



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1081881

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Jason Oil Company, LLC
Well Name	KAUFMAN 1
Doc ID	1081881

All Electric Logs Run

Compensated Density Neutron
Dual Induction
Micro
Sonic Log

Form	ACO1 - Well Completion
Operator	Jason Oil Company, LLC
Well Name	KAUFMAN 1
Doc ID	1081881

Tops

Name	Top	Datum
anhydrite	745	1105
topeka	2806	-759
Heebner	2890	-1042
Toronto	2909	-1061
Douglas	2922	-1074
brown lime	2976	-1128
LKC	2990	-1142
BKC	3252	-1404

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 267

Date	3/25/78	Sec.	14	Twp.	15	Range	12	County	Russell	State	KS	On Location		Finish	11:15 AM
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Lease	Kaufman	Well No.	1	Location	Bunker Hill, S to DE, 4 E, 35, 1 E, 3 1/2 E, W to
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Contractor	Southwind Drilling Rig #6	Owner	To Quality Oilwell Cementing, Inc.
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Type Job		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
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Hole Size	12 1/4"	T.D.	520'	Charge To	Jason Oil
-----------	---------	------	------	-----------	-----------

Csg.	8 5/8"	Depth	517'	Street	
------	--------	-------	------	--------	--

Tbg. Size		Depth		City		State	
-----------	--	-------	--	------	--	-------	--

Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.		
------	--	-------	--	--	--	--

Cement Left in Csg.	20'	Shoe Joint	8'	Cement Amount Ordered	225 Sx Com 5% (L 20/gal)
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Meas Line		Displace	3 1/4 bbls.		
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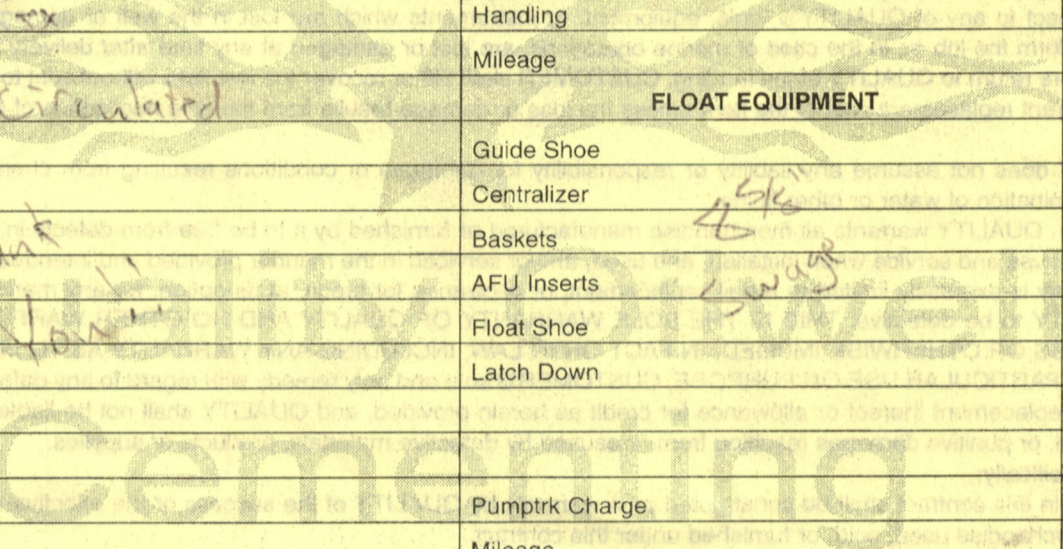
EQUIPMENT				
Pumptrk	15	No.	Cement Helper Paul	Common
Bulktrk	8	No.	Driver Matt	Poz. Mix
Bulktrk	PV	No.	Driver Levi	Gel.

