

Kansas Corporation Commission Oil & Gas Conservation Division

1081893

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
If Workover/Re-entry: Old Well Info as follows:	
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY		
Letter of Confidentiality Received		
Date:		
Confidential Release Date:		
Wireline Log Received		
Geologist Report Received		
UIC Distribution		
ALT I II III Approved by: Date:		

Side Two



Operator Name:				_ Lease N	lame:			Well #:		
Sec Twp	S. R	East	West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures, st, along with f	whether sh inal chart(s	nut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional S		Yes	No		Log	y Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор	I	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes Yes Yes	☐ No ☐ No ☐ No							
List All E. Logs Run:										
		Report all	CASING I		New	Used mediate, producti	on, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In C	sing	Weigi Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent dditives
		AI	DDITIONAL	CEMENTIN	G / SQUE	EZE RECORD				
Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone Depth Top Bottom Type of Cement		ement	# Sacks	Used		Type and	Percent Additives			
Shots Per Foot	PERFORATI Specify I	ON RECORD - Footage of Each	Bridge Plugs Interval Perfo	s Set/Type orated			cture, Shot, Cemei mount and Kind of N		d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
Date of First, Resumed	Production, SWD or EN		ducing Meth	od:		as Lift C	Yes No	0		
Estimated Production Per 24 Hours	Oil	Bbls.		Mcf	Water		ols.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	IETHOD OF	COMPLET	ION:		PRODUCTIO	ON INTER	VAL:
✓ Vented ✓ Sold ✓ Used on Lease ✓ Open Hole (If vented, Submit ACO-18.) ✓ Other (Specify)			Perf.	Dually ((Submit AC		nmingled mit ACO-4)				

Form	ACO1 - Well Completion	
Operator	Jason Oil Company, LLC	
Well Name	WEBER 1	
Doc ID	1081893	

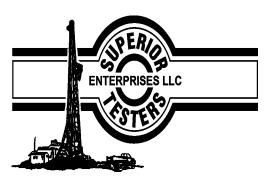
All Electric Logs Run

Micro
Compensated Density nuetron
Dual induction
Radiation Gaurd

Form	ACO1 - Well Completion	
Operator	Jason Oil Company, LLC	
Well Name	WEBER 1	
Doc ID	1081893	

Tops

Name	Тор	Datum
anhydrite	748	1120
topeka	2633	-765
heebner	2919	1051
toronto	2938	-1070
douglas	2954	-1080
LKC	3023	-1155
ВКС	3276	-1408
Arbuckle	3342	1474



Prepared For: Jason Oil Company

3718 183rd Street Russell, Kansas 67665

P.O.Box 701

ATTN: Jeff Lawler

Weber #1

13/15S/12W Russell Co.

Start Date: 2012.03.18 @ 05:24:00 End Date: 2012.03.18 @ 12:04:30 Job Ticket #: 18850 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902



Jason Oil Company

ATTN: Jeff Law ler

13/15S/12W Russell Co.

3718 183rd Street Russell, Kansas 67665

Weber #1

Tester:

P.O.Box 701

Job Ticket: 18850 **DST#:1**

Test Start: 2012.03.18 @ 05:24:00

GENERAL INFORMATION:

Formation: Toronto

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 07:13:30 Time Test Ended: 12:04:30

Unit No: 3345/Great Bend/70

Dylan E Ellis

2918.00 ft (KB) To 2955.00 ft (KB) (TVD)

Reference Elevations: 1868.00 ft (KB)

Total Depth: 2955.00 ft (KB) (TVD)

1860.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

Outside

KB to GR/CF: 8.00 ft

Serial #: 6666

Interval:

Press @ RunDepth: 81.76 psia @ 2951.00 ft (KB) Capacity: 5000.00 psia

 Start Date:
 2012.03.18
 End Date:
 2012.03.18
 Last Calib.:
 2012.03.18

 Start Time:
 05:24:00
 End Time:
 12:04:30
 Time On Btm:
 2012.03.18 @ 07:12:30

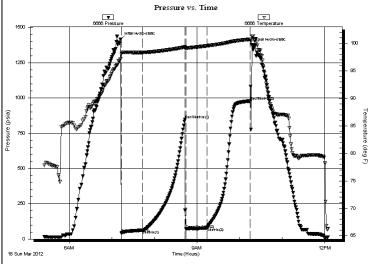
 Time Off Btm:
 2012.03.18 @ 10:17:30

TEST COMMENT: 1ST Opening 30 Minutes steady building blow/blow blew to bottom of bucket in 15 minutes

1ST Shut-In 60 Minutes yes surface blow back

2ND Opening 30 Minutes very strong blow /blow blew to bottom of bucket in 30 seconds

2ND Shut-In 60 Minutes no blow back



	Time	Pressure	lemp	Annotation
	(Min.)	(psia)	(deg F)	
	0	1416.73	97.16	Initial Hydro-static
	1	43.06	97.98	Open To Flow (1)
	31	63.16	98.32	Shut-In(1)
, l	91	846.98	99.31	End Shut-In(1)
anna	92	70.32	99.14	Open To Flow (2)
et ire	122	81.76	99.53	Shut-In(2)
neb)	183	978.03	100.72	End Shut-In(2)
9	185	1374.95	101.29	Final Hydro-static
			1	

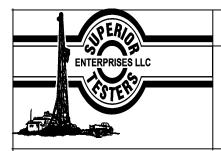
PRESSURE SUMMARY

Recovery

Length (ft)	Description	Volume (bbl)
63.00	Oil cut Mud	0.88
0.00	50%Oil 50%Mud	0.00
63.00	Oil cut Mud	0.88
0.00	35%Oil 65%Mud	0.00
0.00	63' Gas in the pipe	0.00

Gas Rat		
Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)

Superior Testers Enterprises LLC Ref. No: 18850 Printed: 2012.03.18 @ 22:17:04



Jason Oil Company

13/15S/12W Russell Co.

3718 183rd Street Russell, Kansas 67665

Weber #1

Tester:

P.O.Box 701

ATTN: Jeff Law ler

Job Ticket: 18850 DST#: 1

Test Start: 2012.03.18 @ 05:24:00

GENERAL INFORMATION:

Formation: **Toronto**

Deviated: Test Type: Conventional Bottom Hole (Initial) No Whipstock: ft (KB)

Time Tool Opened: 07:13:30 Time Test Ended: 12:04:30

Dylan E Ellis Unit No: 3345/Great Bend/70

2918.00 ft (KB) To 2955.00 ft (KB) (TVD) Interval:

1868.00 ft (KB) Reference Elevations:

Total Depth: 2955.00 ft (KB) (TVD) 1860.00 ft (CF)

7.88 inches Hole Condition: Fair Hole Diameter:

KB to GR/CF: 8.00 ft

Serial #: 8419 Inside

Press@RunDepth: 984.78 psia @ 2952.00 ft (KB) Capacity: 5000.00 psia

Start Date: 2012.03.18 End Date: Last Calib.: 2012.03.18 2012.03.18 Start Time: End Time: 05:24:00 12:04:00 Time On Btm: 2012.03.18 @ 07:12:00 Time Off Btm: 2012.03.18 @ 10:17:00

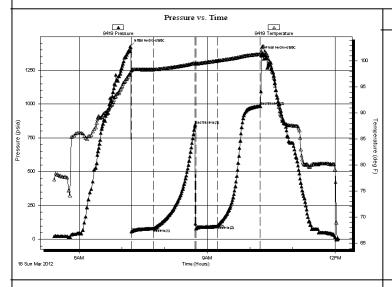
TEST COMMENT: 1ST Opening 30 Minutes steady building blow/blow blew to bottom of bucket in 15 minutes

Ref. No: 18850

1ST Shut-In 60 Minutes yes surface blow back

2ND Opening 30 Minutes very strong blow /blow blew to bottom of bucket in 30 seconds

