

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KC	C Use:
Effective	Date:
District #	#
SGA?	Yes No

SGA?

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

	month day	year	Spot Description:
	monun day	year	Sec Twp S. R E
DPERATOR: License#			feet from N / S Line of Se
lame:			feet from E / W Line of Se
.ddress 1:			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
	State: Zip: _		County:
Contact Person:			Lease Name: Well #:
hone:			Field Name:
ONTRACTOR: License#			Is this a Prorated / Spaced Field?
ame:			Target Formation(s):
			Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class: Ty	pe Equipment:	Ground Surface Elevation:feet
Oil Enh R	tec Infield	Mud Rotary	Water well within one-quarter mile:
Gas Storag	´ = -	Air Rotary	
Dispos		Cable	
Seismic ;# o			Depth to bottom of tresh water:
Other:			Depth to bottom of usable water:
If OWWO: old well	information as follows:		Surface Pipe by Alternate: I III
			Length of Surface Pipe Planned to be set:
-			Length of Conductor Pipe (if any):
			Projected Total Depth:
Original Completion Da	te: Original Tot	tal Depth:	Formation at Total Depth:
inactional Devicted on Ho	simontalallhanaO	□ Voo □ No	Water Source for Drilling Operations:
Directional, Deviated or Hor	izontai welibore?	Yes No	Well Farm Pond Other:
			DWR Permit #:
			(Note: Apply for Permit with DWR )
			Will Cores be taken?
			If Yes, proposed zone:
		AF	FIDAVIT
			ugging of this well will comply with K.S.A. 55 et. seq.
he undersigned hereby a	affirms that the drilling, com	pletion and eventual pl	agging of this well will comply with K.S.A. 33 et. seq.
	affirms that the drilling, coming minimum requirements		agging of this well will comply with N.S.A. 33 et. seq.
t is agreed that the follow	ing minimum requirements	will be met:	agging of this well will comply with K.S.A. 35 et. seq.
is agreed that the follow		will be met: udding of well;	
t is agreed that the follow  1. Notify the appropria  2. A copy of the appro  3. The minimum amou	ing minimum requirements ate district office <i>prior</i> to spurved notice of intent to drill sunt of surface pipe as specification.	will be met: udding of well; shall be posted on each	n drilling rig; by circulating cement to the top; in all cases surface pipe <b>shall be set</b>
<ol> <li>is agreed that the follow</li> <li>Notify the appropria</li> <li>A copy of the appro</li> <li>The minimum amouthrough all unconso</li> </ol>	ing minimum requirements ate district office <i>prior</i> to spowed notice of intent to drill sount of surface pipe as specificated materials plus a mir	will be met: udding of well; shall be posted on each fied below shall be set nimum of 20 feet into th	n drilling rig; by circulating cement to the top; in all cases surface pipe <b>shall be set</b> e underlying formation.
<ol> <li>agreed that the follow</li> <li>Notify the appropria</li> <li>A copy of the appro</li> <li>The minimum amouthrough all unconso</li> <li>If the well is dry hole</li> </ol>	ing minimum requirements ate district office <i>prior</i> to spowed notice of intent to drill sunt of surface pipe as specificated materials plus a mire, an agreement between the	will be met: udding of well; shall be posted on each fied below shall be set nimum of 20 feet into the operator and the dis	n drilling rig; by circulating cement to the top; in all cases surface pipe <b>shall be set</b> e underlying formation. trict office on plug length and placement is necessary <b>prior to plugging</b> ;
<ol> <li>is agreed that the follow</li> <li>Notify the appropria</li> <li>A copy of the appro</li> <li>The minimum amouthrough all unconso</li> <li>If the well is dry hole</li> <li>The appropriate dis</li> </ol>	ing minimum requirements ate district office <i>prior</i> to spot ved notice of intent to drill so unt of surface pipe as specificated materials plus a mire, an agreement between the trict office will be notified be	will be met: udding of well; shall be posted on each fied below shall be set nimum of 20 feet into the ne operator and the dis efore well is either plugg	n drilling rig; by circulating cement to the top; in all cases surface pipe <i>shall be set</i> e underlying formation. trict office on plug length and placement is necessary <i>prior to plugging</i> ; ged or production casing is cemented in;
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1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hole 5. The appropriate dis 6. If an ALTERNATE II Or pursuant to Appropriate to Ecompleted  UDMITTED ELECTRON  For KCC Use ONLY  API # 15 -  Conductor pipe required —  Minimum surface pipe req  Approved by:	ing minimum requirements ate district office <i>prior</i> to spin oved notice of intent to drill such of surface pipe as specificated materials plus a minder, an agreement between the surface will be notified be all COMPLETION, production endix "B" - Eastern Kansas within 30 days of the spud inically	will be met: udding of well; shall be posted on each fied below shall be set nimum of 20 feet into th the operator and the dis efore well is either pluga to pipe shall be cemente surface casing order # date or the well shall be the set per ALT. I I II	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing explugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);
1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hole 5. The appropriate dis 6. If an ALTERNATE II Or pursuant to Appropriate be completed  UDMITTED Electron  For KCC Use ONLY  API # 15 -  Conductor pipe required —  Minimum surface pipe req  Approved by:  This authorization expires	ing minimum requirements ate district office <i>prior</i> to spin oved notice of intent to drill such of surface pipe as specificated materials plus a minder, an agreement between the surface will be notified be all COMPLETION, production endix "B" - Eastern Kansas within 30 days of the spud inically	will be met: udding of well; shall be posted on each fied below shall be set nimum of 20 feet into th ne operator and the dis efore well is either plugg n pipe shall be cemente surface casing order # date or the well shall be efeet eet per ALT. I I II	replace of the completion of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