JOB SERVICES & REMARKS	
Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
Est. Circ.	Sand
Mix 225 Sx	Handling
Displace	Mileage
Cement Circulated	

FLOAT EQUIPMENT	
	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down

	Pumptrk Charge
	Mileage
	Tax
	Discount
	Total Charge

X Signature *W. Hoff*



Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5481

4-1-12

Date	3-31-12	Sec.	14	Twp.	15	Range	12	County	Russell	State	Ks	On Location		Finish	1:45 AM
Lease	Kaufman			Well No.	#1			Location							
Contractor								Owner							
Type Job								To Quality Oilwell Cementing, Inc.							
Hole Size								You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Csg.				Depth				Charge To							
Tbg. Size				Depth				Street							
Tool				Depth				City				State			
Cement Left in Csg.				Shoe Joint				The above was done to satisfaction and supervision of owner agent or contractor.							
Meas Line				Displace				Cement Amount Ordered							

EQUIPMENT

Pumptrk	15	No.	Cementer		5% Gilsomite	500 gal	Mud Clear	48
			Helper	Cisco				
Bulktrk	8	No.	Driver	Lennie				
			Driver					
Bulktrk	pin	No.	Driver	Rick				
			Driver					

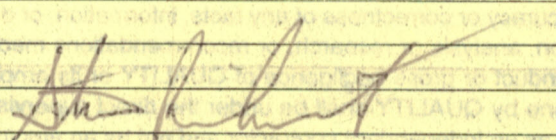
JOB SERVICES & REMARKS

Remarks:	
Rat Hole	30 SX
Mouse Hole	N/A
Centralizers	1 on bottom, 1, 4, 6, 8, 9, 11, 13, 15
Baskets	2
D/V or Port Collar	
pipe on bottom, break	Circulation
pump	500 gal Mud Clear 48
plug	Ball hole w/ 30 SX
mud	170 SX Common 10% Salt
5% Gilsomite	shut down.
wash pump + lines.	Released plug
+ displaced with	78% BCS
of water.	Released + held.

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	9 turbos
Baskets	1
AFU Inserts	
Float Shoe	1
Latch Down	1
	1 - Rotating head Assy.
	1 - Limit clamp

Pumptrk Charge	
Mileage	
	Tax
	Discount
	Total Charge

X Signature 



DRILL STEM TEST REPORT

Prepared For: **Jason Oil Company**

3718-183 RD. Suite Russell
Kansas 67665

ATTN: Jeff Lawler

Kaufman #1

14-15s-12w-Russell

Start Date: 2012.03.28 @ 07:35:00

End Date: 2012.03.28 @ 14:09:30

Job Ticket #: 17277 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2012.03.29 @ 02:31:27



DRILL STEM TEST REPORT

Jason Oil Company
 3718-183 RD. Suite Russell
 Kansas 67665
 ATTN: Jeff Lawler

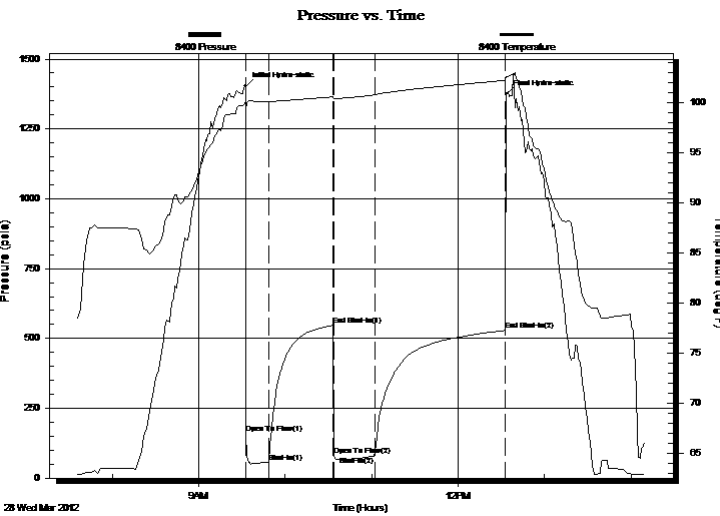
14-15s-12w-Russell
Kaufman #1
 Job Ticket: 17277 **DST#: 1**
 Test Start: 2012.03.28 @ 07:35:00

GENERAL INFORMATION:

Formation: **Toronto**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 09:33:00
 Time Test Ended: 14:09:30
 Interval: **2887.00 ft (KB) To 2925.00 ft (KB) (TVD)**
 Total Depth: 2925.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Dustin Ellis
 Unit No: 3315-GB-70miles
 Reference Elevations: 1848.00 ft (KB)
 1840.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8400 Inside
 Press @ Run Depth: 77.43 psia @ 2921.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2012.03.28 End Date: 2012.03.28 Last Calib.: 2012.03.29
 Start Time: 07:35:00 End Time: 14:09:30 Time On Btm: 2012.03.28 @ 09:32:30
 Time Off Btm: 2012.03.28 @ 12:33:30

TEST COMMENT: 1st Open 15 minutes Strong blow blew to bottom bucket less than 1 minute.
 1st Shut in 45 minutes No blow back
 2nd Open 30 minutes Strong blow blew to bottom bucket instantly.
 2nd Shut in 90 minutes Yes blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1402.60	100.09	Initial Hydro-static
1	161.78	99.32	Open To Flow (1)
16	57.65	100.03	Shut-In(1)
61	547.56	100.56	End Shut-In(1)
61	81.86	100.36	Open To Flow (2)
90	77.43	100.74	Shut-In(2)
181	528.77	102.20	End Shut-In(2)
181	1373.55	102.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	Mud cut oil 5%oil 95%mud	0.63
60.00	Gassy oil cut mudd 40%gas 10%oil 50%mo.84	

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
First Gas Rate	0.13	6.63	2.48
Last Gas Rate	0.25	8.50	13.48
Max. Gas Rate	0.13	11.10	4.16



DRILL STEM TEST REPORT

Jason Oil Company
 3718-183 RD. Suite Russell
 Kansas 67665
 ATTN: Jeff Lawler

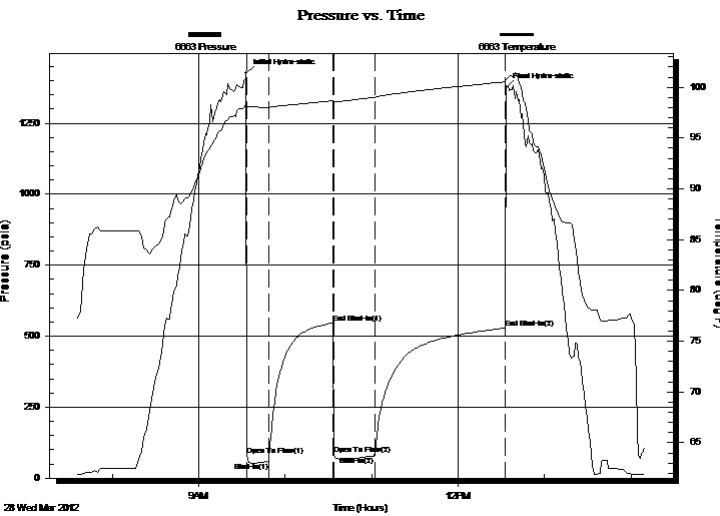
14-15s-12w-Russell
Kaufman #1
 Job Ticket: 17277 **DST#: 1**
 Test Start: 2012.03.28 @ 07:35:00

GENERAL INFORMATION:

Formation: **Toronto**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 09:33:00 Tester: Dustin Ellis
 Time Test Ended: 14:09:30 Unit No: 3315-GB-70miles
 Interval: **2887.00 ft (KB) To 2925.00 ft (KB) (TVD)** Reference Elevations: 1848.00 ft (KB)
 Total Depth: 2925.00 ft (KB) (TVD) 1840.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

Serial #: 6663 Outside
 Press @ Run Depth: 528.61 psia @ 2922.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2012.03.28 End Date: 2012.03.28 Last Calib.: 2012.03.29
 Start Time: 07:35:00 End Time: 14:09:30 Time On Btm: 2012.03.28 @ 09:33:00
 Time Off Btm: 2012.03.28 @ 12:33:30