60 Minutes no blow back 2ND Shut-In



	PI	RESSUR	RE SUMMARY
9	Pressure	Temp	Annotation

rime	Pressure	remp	Annotation
(Min.)	(psia)	(deg F)	
0	1427.65	97.34	Initial Hydro-static
2	58.68	98.21	Open To Flow (1)
33	81.28	98.37	Shut-In(1)
91	846.05	99.59	End Shut-In(1)
92	80.74	99.47	Open To Flow (2)
123	102.06	100.04	Shut-In(2)
183	984.78	101.33	End Shut-In(2)
185	1374.20	102.65	Final Hydro-static

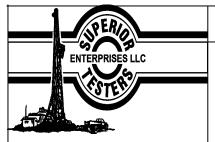
Recovery

Length (ft)	Description	Volume (bbl)	
63.00	Oil cut Mud	0.88	
0.00	50%Oil 50%Mud	0.00	
63.00	Oil cut Mud	0.88	
0.00	35%Oil 65%Mud	0.00	
0.00	00 63' Gas in the pipe		

Gas Rates

Choke (inches) Pressure (psia) Gas Rate (Mc

Printed: 2012.03.18 @ 22:17:04



TOOL DIAGRAM

Jason Oil Company

13/15S/12W Russell Co.

3718 183rd Street Russell, Kansas 67665

Weber #1

P.O.Box 701

Job Ticket: 18850 DST#: 1

ATTN: Jeff Law ler

Test Start: 2012.03.18 @ 05:24:00

Tool Information

Drill Pipe: Length: 2903.00 ft Diameter: Heavy Wt. Pipe: Length: 0.00 ft Diameter: Drill Collar: Length: 0.00 ft Diameter: 3.80 inches Volume: 40.72 bbl 0.00 inches Volume: 0.00 bbl 2.25 inches Volume: 0.00 bbl

Total Volume:

Tool Weight: 2000.00 lb Weight set on Packer: 20000.00 lb Weight to Pull Loose: 26000.00 lb

Printed: 2012.03.18 @ 22:17:05

Drill Pipe Above KB: 5.00 ft Depth to Top Packer: 2918.00 ft 40.72 bbl Tool Chased 0.00 ft String Weight: Initial 38000.00 lb

Depth to Bottom Packer: ft Final 40000.00 lb

Interval betw een Packers: 37.00 ft Tool Length: 57.00 ft

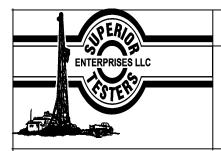
Number of Packers: 2 Diameter: 6.75 inches

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut-In Tool	5.00			2903.00		
Hydrolic Tool	5.00			2908.00		
Packer	5.00			2913.00	20.00	Bottom Of Top Packer
Packer	5.00			2918.00		
Anchor	32.00			2950.00		
Recorder	1.00	6666	Outside	2951.00		
Recorder	1.00	8419	Inside	2952.00		
Bull Plug	3.00			2955.00	37.00	Bottom Packers & Anchor

Ref. No: 18850

Total Tool Length: 57.00



FLUID SUMMARY

Jason Oil Company

13/15S/12W Russell Co.

3718 183rd Street Russell, Kansas 67665

Weber #1

P.O.Box 701

Job Ticket: 18850

DST#: 1

ATTN: Jeff Law ler

Test Start: 2012.03.18 @ 05:24:00

Mud and Cushion Information

Mud Type: Gel Chem Mud Weight: 9.00 lb/gal

1.00 inches

Oil API:

deg API

Viscosity: 44.00 sec/qt Cushion Volume:

Gas Cushion Pressure:

Water Salinity:

ppm

Water Loss: 10.40 in³

Gas Cushion Type:

Cushion Type:

Cushion Length:

psia

ft

bbl

Resistivity: ohm.m 4000.00 ppm Salinity:

Recovery Information

Filter Cake:

Recovery Table

Length ft	Description	Volume bbl
63.00	Oil cut Mud	0.884
0.00	50%Oil 50%Mud	0.000
63.00	Oil cut Mud	0.884
0.00	35%Oil 65%Mud	0.000
0.00	63' Gas in the pipe	0.000

Total Volume: 1.768 bbl Total Length: 126.00 ft

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

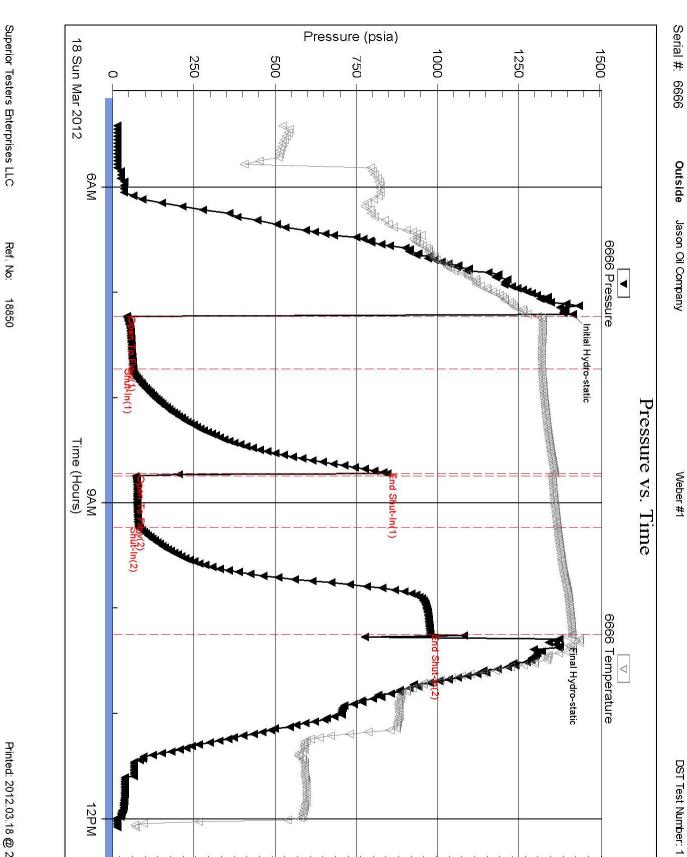
Laboratory Name: Laboratory Location:

Ref. No: 18850

Recovery Comments:

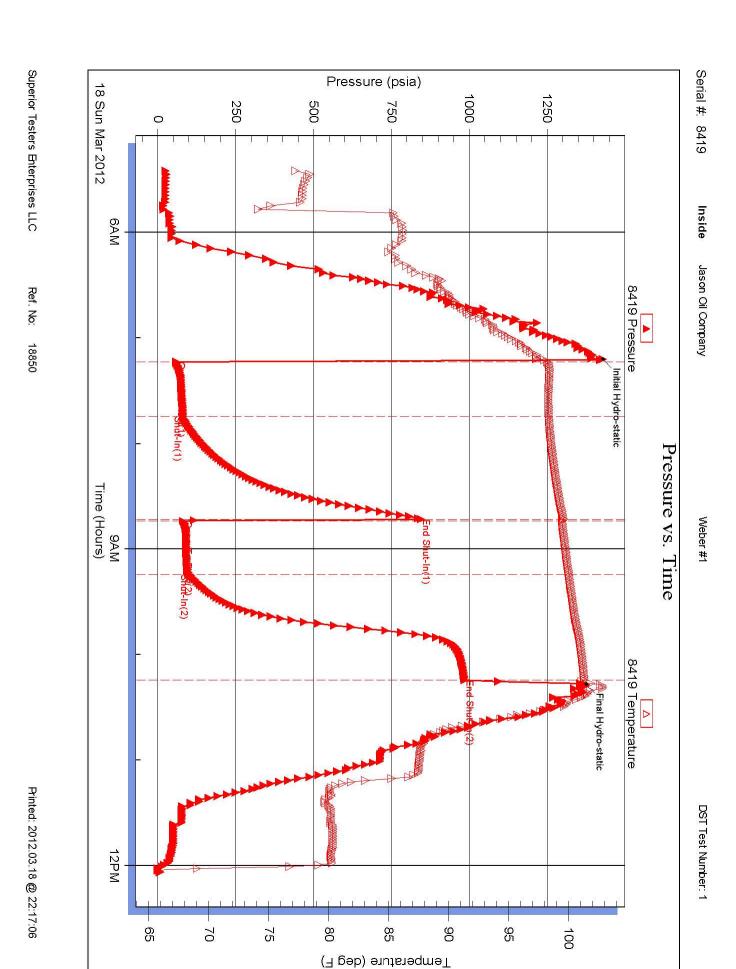
Superior Testers Enterprises LLC

Printed: 2012.03.18 @ 22:17:05



12PM

Temperature (deg F)





Prepared For: Jason Oil Company

3718 183rd Street Russell, Kansas 67665

P.O.Box 701

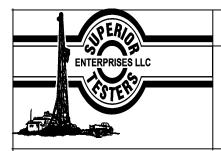
ATTN: Jeff Lawler

Weber #1

13/15S/12W Russell Co.

Start Date: 2012.03.19 @ 12:05:00 End Date: 2012.03.19 @ 17:39:30 Job Ticket #: 17326 DST #: 2

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902



Jason Oil Company

ATTN: Jeff Law ler

13/15S/12W Russell Co.

Weber #1

Unit No:

3718 183rd Street Russell, Kansas 67665

P.O.Box 701

Job Ticket: 17326 DST#: 2

Test Start: 2012.03.19 @ 12:05:00

GENERAL INFORMATION:

Lansing A+B Zones

Deviated: Whipstock: Test Type: Conventional Bottom Hole (Initial) ft (KB)

Time Tool Opened: 13:43:30 Time Test Ended: 17:39:30

3012.00 ft (KB) To 3070.00 ft (KB) (TVD) Interval:

Total Depth: 3070.00 ft (KB) (TVD)

7.88 inches Hole Condition: Fair Hole Diameter:

Tester: Dylan E Ellis

3345/Great Bend/70

1868.00 ft (KB) Reference Elevations:

1860.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6666 Outside

Press@RunDepth: 5000.00 psia 100.72 psia @ 3066.65 ft (KB) Capacity:

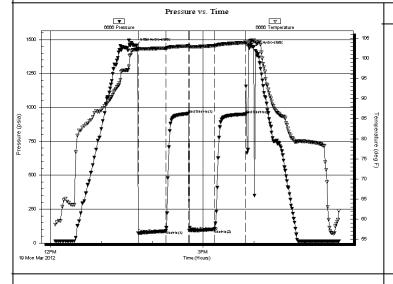
Start Date: 2012.03.19 End Date: Last Calib.: 2012.03.19 2012.03.19 Start Time: 12:05:00 End Time: 17:39:30 Time On Btm: 2012.03.19 @ 13:41:30 Time Off Btm: 2012.03.19 @ 15:54:30

TEST COMMENT: 1ST Opening 30 Minutes w eak blow /blow built to 4 inches into the bucket

1ST Shut-In 30 Minutes no blow back

2ND Opening 30 Minutes weak building blow/blow built to 5 inches into the bucket

2ND Shut-In 30 Minutes no blow back



PRESSURE SUMMARY

Time	Pressure	Temp	Annotation
(Min.)	(psia)	(deg F)	
0	1456.05	102.24	Initial Hydro-static
2	71.95	102.35	Open To Flow (1)
35	89.89	102.58	Shut-In(1)
61	953.71	103.11	End Shut-In(1)
62	92.16	102.91	Open To Flow (2)
92	100.72	103.19	Shut-In(2)
129	950.16	103.98	End Shut-In(2)
133	1436.94	104.16	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)		
105.00	i.00 Very lightly Oil spotted Mud			

Ref. No: 17326

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
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Jason Oil Company

13/15S/12W Russell Co.

