



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1081893

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Jason Oil Company, LLC
Well Name	WEBER 1
Doc ID	1081893

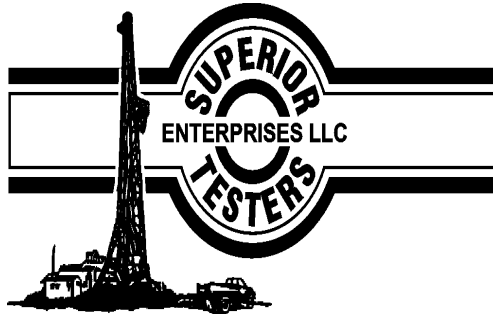
All Electric Logs Run

Micro
Compensated Density neutron
Dual induction
Radiation Gaurd

Form	ACO1 - Well Completion
Operator	Jason Oil Company, LLC
Well Name	WEBER 1
Doc ID	1081893

Tops

Name	Top	Datum
anhydrite	748	1120
topeka	2633	-765
heebner	2919	1051
toronto	2938	-1070
douglas	2954	-1080
LKC	3023	-1155
BKC	3276	-1408
Arbuckle	3342	--1474



DRILL STEM TEST REPORT

Prepared For: **Jason Oil Company**

3718 183rd Street Russell, Kansas 67665
P.O.Box 701

ATTN: Jeff Lawler

Weber #1

13/15S/12W Russell Co.

Start Date: 2012.03.18 @ 05:24:00

End Date: 2012.03.18 @ 12:04:30

Job Ticket #: 18850 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2012.03.18 @ 22:17:04



DRILL STEM TEST REPORT

Jason Oil Company
 3718 183rd Street Russell, Kansas 67665
 P.O. Box 701
 ATTN: Jeff Lawler

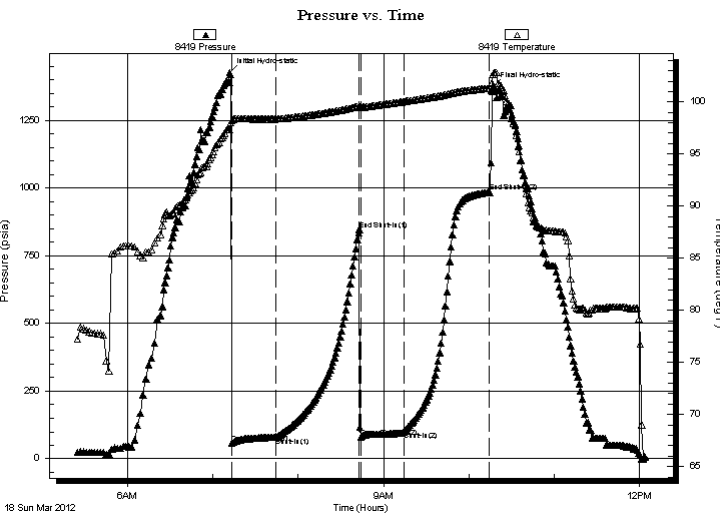
13/15S/12W Russell Co.
Weber #1
 Job Ticket: 18850 **DST#: 1**
 Test Start: 2012.03.18 @ 05:24:00

GENERAL INFORMATION:

Formation: **Toronto**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 07:13:30
 Time Test Ended: 12:04:30
 Interval: **2918.00 ft (KB) To 2955.00 ft (KB) (TVD)**
 Total Depth: 2955.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Dylan E Ellis
 Unit No: 3345/Great Bend/70
 Reference Elevations: 1868.00 ft (KB)
 1860.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8419 Inside
 Press @ Run Depth: 984.78 psia @ 2952.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2012.03.18 End Date: 2012.03.18 Last Calib.: 2012.03.18
 Start Time: 05:24:00 End Time: 12:04:00 Time On Btm: 2012.03.18 @ 07:12:00
 Time Off Btm: 2012.03.18 @ 10:17:00

TEST COMMENT: 1ST Opening 30 Minutes steady building blow / blow blew to bottom of bucket in 15 minutes
 1ST Shut-In 60 Minutes yes surface blow back
 2ND Opening 30 Minutes very strong blow / blow blew to bottom of bucket in 30 seconds
 2ND Shut-In 60 Minutes no blow back



