

### Kansas Corporation Commission Oil & Gas Conservation Division

#### 1081903

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15				
Name:	Spot Description:				
Address 1:	SecTwpS. R 🔲 East 🗌 West				
Address 2:	Feet from North / South Line of Section				
City: State: Zip:+	Feet from _ East / _ West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()	□NE □NW □SE □SW				
CONTRACTOR: License #	County:				
Name:	Lease Name: Well #:				
Wellsite Geologist:	Field Name:				
Purchaser:	Producing Formation:				
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:				
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:				
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used?				
Operator:					
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Conv. to GSW	Chloride content: ppm Fluid volume: bbls  Dewatering method used:				
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:				
Commingled Permit #:	Operator Name:				
Dual Completion Permit #:	Lease Name: License #:				
SWD Permit #:	Quarter Sec Twp S. R				
☐ ENHR         Permit #:           ☐ GSW         Permit #:	County: Permit #:				
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date					

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

Side Two



Operator Name:				_ Lease N	lame:			Well #:			
Sec Twp	S. R	East	West	County:							
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures, st, along with f	whether sh inal chart(s	nut-in press	ure reach	ed static level,	hydrostatic pres	sures, bottom h	ole temp	erature, fluid	
Drill Stem Tests Taker (Attach Additional S		Yes	No		Log	y Formation	n (Top), Depth a	nd Datum		Sample	
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор	I	Datum	
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes Yes Yes	☐ No ☐ No ☐ No								
List All E. Logs Run:											
		Report all	CASING I		New	Used mediate, producti	on, etc.				
Purpose of String	Size Hole Drilled			Weight Lbs. / Ft.		Setting Type Depth Ceme				Type and Percent Additives	
		AI	DDITIONAL	CEMENTIN	G / SQUE	EZE RECORD					
Purpose:         Depth Top Bottom         Type           — Perforate         — Protect Casing         — Plug Back TD           — Plug Off Zone         — Plug Off Zone		Type of Co	ement	# Sacks	Used		Type and	Percent Additives			
Shots Per Foot PERFORATION RECORD - Bridge Plugs Specify Footage of Each Interval Perfo				Set/Type Acid, Fracture, Shot, C prated (Amount and Kine			cture, Shot, Cemei mount and Kind of N	Cement Squeeze Record d of Material Used)  Depth			
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:					
Date of First, Resumed	Production, SWD or EN		ducing Meth	od:		as Lift C	Yes No	0			
Estimated Production Per 24 Hours	Oil	Bbls.		Mcf	Water		ols.	Gas-Oil Ratio		Gravity	
DISPOSITIO	ON OF GAS:		M	IETHOD OF	COMPLET	ION:		PRODUCTIO	ON INTER	VAL:	
Vented Sold	Used on Lease	Open	Hole Specify)	Perf.	Dually (		nmingled mit ACO-4)				

## McGown Drilling, Inc. Mound City, Kansas

## Operator:

Enerjex Kansas, Inc. Overland Park, KS

## Carter A #BSP-CA35

Franklin Co, KS 17-18S-21E API # 15-059-25823-00-00

Spud Date:

12/26/2011

Surface Bit:

11"

**Surface Casing:** 

7"

Drill Bit:

5.625"

**Surface Length:** 

20.80'

Longstring:

721.55'

**Surface Cement:** 

6 sx

Longstring Date: 12/28/2011

## **Driller's Log**

Тор	Bottom	Formation Comments
0	4	Soil & Clay
4	19	Lime
19	108	Shale
108	122	Lime
122	199	Shale
199	255	Lime
255	262	Bl. Shale & Shale
262	302	Lime
302	464	Big Shale
464	478	Lime
478	549	Sand & Shale
549	560	Lime
560	596	Shale
596	603	Lime
603	611	Shale
611	620	Sand Good oil show
620	677	Shale
677	681	Sand Good oil show
681	732	Shale
732	TD	



LOCATION OF Sawa KS

FOREMAN Fred mades

PO Box 884, Chanute, K\$ 66720 620-431-9210 or 800-467-8676

## FIELD TICKET & TREATMENT REPORT

DATE	CUSTOMER#	T WELL	NAME & NUMBER	SECTION	TOWNSHIP	RANGE I	COUNTY
12/29/11	2579	·	# BSP CA: 35	Sw 17	18		FR
PLICTOKIED				11	[ [ [ [ [ [ [ [ [ [ [ [ [ [ [ [ [ [ [ [	a[	<i></i>
Ene	injey Ros	SOUNCES 6	Tuc	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS	ATTOROGRAPHICA CONTRACTOR CONTRAC		506	FREMAD	Safety	MK
				495	HARBEC	HABO	7
CITY	- Grandul	STATE	ZIP CODE	368	DERMAS	DM	
Overlan	& Pourk	KS	66210	548	RYASIN	≥5	
JOB TYPE Long String HOLE SIZE 5 1/8 HOLE DEPTH 740 CASING SIZE & WEIGHT 278 EUE							
CASING DEPTH		DRILL PIPE .	TUBING			OTHER	
SLURRY WEIGH		SLURRY VOL					Pluc
SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT IN CASING 2/2" P Jug DISPLACEMENT 4,2 BBL DISPLACEMENT PSI MIX PSI RATE SBP M							
			axion Mixx			704 (20 5-1	nel.
	x + Pump		SKS 70/30 F				
7/17	Phane	20/01 P	ement to Su	y Faco E	Tuch	V 11.0 = -1	- VT
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ACCOUNT CODE	QUANITY	or UNITS	DESCRIPTION C	of SERVICES or PRO	торист	UNIT PRICE	TOTAL
5401			PUMP CHARGE		495		1030 08
5406	- CATO	OCHORA .	MILEAGE Truck on	lease.			·N/C
5402		722	Casing footag				
5407	1/2 min:	×	Ton Miles		548		175 ==
€\$502C		1/2 hr	80 BBL Vae	Truck:	368	Water Company	1300
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Ravin 3737.					7.890	SALES TAX	12,67
ECANTIOLOL.		0		* * * * * * * * * * * * * * * * * * *		ESTIMATED TOTAL	302150
AUTHORIZTION	2./	<del>\</del>	TITLE			DATE	222
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