TEST COMMENT: 1st Open 15 minutes Strong blow blew to bottom bucket less than 1 minute.
 1st Shut in 45 minutes No blow back
 2nd Open 30 minutes Strong blow blew to bottom bucket instantly.
 2nd Shut in 90 minutes Yes blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1426.27	98.39	Initial Hydro-static
1	81.67	98.14	Open To Flow (1)
16	57.55	98.02	Shut-In(1)
60	547.43	98.68	End Shut-In(1)
61	83.45	98.56	Open To Flow (2)
89	77.73	99.01	Shut-In(2)
180	528.61	100.54	End Shut-In(2)
181	1376.46	100.73	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	Mud cut oil 5%oil 95%mud	0.63
60.00	Gassy oil cut mudd 40%gas 10%oil 50%mo.84	

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
First Gas Rate	0.13	6.63	2.48
Last Gas Rate	0.25	8.50	13.48
Max. Gas Rate	0.13	11.10	4.16



DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil Company
 3718-183 RD. Suite Russell
 Kansas 67665
 ATTN: Jeff Lawler

14-15s-12w-Russell
Kaufman #1
 Job Ticket: 17277 **DST#: 1**
 Test Start: 2012.03.28 @ 07:35:00

Tool Information

Drill Pipe:	Length: 2895.00 ft	Diameter: 3.80 inches	Volume: 40.61 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	45000.00 lb
			<u>Total Volume: 40.61 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial	38000.00 lb
Depth to Top Packer:	2887.00 ft			Final	38000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	38.00 ft				
Tool Length:	58.00 ft				
Number of Packers:	2	Diameter: 6.25 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut-In Tool	5.00			2872.00	
Hydraulic Tool	5.00			2877.00	
Packer	5.00			2882.00	20.00 Bottom Of Top Packer
Packer	5.00			2887.00	
Perforations	33.00			2920.00	
Recorder	1.00	8400	Inside	2921.00	
Recorder	1.00	6663	Outside	2922.00	
Bull Plug	3.00			2925.00	38.00 Bottom Packers & Anchor

Total Tool Length: 58.00



DRILL STEM TEST REPORT

FLUID SUMMARY

Jason Oil Company

14-15s-12w-Russell

3718-183 RD. Suite Russell
Kansas 67665

Kaufman #1

Job Ticket: 17277

DST#: 1

ATTN: Jeff Lawler

Test Start: 2012.03.28 @ 07:35:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psia

Salinity: 2600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	Mud cut oil 5%oil 95%mud	0.631
60.00	Gassy oil cut mudd 40%gas 10%oil50%mud	0.842