PRESSURE SUMMARY

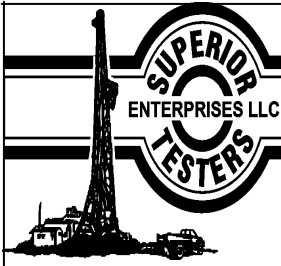
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1427.65	97.34	Initial Hydro-static
2	58.68	98.21	Open To Flow (1)
33	81.28	98.37	Shut-In(1)
91	846.05	99.59	End Shut-In(1)
92	80.74	99.47	Open To Flow (2)
123	102.06	100.04	Shut-In(2)
183	984.78	101.33	End Shut-In(2)
185	1374.20	102.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
63.00	Oil cut Mud	0.88
0.00	50%Oil 50%Mud	0.00
63.00	Oil cut Mud	0.88
0.00	35%Oil 65%Mud	0.00
0.00	63' Gas in the pipe	0.00

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil Company
 3718 183rd Street Russell, Kansas 67665
 P.O.Box 701
 ATTN: Jeff Lawler

13/15S/12W Russell Co.
Weber #1
 Job Ticket: 18850 **DST#: 1**
 Test Start: 2012.03.18 @ 05:24:00

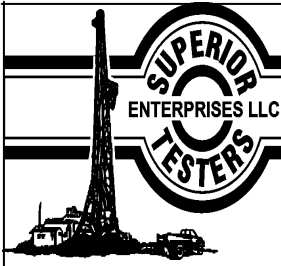
Tool Information

Drill Pipe:	Length: 2903.00 ft	Diameter: 3.80 inches	Volume: 40.72 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 26000.00 lb
			<u>Total Volume: 40.72 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	2918.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	37.00 ft			
Tool Length:	57.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut-In Tool	5.00			2903.00	
Hydraulic Tool	5.00			2908.00	
Packer	5.00			2913.00	20.00 Bottom Of Top Packer
Packer	5.00			2918.00	
Anchor	32.00			2950.00	
Recorder	1.00	6666	Outside	2951.00	
Recorder	1.00	8419	Inside	2952.00	
Bull Plug	3.00			2955.00	37.00 Bottom Packers & Anchor

Total Tool Length: 57.00



DRILL STEM TEST REPORT

FLUID SUMMARY

Jason Oil Company
 3718 183rd Street Russell, Kansas 67665
 P.O.Box 701
 ATTN: Jeff Lawler

13/15S/12W Russell Co.
Weber #1
 Job Ticket: 18850 **DST#: 1**
 Test Start: 2012.03.18 @ 05:24:00

