

Kansas Corporation Commission Oil & Gas Conservation Division

1081737

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #: SWD Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: License #: Quarter Sec Twp S. R East West
ENHR Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or	. 5
Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

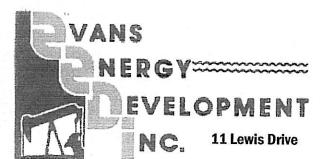
Submitted Electronically

KCC Office Use ONLY				
Letter of Confidentiality Received				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Date:				

Side Two



Operator Name:				Lease N	lame:			Well #:		
Sec Twp	S. R	East] West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rat line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures st, along with	s, whether s final chart(s	hut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	nole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional		Yes	☐ No		Log	g Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор		Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop)	d Electronically	☐ Yes ☐ Yes ☐ Yes	No No No							
List All E. Logs Run:										
		Report a		RECORD	New	Used	on, etc.			
Purpose of String	Size Hole Drilled	Size C Set (In	asing	Weig Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent additives
		<u> </u> 	DDITIONAL	CEMENTIN	IG / SQUE	EZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of 0	Cement	# Sacks	Used		Type and	Percent Additives		
Shots Per Foot	PERFORATI Specify	ON RECORD - Footage of Each	Bridge Plug n Interval Peri	s Set/Type forated			cture, Shot, Ceme mount and Kind of N	nt Squeeze Record Material Used)	d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
							Yes N	0		
Date of First, Resumed	Production, SWD or EN	IHR. Pr	oducing Meth	nod:	g	as Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	BI	ols.	Gas-Oil Ratio		Gravity
DISPOSITI	ON OF GAS:		N	METHOD OF	COMPLET	TION:		PRODUCTIO	ON INTER	VAL:
Vented Solo	Used on Lease		n Hole	Perf.	Dually (nmingled mit ACO-4)			
(11 verneu, 3u	10./	Othe	r (Specify)				I —			



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Paola, KS 66071

Altavista Energy, Inc. Guetterman #A-7 API # 15-091-23,768

January 31 -- February 2, 2012

	ourladity of	Coldary 2, 2012
Thickness of Strata	<u>Formation</u>	<u>Total</u>
18	soil & clay	18
11	shale	29
6	lime	35
7	shale	42
15	lime	57
10	shale	.67
7	lime	74
9	shale	83
20	lime	103
17	shale	120
21	lime	141
4	shale	145
50	lime	195
21	shale	216
9	lime	225
17	shale	242
7	lime	249
7	shale	256
18	lime	274
23	shale	297
2	lime	299
10	shale	309
24	lime	333
5	shale	338
24	lime	362
4	shale	366
15	lime	381 base of the Kansas City
30	shale	411
6	sandstone	417
134	shale	551
12	lime	563
7	shale	570
7	lime	577
14	shale	591
2	lime	593
13	shale	606
3	lime	609
60	shale	669

Guetterman #A-7

Page 2

4	lime	673
35	shale	708
10	broken sand	718 brown & grey sand, lite bleeding, gassy
114	shale	832
4	oil sand	836 black sand, good bleeding, good sand
2	broken sand	838 few bleeding seams
64	shale	902 TD

Drilled a 9 7/8" hole to 20.3' Drilled a 5 5/8" hole to 902'

Set 20.3' of 7" surface casing cemented with 5 sacks of cement.

Set 891.5' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp, 1 baffle, and 1 seating nipple.

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(Oro	IImac
CUIE	Times

	<u>Minutes</u>	Seconds
832		48
833		38
834		24
835		38
836		29
837		24
838		27
839		36
840		37
841		37
842		32
843		30
844		29

CONSOLIDATED Oil Well Services, LLC

REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE

Invoice #

Invoice Date:

02/09/2012

Terms: 0/0/30, n/30

Page

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 128 WELLSVILLE KS 66092

(785)883 - 4057

GUETTERMAN A-7 36919 NE 19 14 22 JO 02/02/12 KS

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Part Number 1124 1118B 1111 1110A 1143 1401	Description 50/50 POZ CEMENT MIX PREMIUM GEL / BENTONITE SODIUM CHLORIDE (GRANULA KOL SEAL (50# BAG) SILT SUSPENDER SS-630,ES HE 100 POLYMER 2 1/2" RUBBER PLUG	Qty 128.00 215.00 247.00 640.00 .50 .50	.3700	Total 1401.60 45.15 91.39 294.40 20.20 23.63 28.00			
Description 368 CEMENT PUMP 368 EQUIPMENT MILE 368 CASING FOOTAGE T-106 WATER TRANSPOR 510 MIN. BULK DELI	I (CEMENT)	Hours 1.00 30.00 891.00 1.50 1.00	Unit Price 1030.00 4.00 .00 112.00 350.00	Total 1030.00 120.00 .00 168.00 350.00			

1904.37 Freight: Parts: .00 Tax: 143.31 AR 3715.68

Labor: .00 Misc: .00 Total: Sublt: .00 Supplies:

3715.68 .00 Change: .00

Signed

Date



LOCATION OTT QUE POREMAN Alex Made

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

32.12 3244 Guetterman 8/17 WE 19 14 23 JS USTRIEB LIGHT ENERGY MALKING ADDRESS P. D. DOX 128 CITY STATE ZIPCODE P. D. DOX 128 CITY STATE ZIPCODE SUB Arlean MENT TUBING TOTAL ARCOUNT CODE SUB Arlean MENT SUB Arlean TUBING TUBING TUBING TOTAL ACCOUNT CODE GUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE SUB Arlean ACCOUNT CODE GUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE SUB Arlean TOTAL TOTAL SUB Arlean TOTAL TOTAL SUB Arlean TOTAL TOTAL SUB ARLEA TOTAL TOTAL TOTAL TOTAL TOTAL SUB ARLEA TOTAL TOTAL TOTAL SUB ARLEA TOTAL	DATE	CUSTOMER#	WELL NAME & NUMB	ER	SECTION -	TOWNSHIP	RANGE	COUNTY
CUSTONER No company Public Public Public	2-2-12	3244	Guetterman +	A-7	NE 19	l		
PD DOX 128 CITY PD DOX 128 STATE PIPCODE POST/TIPE KS 66092 STS/T/LO KEAP D STATE PIPCODE STS/T/LO KEAP D STORY MEDIC STORY STORY MEDIC STORY STO	CUSTOMER				1990年 - 美国	的。 第4章第6年25		和新型等等等的
OTY Wells wills Wells	MAILING ADDRE	zig <i>ra u n</i> Ess	ergy		F1/	Λ1		
CITY STATE PEPCODE Wells 2: Ile Wells 2: I	P.D.	Box 128			7/2	7/1	Satelin.	Meet
Welk wile is to be size to be per got cashed size a weight 2 % cashed bepth 901 cashed size a weight 2 % cashed bepth 901 cashed size a weight 2 % cashed bepth 901 cashed size a weight 2 % contained be sure the per trubing of the party of	CITY	50 2 1,00	STATE ZIP CODE			J-	JOY	
JOB TYPE OR STATES HOLE SIZE STE HOLE DEPTH 901 CASING SIZE & WEIGHT 278 CASING DEPTH 391 DRILL PIPE TUBING OTHER DAFFIE 860 DRILL PIPE TUBING OTHER DAFFIE 860 DISPLACEMENT 5 DISPLACEMENT PSI 800 MIX PSI 200 RATE 1 CSRM REMARKS: Hill from med 5 stablished rate. M. xelf fumfed 12 gal ESA 11 x 2 gal polymer. Circulated 1 nto clean 12 to ESA 11 x 2 gal polymer. Circulated 1 nto clean 12 to STO 3 all 270 gal. Circulated 1 nto clean 12 to STO 3 all 270 gal. Circulated 1 nto clean 12 to STO 3 all 270 gal. Circulated 1 nto clean 12 to STO 3 all 270 gal. Circulated 1 nto clean 2 to STO 3 all 270 gal. Circulated 1 nto clean 2 to STO 3 all 270 gal. Circulated 1 nto clean 2 to STO 3 all 270 gal. Circulated 1 nto clean 2 to STO 3 all 270 gal. Circulated 1 nto clean 2 to STO 3 all 270 gal. Circulated 1 nto clean 2 to STO 3 all 270 gal. Circulated 1 nto clean 2 to STO 3 all 270 gal. Circulated 1 nto clean 2 to STO 3 all 270 gal. Circulated 1 nto clean 2 to STO 3 all 270 gal. Circulated 1 nto clean 2 to STO 3 all 270 gal. Circulated 1 nto clean 2 to STO 3 all 270 gal. Circulated 1 nto clean 2 to STO 3 all 270 gal. Circulated 1 nto clean 2 to STO 3 all 270 gal. Circulated 1 nto clean 2 to STO 3 all 3 all 3 to STO 3 all 3 all 3 to STO 3 all 3 al	Wells a	:11e.	15 66092				200	
CASING DEPTH 39 DRILL PIPE TUBING OTHER Deffe 860 SIJURY WEIGHT SURRY VOICE WATER gallok CEMEN LEFT IN CASING VES DISPLACEMENT 5 DISPLACEMENT FSI 800 MK PSI 200 RATE 4 PM. REMARKS: Hild Crow Meep Established rate. M. xell funned lagal ESA 1 + 12 cal polymon. Circulated into clean 1.5. Mixel to garped 1A SX 50 50 coment plus 5 tholsea (50 99 94), 20 90. Circulated into clean 1.5. Solo 94, 20 90. Circulated into clean 1.5. Solo 94, 20 90. Circulated into clean 1.5. Evans Energy Jravis ACCOUNT CODE QUANTY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL STOL 3D MILEGE 120.00 STOL 3D MILEGE 120.00 STOL 891 Casins footage. Total LAO 7 Min TOTAL 1188 215 4 Gel 1124 [88 5050 coment 140160] 1129 [88 5050 coment 140160] 1120 [91,39] 1121 [98 5050 coment 120,400 1122 [91,39] 1124 [98 5050 coment 120,400 1125 [91,39] 1101 [91,400 1126 [91,39] 1102 [91,39] 1102 [91,39] 1102 [91,39] 1103 [91,39] 1104 [90] 1105 [91,30] 1106 [91,30] 1107 [91,30] 1107 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,30] 1108 [91,3			HOLE SIZE 57/8	HOLE DEPTH		* /	VEIGHT 2	1/2