Total Length: 105.00 ft

Total Volume: 1.473 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



DRILL STEM TEST REPORT

GAS RATES

Jason Oil Company
3718-183 RD. Suite Russell
Kansas 67665
ATTN: Jeff Lawler

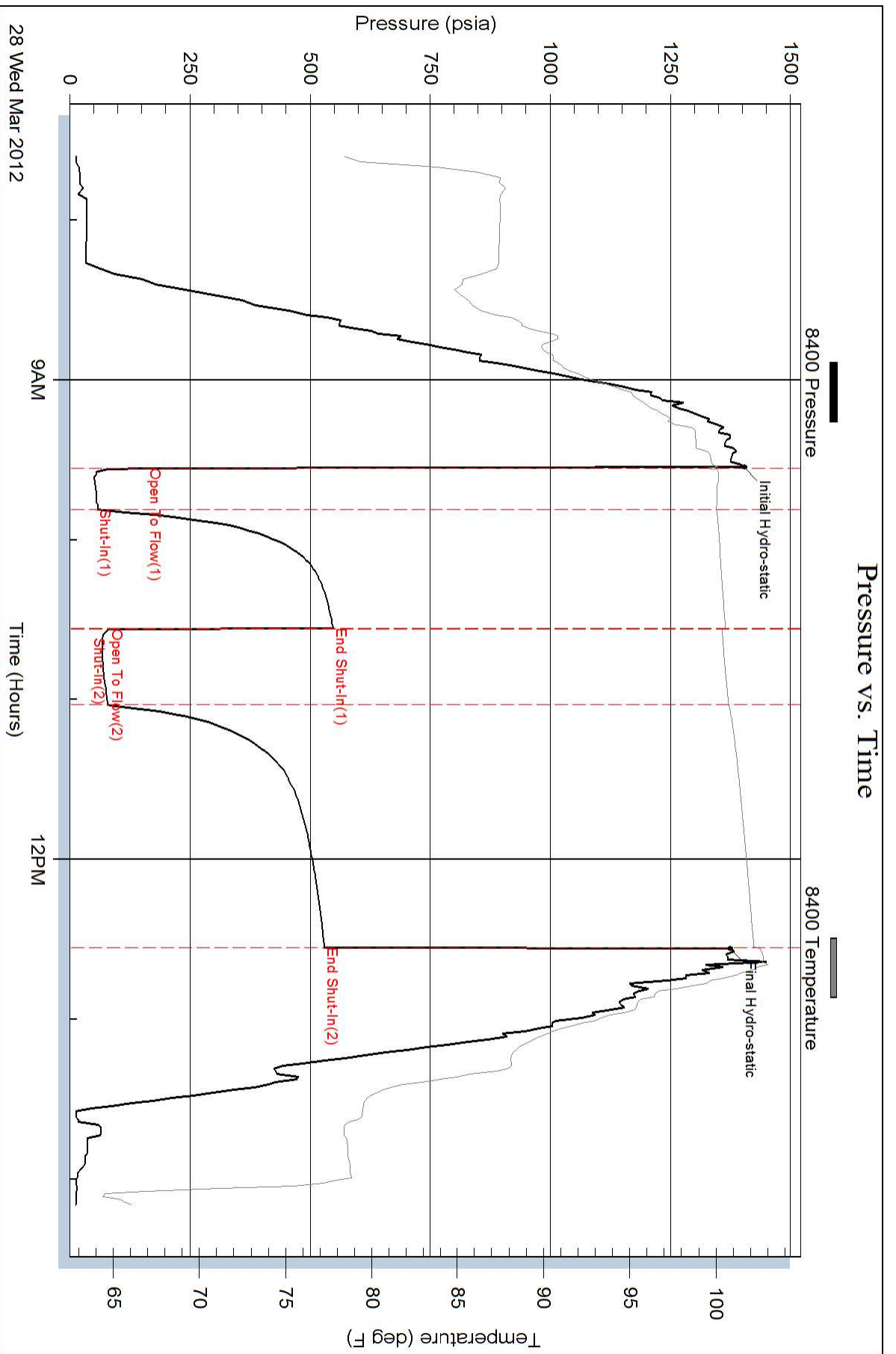
14-15s-12w-Russell
Kaufman #1
Job Ticket: 17277 **DST#: 1**
Test Start: 2012.03.28 @ 07:35:00