Mud and Cushion Information

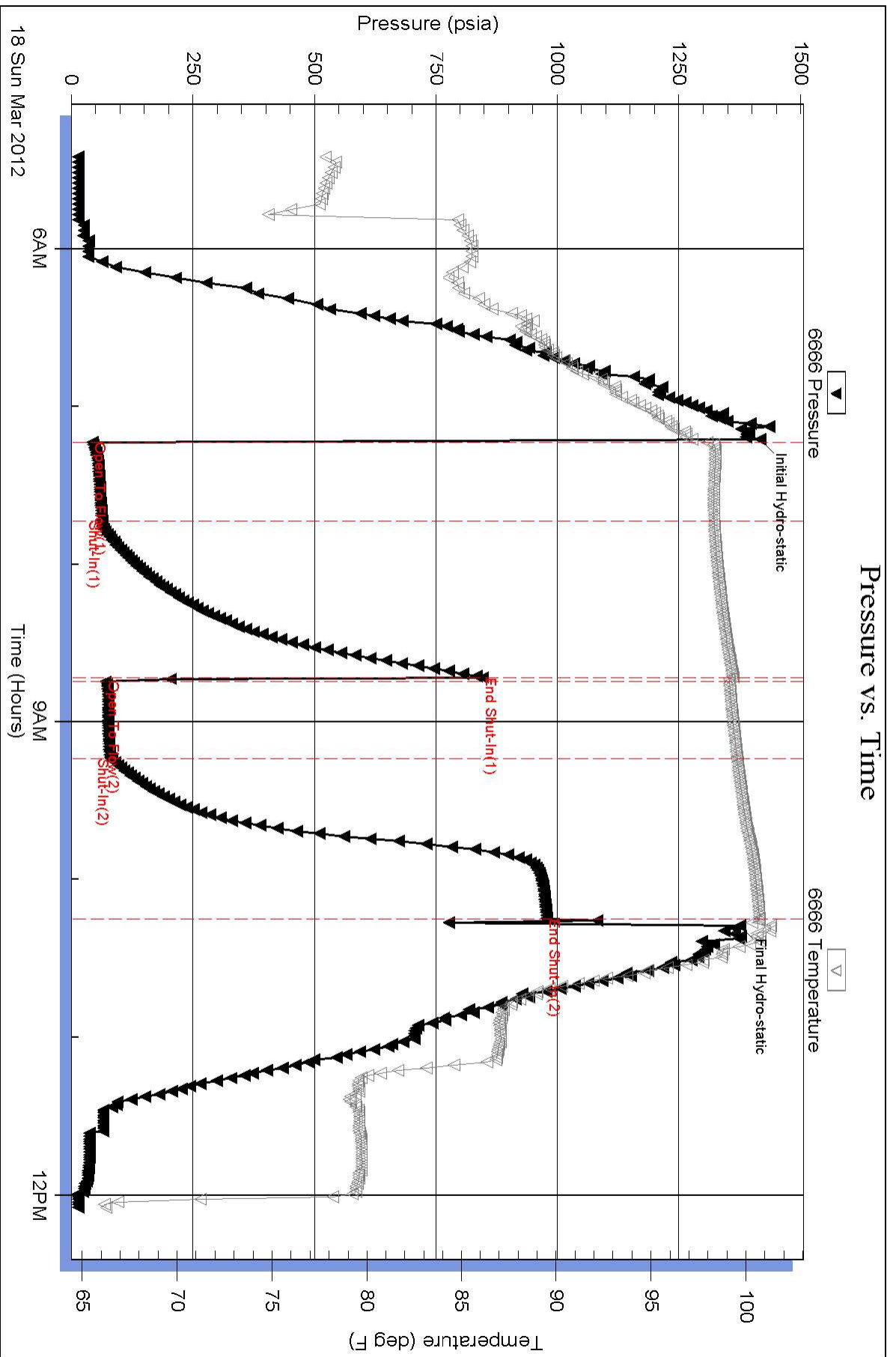
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 44.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.40 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 4000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