3718 183rd Street Russell, Kansas 67665

Weber #1

Tester:

P.O.Box 701

Job Ticket: 17326

DST#: 2

ATTN: Jeff Law ler

Test Start: 2012.03.19 @ 12:05:00

GENERAL INFORMATION:

Formation: Lansing A+B Zones

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 13:43:30 Time Test Ended: 17:39:30

Unit No: 3345/Great Bend/70

Dylan E Ellis

Interval: 3012.00 ft (KB) To 3070.00 ft (KB) (TVD)

Reference Elevations: 1868.00 ft (KB)

Total Depth: 3070.00 ft (KB) (TVD)

1860.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

Inside

KB to GR/CF: 8.00 ft

Serial #: 8419

Press @ RunDepth: 858.65 psia @ 3065.65 ft (KB) Capacity: 5000.00 psia

 Start Date:
 2012.03.19
 End Date:
 2012.03.19
 Last Calib.:
 2012.03.19

 Start Time:
 12:05:00
 End Time:
 17:39:00
 Time On Btm:
 2012.03.19 @ 13:41:30

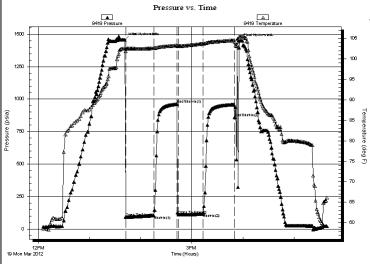
 Time Off Btm:
 2012.03.19 @ 15:57:00

TEST COMMENT: 1ST Opening 30 Minutes w eak blow /blow built to 4 inches into the bucket

1ST Shut-In 30 Minutes no blow back

2ND Opening 30 Minutes weak building blow/blow built to 5 inches into the bucket

2ND Shut-In 30 Minutes no blow back



	Time	Pressure	Temp	Annotation
	(Min.)	(psia)	(deg F)	
	0	1457.85	102.47	Initial Hydro-static
	2	90.76	102.41	Open To Flow (1)
	34	103.67	102.58	Shut-In(1)
4	61	961.78	103.25	End Shut-In(1)
	63	111.51	103.08	Open To Flow (2)
٠	92	117.11	103.66	Shut-In(2)
:	129	858.65	103.99	End Shut-In(2)
,	136	1448.28	105.34	Final Hydro-static

Cac Datas

PRESSURE SUMMARY

Recovery

Length (ft)	Description	Volume (bbl)
105.00	Very lightly Oil spotted Mud	1.47
-		-

Odo Naico						
Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)				

Superior Testers Enterprises LLC

Ref. No: 17326



TOOL DIAGRAM

Jason Oil Company

13/15S/12W Russell Co.

3718 183rd Street Russell, Kansas 67665

Weber #1

P.O.Box 701

Job Ticket: 17326 DST#: 2

ATTN: Jeff Law ler

Test Start: 2012.03.19 @ 12:05:00

Tool Information

Drill Pipe: Length: 3021.00 ft Diameter: 3.80 inches Volume: 42.38 bbl Tool Weight: 2000.00 lb 0.00 inches Volume: 0.00 bbl Heavy Wt. Pipe: Length: 0.00 ft Diameter: Weight set on Packer: 20000.00 lb Drill Collar: Length: 0.00 ft Diameter: 2.25 inches Volume: 0.00 bbl Weight to Pull Loose: 23000.00 lb Total Volume: 42.38 bbl Tool Chased 0.00 ft Drill Pipe Above KB: 29.00 ft

String Weight: Initial 39000.00 lb

Printed: 2012.03.19 @ 15:57:35

Depth to Top Packer: 3012.00 ft Depth to Bottom Packer: ft

Final 39000.00 lb

Interval betw een Packers: 57.65 ft Tool Length: 77.65 ft

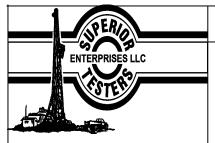
Number of Packers: 2 Diameter: 6.75 inches

