
• •	
	· · · · · · · · · · · · · · · · · · ·
term"), and as long therea	Township 23 South Range 22 West and containing 160 acres, more or less, and all accretions thereto. April 3, 2011 provisions herein contained, this lease shall remain in force for a term of three (3) years from the datage (called primary fler as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is or can be produced from said land or is pooled. If, due to circumstances beyond Lessee's control, Lostee is unable to obtain a rotary drilling rig prior to the expiration of agrees that Lossee shall have a reasonable time, not to exceed ninety (90) days, within which to obtain such rotary drilling rig and the drilling of a well.
In consideration of the pre-	mises the said lessee covenants and agreps:
1º, To deliver t	to the credit of lessor, free of cost, in the pipeline to which lessor may connect wells on said land, the equal one-eighth (1/6) pair or
therefrom, one-eighth (1/8 lessee from such sales), for other before or after the eterm "gas well" shall inclus governmental authority) at within sixty (60) days after made, it shall be considered in the sale made, it shall be considered within the term of the dispatch, and if oil or gas,	is the market price at the well, (but, at to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by at the market price at the well, (but, at to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by at the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. At any time, appreciate of the primary term of this lesse, if there is a gas well or wells on the above land (and, for he purposes of this clause, the sold wells capable of producing natural gas, condensee, distillate or any gaseous substance and wells classified as gas wells by any and such well or wells are shurin, as substitute gas royalty, One Doller (\$1.00) per the end of each yearly period during which such gas well or gas wells are shurin, as substitute gas royalty, One Doller (\$1.00) per tereunder, for the acreage then held under this lease, by the party making such payments or tenders, and, if such payments or tenders dered under all provisions of this lease that gas is being produced from the leased premises in paying quantities. be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a his lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been
	on year last instituted. when a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein the said lesser only in the proportion which lesser's interest bears to the whole and undivided fee. we the right to use, free of cost, gas; oil and water produced on said land for lesser's operation thereon, except water from the weils
of lessor. Lessoe shall bu	ry lessoe's pipelines below plow depth. o drilled nearer than 200 feet to the house or burn now on said premises without written consent of lessor. Lessee shall pay for
damages caused by lessen' Lessee shall has If the certate of extend to their heirs, exect binding on the lessee until whole or in part, lessee sha Lessee may at a premises and thereby sum	is operations to said land. we the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove easing, we the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove easing, either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall alter, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be a fer the lessee has been furnished with a written traitier or assignment or a true copy thereof. In case lessee assigns this lease, in all be relieved of all obligations subsequent to the date of assignment, any time execute and eliver to lesse or relate of record a release or releases covering any portion or portions of the above described under this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.
shall not be terminated, in is the result of, any such L Lessor herby w redeem for lessor, by paym	whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure aw, Order, Rule or Regulation. **Arrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to neart any morrgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lesse
is made, as recited herein, lease or leases in the immulease greenises so as to province a unit or units not exce shall exocute in writing an the pooled acreage. The et pooled unit, as if it were it the well or wells be locate from a unit so pooled only creage basis bears to the to the control of the primary test to Lesson all interest in an IN WITNESS. This a lease is as	ption, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, editate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said omnote the contravation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be coding 40 acres each in the event of a gas well. Lessee at record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing nite acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the achieved in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether do not the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, leasor shall receive on production y such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an total acreage so pooled in the particular unit involved. In of this lease shall not commence until any leases of record are released or judicially determined to be invalid. Leasor quit claims do all shandeded oil or gas equipment and all oil and gas wells and the casing located on said premises. WHEREOF, we sign the day and year first above written. ubject to an existing lease that expires April 3, 2011. The bonus consider all be paid 20.00% now and 80% upon the termination of said existing lease