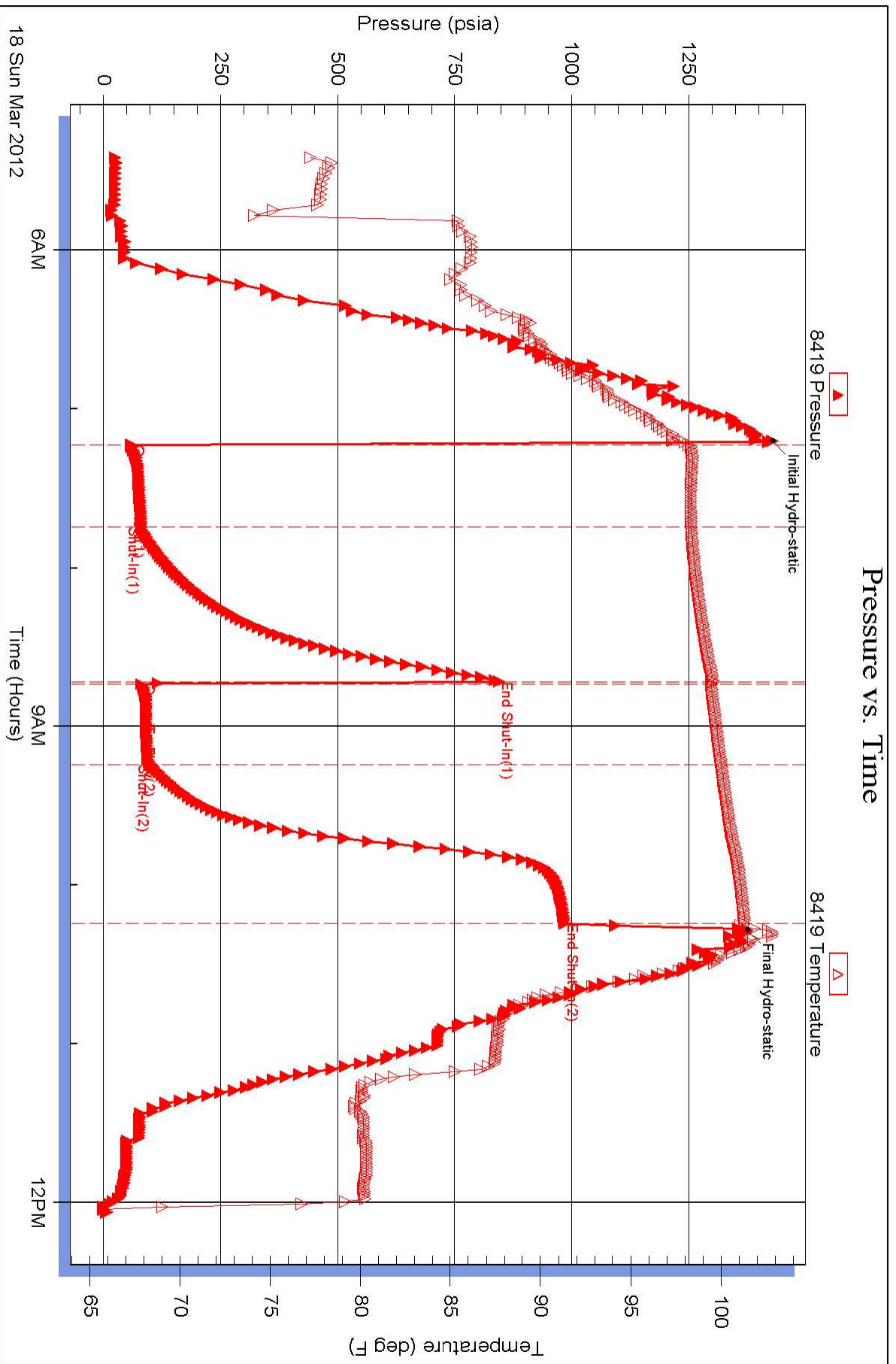
Recovery Table

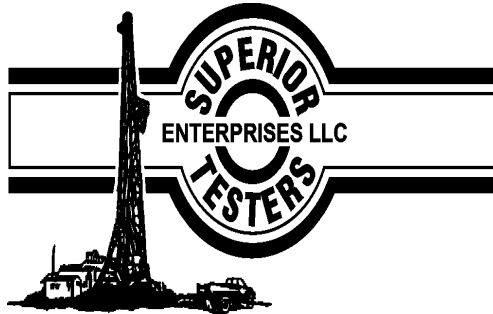
Length ft	Description	Volume bbl
63.00	Oil cut Mud	0.884
0.00	50%Oil 50%Mud	0.000
63.00	Oil cut Mud	0.884
0.00	35%Oil 65%Mud	0.000
0.00	63' Gas in the pipe	0.000

Total Length: 126.00 ft Total Volume: 1.768 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:



Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Jason Oil Company**

3718 183rd Street Russell, Kansas 67665
P.O.Box 701

ATTN: Jeff Lawler

Weber #1

13/15S/12W Russell Co.

Start Date: 2012.03.19 @ 12:05:00

End Date: 2012.03.19 @ 17:39:30

Job Ticket #: 17326 DST #: 2

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2012.03.19 @ 15:57:34



DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil Company
 3718 183rd Street Russell, Kansas 67665
 P.O. Box 701
 ATTN: Jeff Lawler

13/15S/12W Russell Co.
Weber #1
 Job Ticket: 17326 **DST#: 2**
 Test Start: 2012.03.19 @ 12:05:00