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut-In Tool	5.00			2997.00		
Hydrolic Tool	5.00			3002.00		
Packer	5.00			3007.00	20.00	Bottom Of Top Packer
Packer	5.00			3012.00		
Anchor	5.00			3017.00		
Change Over Sub	0.75			3017.75		
Drill Pipe	30.15			3047.90		
Change Over Sub	0.75			3048.65		
Anchor	16.00			3064.65		
Recorder	1.00	8419	Inside	3065.65		
Recorder	1.00	6666	Outside	3066.65		
Bull Plug	3.00			3069.65	57.65	Bottom Packers & Anchor
		· · · · · · · · · · · · · · · · · · ·	•	•		

Ref. No: 17326

Total Tool Length: 77.65



FLUID SUMMARY

ppm

Jason Oil Company

13/15S/12W Russell Co.

3718 183rd Street Russell, Kansas 67665 P.O.Box 701 Weber #1

Job Ticket: 17326

DST#: 2

ATTN: Jeff Lawler

Test Start: 2012.03.19 @ 12:05:00

Water Salinity:

Mud and Cushion Information

Mud Type: Gel Chem Cushion Type: Oil API: deg API

Mud Weight:9.00 lb/galCushion Length:ftViscosity:46.00 sec/qtCushion Volume:bbl

Water Loss: 10.80 in³ Gas Cushion Type:

Resistivity: ohm.m Gas Cushion Pressure: psia

Salinity: 3000.00 ppm Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
105.00	Very lightly Oil spotted Mud	1.473

Total Length: 105.00 ft Total Volume: 1.473 bbl

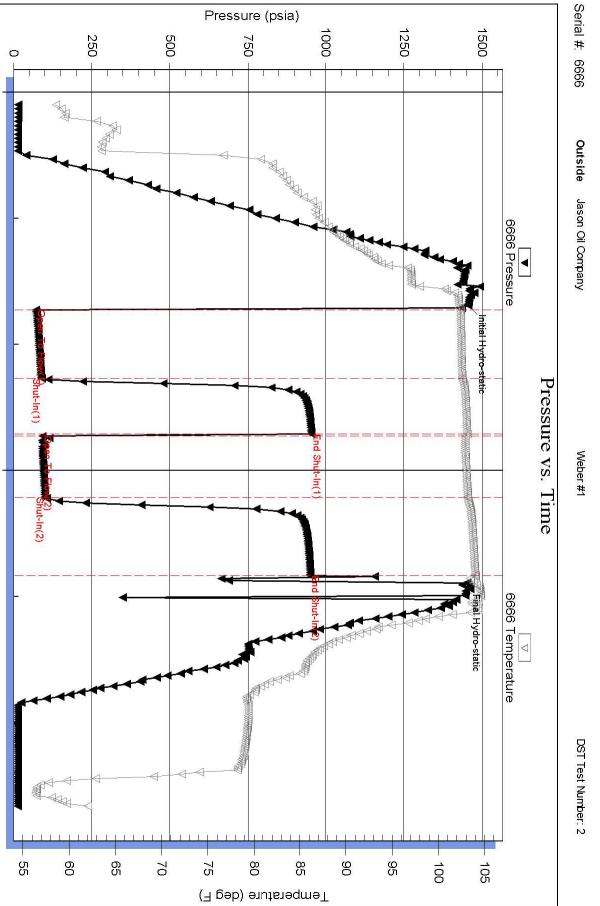
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Ref. No: 17326

Recovery Comments:

Superior Testers Enterprises LLC



80

Temperature (deg F)