SLURRY WEIGHT SLURRY VOL WATER Gallok CEMENT LEFT IN CASING YES DISPLACEMENT IS DISPLACEMENT PS 1 BOD MYPS 200 RATE HE FIN REMARKS: HUR Grow Meet Figtablished rate. Mixel & funged radial E.S.A 11 & 12 gal polymer. Circulated into elean fil. Mixed & funged 18 SK 50100 cement plus 5# Hol Sea (570 galk 20 gal Circulated into elean fil. STOLE STOLE SEA COMENT FILES HER STOLE COMENT FILES HER SET FIDGE COMENT FILES HER SEA SOLUTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SEVANS ENERGY TYPUS ACCOUNT CODE QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOLE STOLE SEA SOLUTION SERVICES OF PRODUCT UNIT PRICE TOTAL STOLE SEA SOLUTION SERVICES OF PRODUCT UNIT PRICE TOTAL STOLE SEVANS ENERGY TYPUS ACCOUNT CODE QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOLE SEA SOLUTION SERVICES OF PRODUCT UNIT PRICE TOTAL STOLE SEA SOLUTION SERVICES OF PRODUCT UNIT PRICE TOTAL 120 LOS SERVICES OF PRODUCT UNIT PRICE TOTAL 121 LOS SERVICES OF PRODUCT UNIT PRICE TOTAL 122 LOS SOLUTION SERVICES OF PRODUCT UNIT PRICE TOTAL 123 LOS SOLUTION SERVICES OF PRODUCT UNIT PRICE TOTAL 124 LOS SOLUTION SERVICES OF PRODUCT UNIT PRICE TOTAL 125 LOS SOLUTION SERVICES OF PRODUCT UNIT PRICE TOTAL 126 LOS SOLUTION SERVICES OF PRODUCT UNIT PRICE TOTAL 127 LOS SERVICES OF PRODUCT UNIT PRICE TOTAL 128 LOS SOLUTION SERVICES OF PRODUCT UNIT PRICE TOTAL 129 LOS SOLUTION SERVICES OF PRODUCT UNIT PRICE TOTAL 120 LOS SERVICES OF PRODUCT UNIT PRICE TOTAL 121 LOS SERVICES OF PRODUCT UNIT PRICE TOTAL 121 LOS SERVICES OF PRODUCT UNIT PRICE TOTAL 121 LOS SERVICES OF PRODUCT UNIT PRICE TOTAL 122 LOS SERVICES OF PRODUCT UNIT PRICE TOTAL 123 LOS SERVICES OF PRODUCT UNIT PRICE TOTAL 124 LOS SERVICES OF PRODUCT UNIT PRICE TOTAL 125 LOS SERVICES OF PRODUCT UNIT PRICE TOT	CASING DEPTH	391		and place - ne - some section.		o, io iii o o izza d	4	Chi A
DISPLACEMENT 5 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 6 PM. REMARKS: Hild crow meet Established rate. Mixel founded 12 gal ESA 71 + 12 gal polymon. Circunsted into clean 12 gal Mixel + pumped 128 SX 50150 coment plus 5 thol sea (55/99ail), 220 gal. Circunated coment plus 5 thol sea (12 fung). Pumped plus to battle. Well hieral 800 PGT. Set flogs Closed cylics. Evans Energy Travis ACCOUNT CODE QUANTIYORUNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL STOL 1 PUMP CHARGE 120.00 STOL 20 MILEAGE 120.00 STOL 891 Casins footage. 350.00 STOL 120 trapsport (68.00 1124 128 350.00 1124 128 50150 coment 140160 11188 215 # gre) 11104 640# Kolsea (149.00 1401 1/2 polymon 120.00 ATTAIN THOLISO LIGHT SALES TAX 143.31 SETUMATED 2715 65.	SLURRY WEIGH	IT S	SLURRY VOL	WATER gal/sk		CEMENT LEFT in		
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ESA 9 + 10 Gal POWARD. Circulated into clean pit, Misch & pumped 128 5 k 50/50 cement Plus 5 # Kol Sea () 35/0 galk 27 gal Circulated coment Flushed Aump Pumped plus to battle Well Weld 800 PST. Set that Closed oglive. Evans Energy Travs Account CODE QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL 3701 / PUMP CHARGE 120 00 3701 / PUMP CAS in footage 120 00 35010 1/2 trassfert 168.00 1124 128 50/50 coment 140/160 1188 215 # gel 175/5 1111 247# Sait 29/40 1143 V2 ESA 41 29/40 1402 / Polymer 20/20 1402 / Polymer 20/20 1401 // Polymer 20/20 1402 / Polymer 20/20 1402 / Polymer 20/20 1403 SALESTAX 143.31 1405 TOTAL 2715 65	REMARKS: H	ild crow	ment Estab	hished	rate. N		- 1	1/2 001
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form