Tool Information

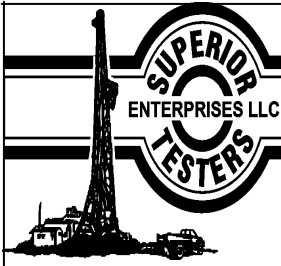
Drill Pipe:	Length: 3021.00 ft	Diameter: 3.80 inches	Volume: 42.38 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	23000.00 lb
			<u>Total Volume: 42.38 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial	39000.00 lb
Depth to Top Packer:	3012.00 ft			Final	39000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	57.65 ft				
Tool Length:	77.65 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut-In Tool	5.00			2997.00	
Hydraulic Tool	5.00			3002.00	
Packer	5.00			3007.00	20.00 Bottom Of Top Packer
Packer	5.00			3012.00	
Anchor	5.00			3017.00	
Change Over Sub	0.75			3017.75	
Drill Pipe	30.15			3047.90	
Change Over Sub	0.75			3048.65	
Anchor	16.00			3064.65	
Recorder	1.00	8419	Inside	3065.65	
Recorder	1.00	6666	Outside	3066.65	
Bull Plug	3.00			3069.65	57.65 Bottom Packers & Anchor

Total Tool Length: 77.65



DRILL STEM TEST REPORT

FLUID SUMMARY

Jason Oil Company
3718 183rd Street Russell, Kansas 67665
P.O.Box 701
ATTN: Jeff Lawler

13/15S/12W Russell Co.
Weber #1
Job Ticket: 17326 **DST#: 2**
Test Start: 2012.03.19 @ 12:05:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.80 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 3000.00 ppm			
Filter Cake: 1.00 inches			