85

90

Serial #: 8419

Inside

Jason Oil Company

Weber #1

DST Test Number: 2

95

100

105

60

65

70

75

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

Sec.	. Iwp.	Range	10000	County	State	1970n Location	Finish
Date 3-15-12	or tradition	a francisco	NOS	15/214/19	85	10 Marie	8 man
Lease Weber	Well No.	/ X	Location	on Binkerly	15 Starsan 1	10 175 tol	well of the
Contractor Southwin 2416				Owner The Marks			
Type Job Service			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish				
Hole Size 121/4 T.D. 520				cementer and helper to assist owner or contractor to do work as listed.			
Csg. 898	Depth	Depth 677		Charge To Disen O			
Tbg. Size	Depth	Depth		Street			
Tool	Depth	Depth		City State			
Cement Left in Csg. 20	Shoe J	Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line	Total Control	Displace 3/28/		Cement Amount Ordered 2250m 3/10 24/10/19			
EQUIPMENT				entra de la composición dela composición de la composición de la composición dela composición dela composición dela composición de la composición dela	en and a second second		
Pumptrk No. Cementer Helper	23			Common	725	The salt to the second book	g thatagh et answ
Bulktrk No. Driver Driver			Poz. Mix				
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JOB SERVICES & REMARKS				Calcium	7	Control of the second	ALTONOMICS IN THE
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Mouse Hole	St. Drie Vil	S toler	11.15	Flowseal	the age of the little	STEELE WAR STEELE	of the Arrestotic Ar
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Baskets				Mud CLR 48			Take Bases
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	ALVInc.		1 1 1 1	Float Shoe		A Proposition of the Control of the	Carried Carried
AND THE RESERVE AND ADDRESS OF THE PROPERTY OF				Latch Down	Tidl.Explanation	FOR BOAT BALLEYER	n Anda / Tevr
AND THE RESIDENCE AND ADDRESS						on the state of th	THE THE PROPERTY OF THE PARTY O
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automorphists visualization	Mines (A)	Colonia de estado	- Video	Mileage / /	trocoegy to a fine price of		or condition (9)
MARK of Start Stokes (1977)	TOTAL TOTAL	2) Many at Strategy	4-6	ar arenden ford. Control of the second	TO SOUTH THE ABOVE	Tax	TO SECURITY OF UT
The time male in the room o	111	Charles Production	1 V 1 40	of angua cons	entials on equilibrium	Discount	mand of a familiar
X Signature	1/1	Total Paragraph of Value	n hi sk	or, we have		Total Charge	15/20013 out 10 1 1 de

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

Date 3 /21/13 Sec. 13	Twp. Range	6	County State On Location Finish			
Lease Weber v	Vell No.	Locati	ion 3 with 1711, 5to 1, 6 E, 35, 1W, Ninto			
Contractor Southwind	Drilling Profil oc	0 ##	Owner			
Type Job Production 3+	ring 2 9	Ya. W	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish			
Hole Size	T.D. 3388	7.7	cementer and helper to assist owner or contractor to do work as listed.			
Csg. 51/2" 15.50#	Depth 3382	a Arris	Charge Jasom On			
Tbg. Size	Depth	100,175	Street			
Tool	Depth	and the	City			
Cement Left in Csg.	Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line	Displace 80 8b/s	. 2	Cement Amount Ordered 2005x Com 10/85 1+			
EQUIPM	IENT	1020	5°10 621-027			
Pumptrk No. Cementer Helper	rul		Common			
Bulktrk No. Driver Driver	4+		Poz. Mix			
Bulktrk No. Driver Driver	ala		Gel.			
JOB SERVICES	& REMARKS	16. 11	Calcium			
Remarks:			Hulls			
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Mouse Hole			Flowseal			
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Plug 24 hours			Mileage			
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1-1007 1-101			Baskets			
Company of the second s	erang to a superior for any	400	AFU Inserts			
			Float Shoe			
The second of the second of the second		55000	Latch Down			
The state of the s	o Neath as passing the same	30 39 63	16 Becap. Solutioners			
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ARCHARD REAL PROPERTY.	Note of the second	300	Pumptrk Charge			
Charact shot E. Maryana			Mileage A Prod Long String			
10/		0 - 9 4	Amarita para de la deservacione de la contra la contra Tax			
1 11 11		d Kana	Discount			
Signature			Total Charge			