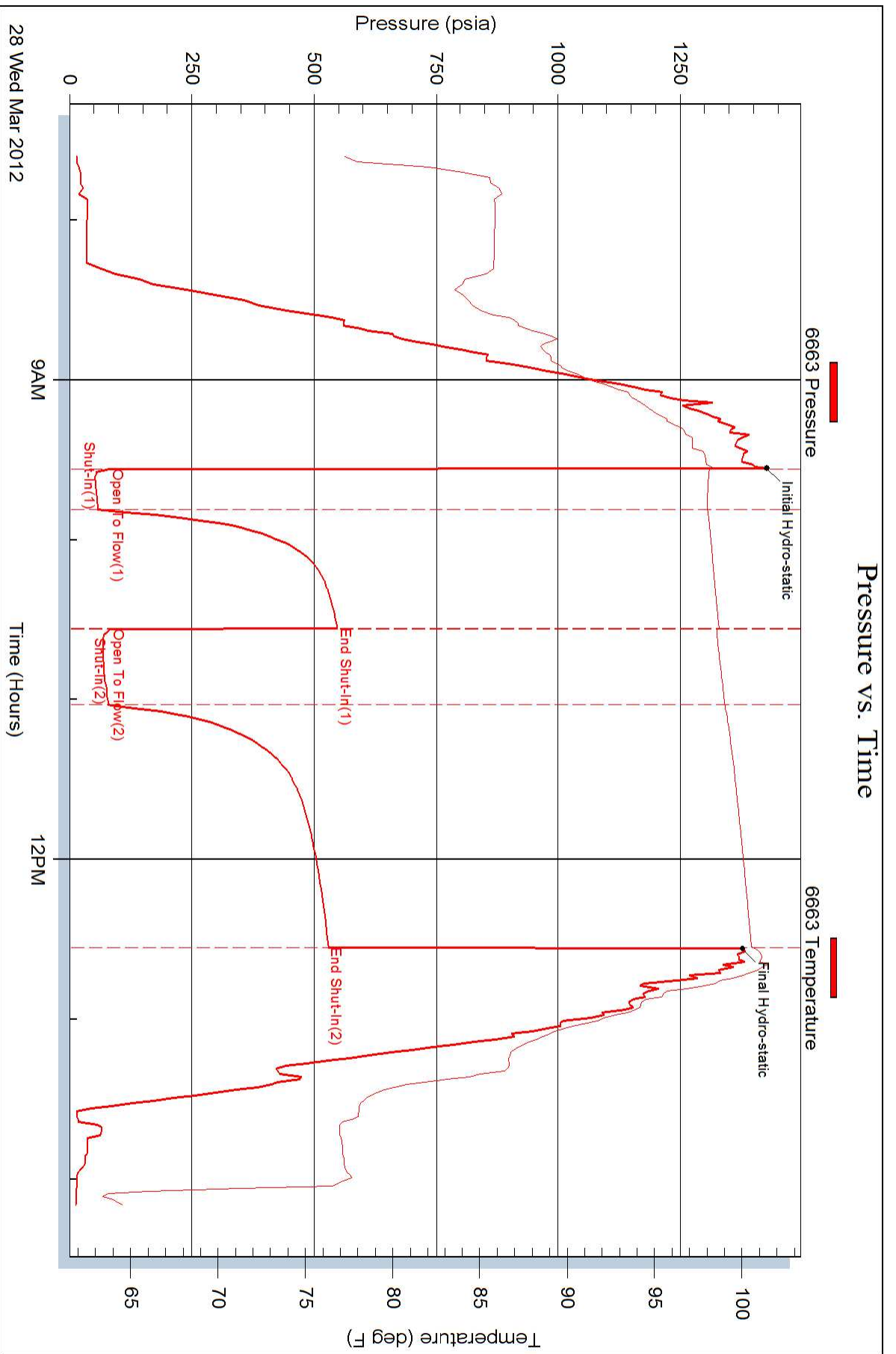
Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
1	10	0.13	6.63	2.48
2	20	0.13	11.10	4.16
3	30	0.25	8.50	13.48







DRILL STEM TEST REPORT

Prepared For: **Jason Oil Company**

3718-183 RD. Suite Russell
Kansas 67665

ATTN: Jeff Lawler

Kaufman #1

14-15s-12w-Russell

Start Date: 2012.03.29 @ 07:45:00

End Date: 2012.03.29 @ 14:09:00

Job Ticket #: 17278 DST #: 2

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2012.03.30 @ 02:27:08

Jason Oil Company

14-15s-12w-Russell

Kaufman #1

DST # 2

Lancing 'E-F-G'

2012.03.29



DRILL STEM TEST REPORT

Jason Oil Company
 3718-183 RD. Suite Russell
 Kansas 67665
 ATTN: Jeff Lawler

14-15s-12w-Russell
Kaufman #1
 Job Ticket: 17278 **DST#: 2**
 Test Start: 2012.03.29 @ 07:45:00

GENERAL INFORMATION:

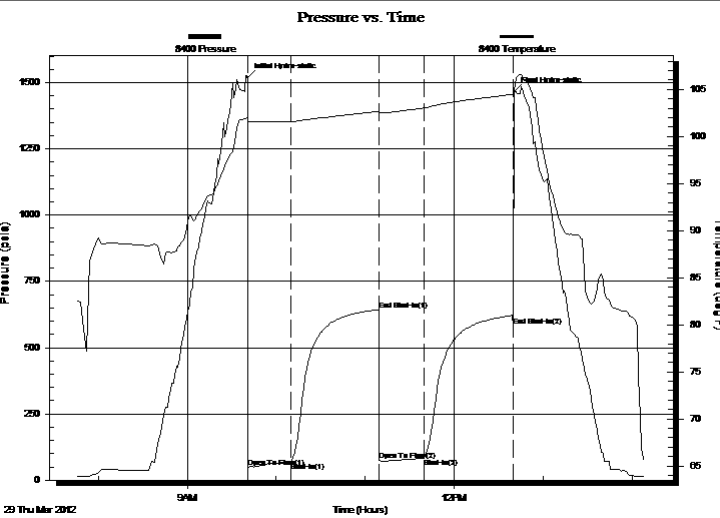
Formation: **Lancing 'E-F-G'**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 09:41:00
 Time Test Ended: 14:09:00
 Interval: **3045.00 ft (KB) To 3105.00 ft (KB) (TVD)**
 Total Depth: 3105.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Dustin Ellis
 Unit No: 3315-GB70
 Reference Elevations: 1848.00 ft (KB)
 1840.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8400

Inside

Press @ RunDepth: 82.49 psia @ 3091.00 ft (KB)
 Start Date: 2012.03.29 End Date: 2012.03.29
 Start Time: 07:45:00 End Time: 14:09:00
 Capacity: 5000.00 psia
 Last Calib.: 2012.03.30
 Time On Btm: 2012.03.29 @ 09:40:30
 Time Off Btm: 2012.03.29 @ 12:40:30

TEST COMMENT: 1st Open 30 minutes Strong building blow built to 6.5 inches.
 1st Shut in 60 minutes No blow back
 2nd Open 30 minutes Strong building blow built to 3.5 inches.
 2nd Shut in 60 minutes No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1519.63	102.05	Initial Hydro-static
1	48.00	101.58	Open To Flow (1)
30	67.62	101.56	Shut-In(1)
89	643.04	102.70	End Shut-In(1)
89	72.92	102.39	Open To Flow (2)
119	82.49	103.03	Shut-In(2)
180	579.87	104.45	End Shut-In(2)
180	1466.96	104.99	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	Very lightly spotted oil cut mud	0.98
0.00	100% mud	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil Company
 3718-183 RD. Suite Russell
 Kansas 67665
 ATTN: Jeff Lawler

14-15s-12w-Russell
Kaufman #1
 Job Ticket: 17278 **DST#: 2**
 Test Start: 2012.03.29 @ 07:45:00

Tool Information

Drill Pipe:	Length: 3043.00 ft	Diameter: 3.80 inches	Volume: 42.69 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 42000.00 lb
			Total Volume: 42.69 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 39000.00 lb
Depth to Top Packer:	3045.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	50.00 ft			
Tool Length:	70.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut-In Tool	5.00			3030.00	
Hydraulic Tool	5.00			3035.00	
Packer	5.00			3040.00	20.00 Bottom Of Top Packer
Packer	5.00			3045.00	
Perforations	45.00			3090.00	
Recorder	1.00	8400	Inside	3091.00	
Recorder	1.00	6663	Outside	3092.00	
Bull Plug	3.00			3095.00	50.00 Bottom Packers & Anchor

Total Tool Length: 70.00



DRILL STEM TEST REPORT

FLUID SUMMARY

Jason Oil Company
3718-183 RD. Suite Russell
Kansas 67665
ATTN: Jeff Lawler

14-15s-12w-Russell
Kaufman #1
Job Ticket: 17278 **DST#: 2**
Test Start: 2012.03.29 @ 07:45:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	45.00 sec/qt	Cushion Volume:	bbbl		
Water Loss:	8.80 in ³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psia		
Salinity:	5000.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