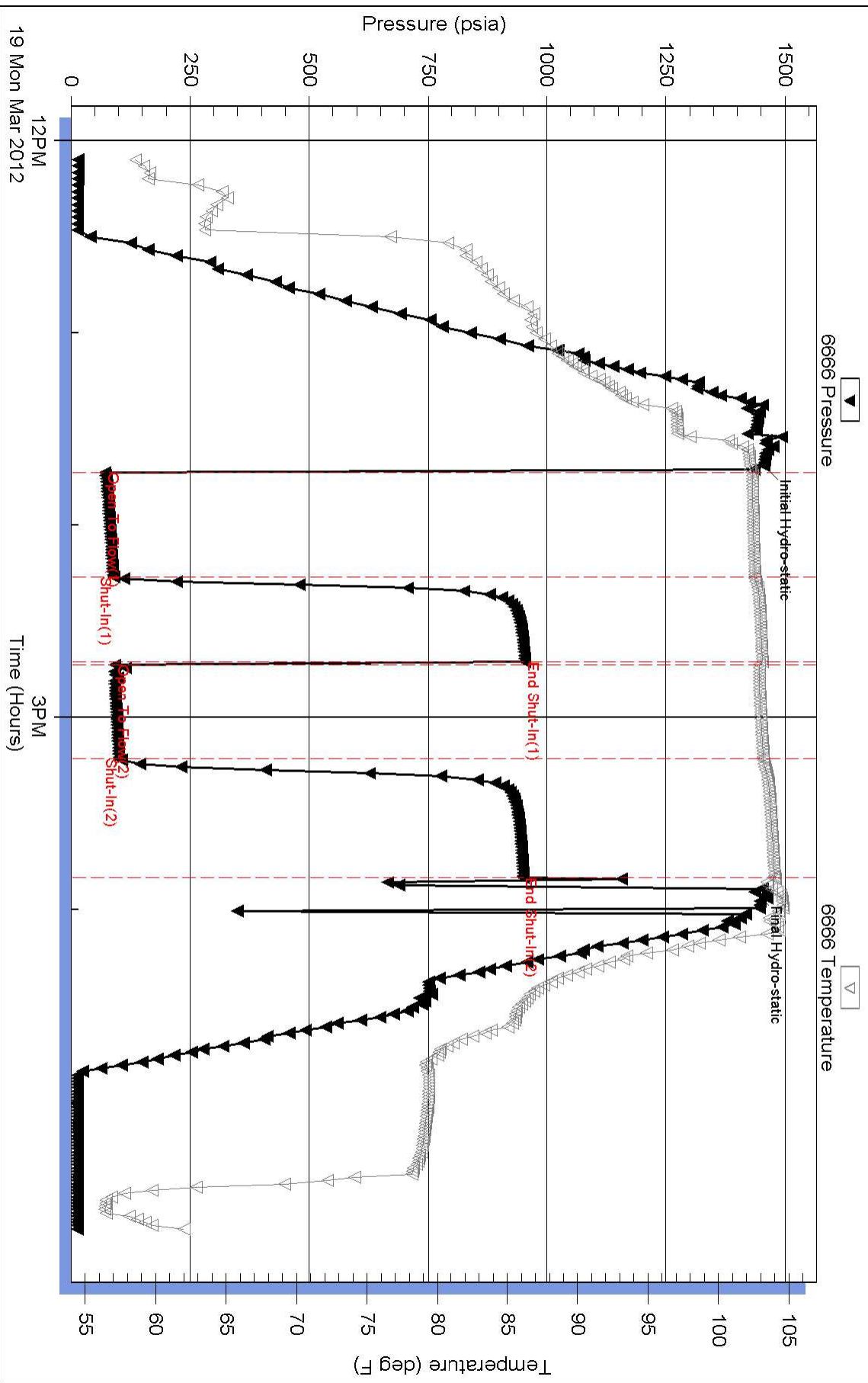
Recovery Information

Recovery Table

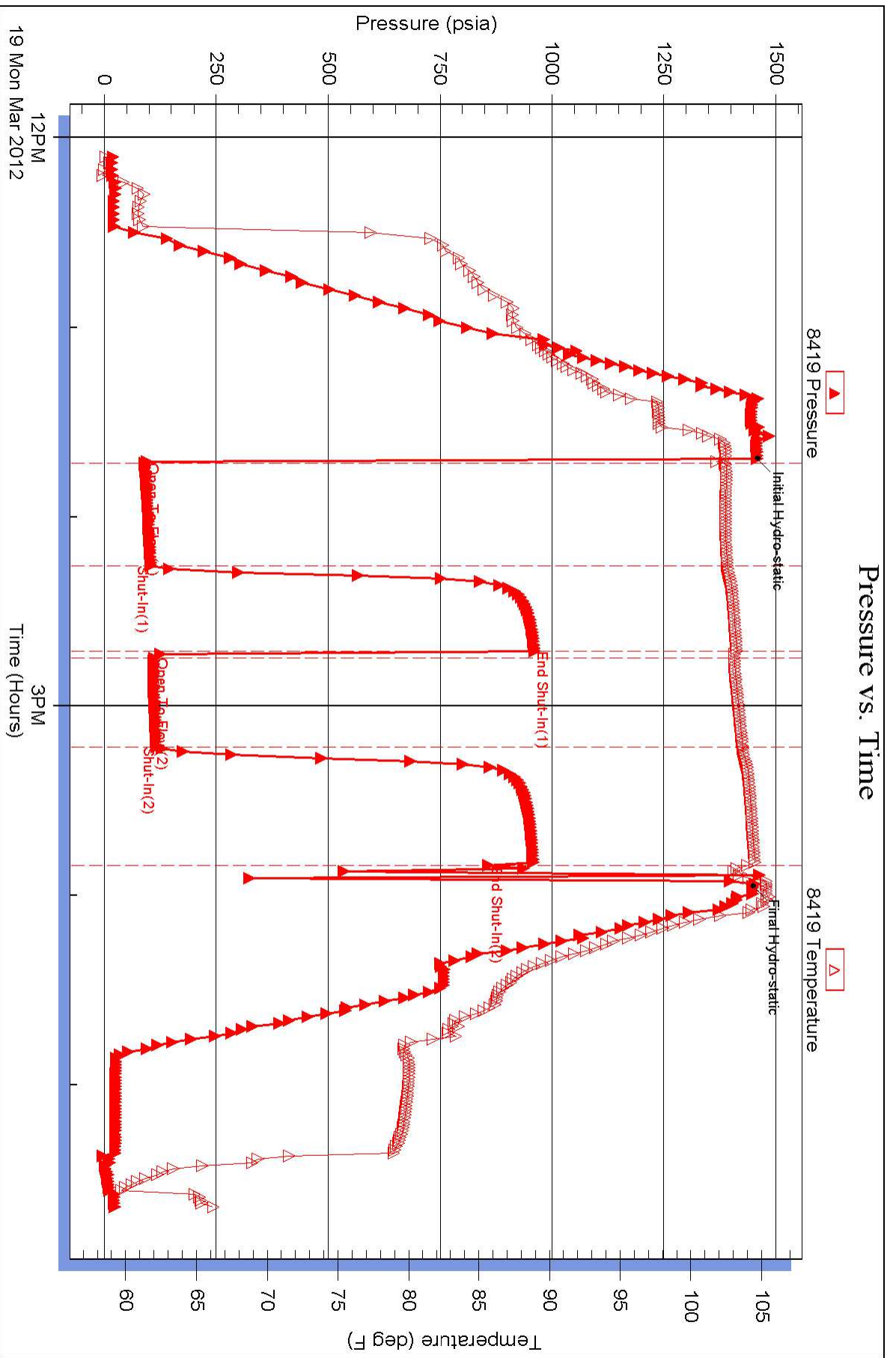
Length ft	Description	Volume bbl
105.00	Very lightly Oil spotted Mud	1.473