Side Two



For KCC Use ONLY
API # 15

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Lo	ocation of Well: County:	
_ease:		fee	et from N / S Line of Section
Vell Number:		fee	et from E / W Line of Section
Field:	Se	ec Twp S	S. R E W
Number of Acres attributable to well:		Section: Regular or	Irregular
	If		Il from nearest corner boundary.
	So	ection corner used: NENE	NW SE SW
	PLAT		
Show location of the well. Show lease roads, tank batteries, pipelines a	_	or unit boundary line. Show the p by the Kansas Surface Owner N	
7	You may attach a separate		,
: : :	: :	:	
		495 ft.	LEGEND
			Well Location
			Tank Battery Location
		:	<ul><li>Pipeline Location</li><li>Electric Line Location</li></ul>
			■ Lease Road Location
		EXAMPLE	: : :
: : :	<u>: : : : : : : : : : : : : : : : : : : </u>	:	
	23		
			0-7 1980' FSL
		:	:
		·····	
		: :	2200/ FFI
	•	: SEWARD CO.	3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

081924

Form CDP-1
May 2010
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:	of Pit: Pit is:		
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / West Line of Section
(If WP Supply API No. or Year Drilled)		(bbls)	County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l
To the processing in a content of country training			(For Emergency Pits and Settling Pits only)
Is the bottom below ground level?  Yes No	Artificial Liner?  Yes  N	No	How is the pit lined if a plastic liner is not used?
			NAC data (force)
Pit dimensions (all but working pits):	Length (feet)	,	Width (feet) N/A: Steel Pits No Pit
If the pit is lined give a brief description of the li			dures for periodic maintenance and determining
material, thickness and installation procedure.			cluding any special monitoring.
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of inforr	west fresh water feet. nation:
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	l utilized in drilling/workover:
Number of producing wells on lease:		Number of worl	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment p	procedure:
Does the slope from the tank battery allow all s	pilled fluids to	Drill nite must h	e closed within 365 days of spud date.
flow into the pit? Yes No			
Submitted Electronically			
	KCC	OFFICE USE O	NLY
			Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



## Kansas Corporation Commission Oil & Gas Conservation Division

1081924

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R 🔲 East 🗌 West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: David Wrestler  Lease: Garry Daniels	Location of Well: County: Allen  470   feet from   N /   S Line of Section
Well Number: 3	495 feet from X E / W Line of Section
Field: Humboldt/Chanute	Sec. 23 Twp. 26 S. R. 18 X E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage: _nwsenene	
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
PL. Show location of the well. Show footage to the nearest lea lease roads, tank batteries, pipelines and electrical lines, as requ You may attach a sep	ase or unit boundary line. Show the predicted locations of ired by the Kansas Surface Owner Notice Act (House Bill 2032).
	LEGEND  Well Location  Tank Battery Location  Pipeline Location
	Electric Line Location Lease Road Location
	EXAMPLE
	1980'FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.