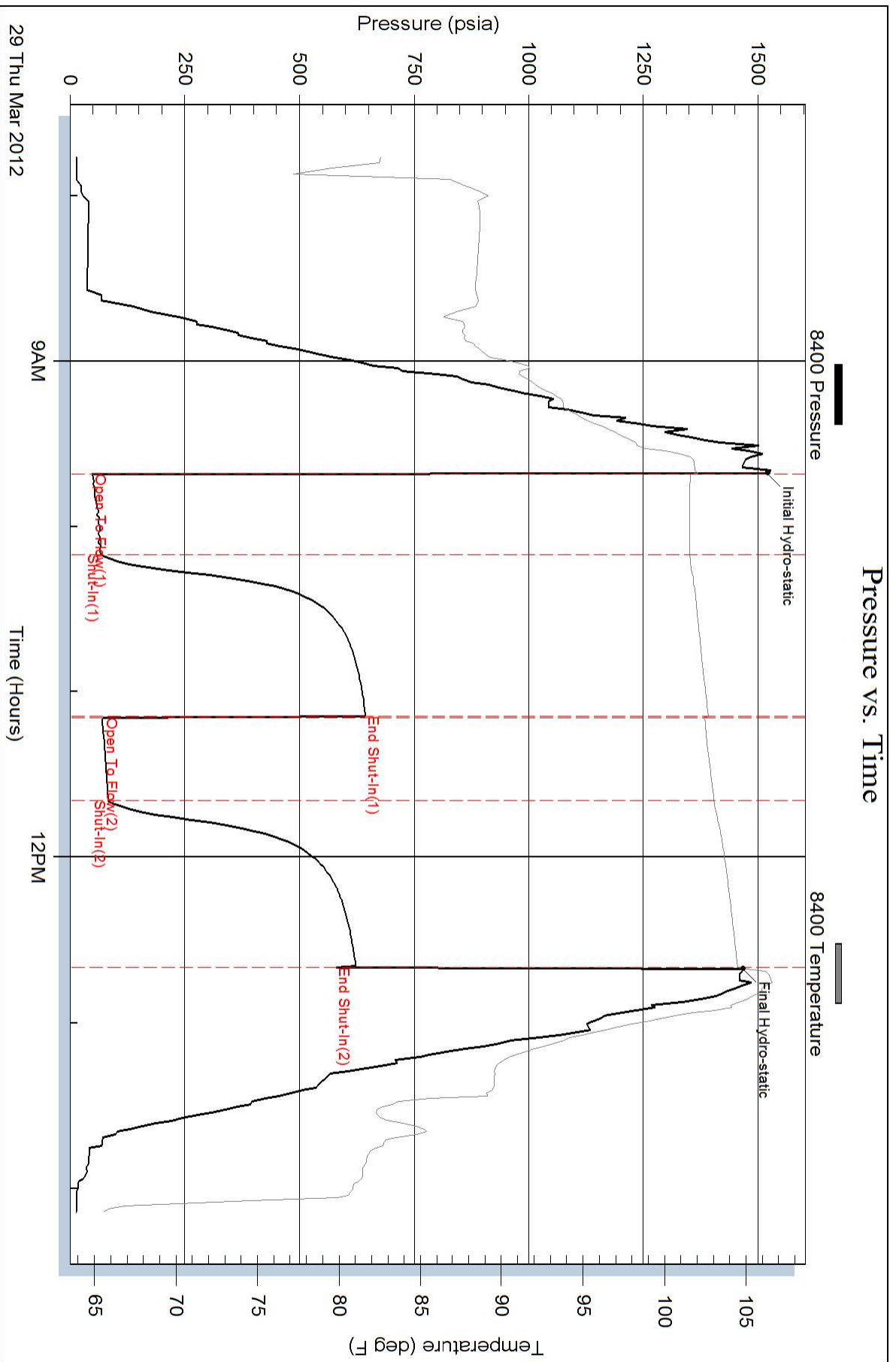
Recovery Table

Length ft	Description	Volume bbbl
70.00	Very lightly spotted oil cut mud	0.982
0.00	100% mud	0.000

Total Length: 70.00 ft Total Volume: 0.982 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Pressure vs. Time



Pressure vs. Time