Total Length: 105.00 ft Total Volume: 1.473 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Pressure vs. Time



Pressure vs. Time



QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 650

Date	3-15-12	Sec.	Twp.	Range	County	State	On Location	Finish
Lease	Werner	Well No.	1		Location	Banker Hill Station W to #25 to line		
Contractor	Southwind #16				Owner	JG Vint		
Type Job	Surface				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	12 1/4	T.D.	520		Charge To	Jason OI		
Csg.	8 3/8	Depth	617		Street			
Tbg. Size		Depth			City	State		
Tool		Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.	20'	Shoe Joint			Cement Amount Ordered	225 cu ft 3 1/2 cu ft		
Meas Line		Displace	31' 1/2 cu ft					

EQUIPMENT

Pumptrk	9	No.	Cementer	Greg	Common	225
			Helper			
Bulktrk		No.	Driver	Matt	Poz. Mix	
			Driver			
Bulktrk	10	No.	Driver	Carl	Gel.	4
			Driver			

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
8 3/8 in. Vortex Est. Connection	Sand
Mix 225 cu ft Displace Plug	Handling
	Mileage

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	8 3/8 in. Vortex Plug
AFU Inserts	
Float Shoe	
Latch Down	
Pumptrk Charge	Surface
Mileage	21

X Signature <i>Werner</i>	Tax
	Discount
	Total Charge

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 269

Cell 785-324-1041

Date	3/21/12	Sec.	13	Twp.	15	Range	12	County	Russell	State	KS	On Location		Finish	9:45 AM
Lease	Weber		Well No.	1		Location Center Hill, Sta T, 6 E, 3 S, 1 W, N into									
Contractor	Southwind Drilling Rig #6							Owner							
Type Job	Production String							To Quality Oilwell Cementing, Inc.							
Hole Size	7 7/8"		T.D.		3325'		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Csg.	5 1/2" 15.50#		Depth		3382'		Charge To Jason Oil								
Tbg. Size			Depth				Street								
Tool			Depth				City State								
Cement Left in Csg.	17'		Shoe Joint		17'		The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line			Displace		20 Bbks.		Cement Amount Ordered 200rx Com 10% S, LF								

EQUIPMENT

Pumptrk	9	No.	Cementer	Paul	Common
			Helper		
Bulktrk	8	No.	Driver	Matt	Poz. Mix 200
			Driver		
Bulktrk	01	No.	Driver	Brain	Gel.
			Driver		

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole 305x	Hulls
Mouse Hole	Salt 17
Centralizers 1, 3, 5, 7, 9, 11, 13, 15	Flowseal
Baskets	Kol-Seal 1000#
D/V or Port Collar	Mud CLR 48 500 gal.
Est Circ. - 1 hour	CFL-117 or CD110 CAF 38
Pump 500 gal Mud Cap - 48	Sand
Plug Rat 100#	Handling
Mix 1700#	Mileage

FLOAT EQUIPMENT

Displace	Guide Shoe
Land Plug	Centralizer 2 - Turbos
Float Hold	Baskets
	AFU Inserts
	Float Shoe
	Latch Down
	16 Recip. Scratchers
	Pumptrk Charge
	Mileage 21 prod long string

X Signature *[Signature]*

Tax
Discount
Total Charge