Form 88 — (Producer's Special) (PAID-UP)		Roorder No.	Kansas Blue Print
63U (Bev. 1995) OIL AND G	AS LEASE	09-115	MANUFACTOR - 100 GROS COUNTY
AGREEMPNT, Made and entered into the 5th day of Ap	ril		2011
Danna Jean Saraston, Trustee of th	e Donna Jean Spro	ston Trus	<u> </u>
Cy and detwent			
dated February 12, 2008			
		h-mine@e	r called Lessor (whether one or more).
whose malling address is			
andAmerican Warrior, Inc.			hereinofter ealler Louesa:
Ten & more	Dolfan (5	10.00+) in Rand paid, receipt of which
Lessor, in consideration of	see bereis contained, hereby grants and operating for and producing o pipe lines, storing oil, building tan sport said oil, iliquid hydrocarbone, following described land, together state of KANGAS	is leases and new calling in the cal	rbons, all grass, and their respective talephone lines, and other structures occube constituent products and other sary rights and after-acquired interest, described as follows to with
The Northwest Quar	rter (NW ⁴)		•
.;			
		360	. 4.10
In Section 9 Township 23 South Range 22 We	est and centaining	160	acres, more or less, and all
accretions theeto. Subject to the provisions berein contained, this loser chall remain in force for a temporal limit had nonrepose, gas or other respective constituent products, or any of them, it	rm of three (3) years from	this date (called ")	primary term"), and as long thereafter d is pooled.
	•		
In chasideration of the premises the said lesers covenants and agrees: 1st.: To deliver to the credit of lessor, free of cost, in the pipe line to which lesses	may connect wells on said land, th	se equal ans-sighth	(W) part of all oil produced and seved
from the loased premiers. 2nd; To pay lessor for gas of whatseever nature or kind produced and sold, or so the marriet error at the well, (but, so to gas sold by lessue, in no event more than one premiers, or in the manufacture of produced therefrom, said psymmeta to be made month as royalty fore Dollar GLOD per year per not-mineral acre estained hereunder, and if or	esed off the premises, or used in the	by lesses from sv	my preducts therefrom, one-eighth (M), ch sales), for the gas sold, used off the cold as year former may pay or tender
as royally the Louis term per year. meaning of the preceding perceptuals. This lease may be mainteined during the primary term hereof without further.	sayment or drilling operations. If	he lessee shall cor	nmence to drill a well within the true
tound in paying quantities, this state small continue and out it tout what they entire i	and endivided foe simple estate the	rein, then the roys	ittee berein provided for shall be paid
the said best rely in the proportion which kimpo's injerest bears to the rebole and undir Lessee shall have the right to use, free of cost, gas, oil and water produced on sai	ided for. I land for lessee's operation thereon	, except water from	n the wells of icesor.
When requested by leasor, leases shall bury leases's pipe lines below plow depth.			•
No well shall be drilled mearer than 200 feet to the house or burn new on said pre	missa without written consent of le	søgf.	
Lesses shall pay, for damages couted by lesson's operations to growing crops on a Lesses shall have the right at any time to remove all machinery and fixtures play	at an acid american including the	right to draw and	remove casing.
If the estate of either party hereto is essigned, and the privilege of assigning executors, situatislatesters, successors or assigns, but no change in the ownership of it lesses has been furnished with a written transfer or assignment or a true copy thereal. I	in whole or in part to expressly a te land or essignment of sentals on a case lesses assigns this lesses, in the	reyelties shall be whole or in part. le	binding on the lesses until after the ease shall be relieved of all obligations
The state of record a relief	or releases covering any portion	or partions of the	above described premises and thereby
entrancer tips leave as to such portions of pertions and or relatived of an contiguous as to All purpose or implied covenants of this leave shall be subject to all Faderal and in whole or in part, nor leaver held liable in damages, for failure to comply therewith, if	State Laws, Executive Orders, Rul compliance is prevented by, or if a	es or Regulations, such failure is the	and this tease shall not be terminated result of, any such Law, Order, Rule or
Regulation., Leson hereby warrants and agrees to defined the title to the lands herein describ- any mortgages, taxes or other liens on the above described lands, in the event of defaul- signed lenders, for themselves and their heirs, successors and assigns, hereby surrende-	and release all right of dower an	ave the right at an regated to the righ d homestend in th	y time to radoom for leasor, by paymen on of the holder thereof, and the under to premises described herein, in so fa
so caid right of down and pomerteed may in any way affect the perpose for which this	to the state of the same of th	ion thousaf	-teh other land lease or leases in the
immediate yearing theron, when in lesses a magnetic it is necessary or savinable we conservation of oil, gas or other minerals in and under and that may be produced from or units and exceeding 60 serve such in the event of an oil well, or into a units or cond in the conveyance records of the control in the conveyance records of the control in which the land herein leased is the pooled into a tract or unit shall be treated as for production is had from this lesses, we shall be predefactories in the production in had from this lesses, we	said premises, such pooling to be set exceeding 640 acros sech in the sated an instrument identifying a stice on production from the pooled hether the well or wells be located or accord only any portion of the	of tracts contiguous event of a gas we ad describing the unit, as if it were on the premises convents attouted	se to one spother and to be into a uni- ill. Lecese shall execute in writing and pooled acreage. The entire acreage of included in this lease. If production is based by this lease or not. In lieu of the
pland in the unit or his royalty interest therein on an acrosse basis bears to the total ac	rage so pooled in the particular un	il involved.	
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IN WITNESS WHEEBOP, the undersigned execute this instrument as of the day Witnesses:	and year first above written.		
Man De Morante South	•		
Donna Jean Sproston, Trustee			

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

May 23, 2012

Cecil O'Brate American Warrior, Inc. 3118 Cummings Rd PO BOX 399 GARDEN CITY, KS 67846

Re: Drilling Pit Application H & S 1-8 NE/4 Sec.08-23S-22W Hodgeman County, Kansas

Dear Cecil O'Brate:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.