



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1081942

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Price 12
Doc ID	1081942

Tops

Name	Top	Datum
Anhydrite	1403	800
Chase	2278	-75
Heebner	3648	-1445
Base Kansas City	4008	-1805
Pawnee	4092	-1889
Ft. Scott	4161	-1958
Cherokee	4176	-1973
Mississippian	4252	-2049
TD	4262	-2059



CEMENTING LOG

STAGE NO. _____

Date 12-16-11 District Great Bend, KS Ticket No. 42318
 Company American Warrior Inc Rig Petromark 2 Rig #1 Amt. 5 bbl Sks Yield _____ ft³/sk Density 8.34 PPG
 Lease Price Well No. 1
 County Ness State KS
 Location Basine XS East to Rd 44 Field _____
South West 1/4

CEMENT DATA:
 Spacer Type: Freshwater
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 8 3/8 Type new Weight 230 Collar second

LEAD: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG
 TAIL: Pump Time 4 1/2 hrs. Type Com 3% cc 2% gel
 Excess 100 excess
 Amt. 150 Sks Yield 1.34 ft³/sk Density 15.2 PPG
 WATER: Lead _____ gals/sk Tail 6.51 gals/sk Total 23.25 Bbbs.

Casing Depths: Top 203 Bottom 223

Pump Trucks Used 398 Augustine
 Bulk Equip. 492-188 Jimmy H / Vince P

Drill Pipe: Size 4 1/2 Weight _____ Collars 1/16
 Open Hole: Size 12 1/4 T.D. 223 ft. P.B. to _____ ft.

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type Freshwater Amt. 13.25 Bbbs. Weight 8.34 PPG
 Mud Type Mudate Weight 9.1 PPG

CAPACITY FACTORS:
 Casing: Bbbs/Lin. ft. 10637 Lin. ft./Bbl. 15.70
 Open Holes: Bbbs/Lin. ft. 11458 Lin. ft./Bbl. 6.85
 Drill Pipe: Bbbs/Lin. ft. 13142 Lin. ft./Bbl. 70.32
 Annulus: Bbbs/Lin. ft. 18735 Lin. ft./Bbl. 13.60
 Bbbs/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

COMPANY REPRESENTATIVE _____

CEMENTER Bob Or.

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
						On location - Rig up
						Safety meeting
						Run casing - Break circulation
						Rig up cement pump
						Start freshwater
						Freshwater in - start cement
						Cement in
						Start displacement
						Cement did circulate
						Displacement in - plug down - stop pumps

MILLER PRINTERS, INC. - Great Bend, KS



SWIFT
Services, Inc.

CHARGE TO: American Warrior
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
 No **22602**
 PAGE 1 OF 2

WELL PROJECT NO: 412 LEASE: Price COUNTY/PARISH: Nevo STATE: KS CITY: Bazine DATE: 22 Dec 11 OWNER: _____
 WELLS: Price CONTRACTOR: _____ RIG NAME/NO: _____ SHIPPED: KS DELIVERED TO: Location ORDER NO: _____
 TICKET TYPE: SERVICE SALES WELL TYPE: 0.1 WELL CATEGORY: Development JOB PURPOSE: convert lng string WELL PERMIT NO: _____
 REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____ WELL LOCATION: 34-185-210

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE	25	mi			6.00	150.00
578					Pump Charge	1	ea			1500.00	1500.00
402					Centralizer	5	in	10	ea	70.00	700.00
403					Concent Basket	5	in	3	ea	250.00	750.00
414					Port Collar	5	in	1	ea	2400.00	2400.00
416					4 inch down plug & hollyer	5	in	1	ea	250.00	250.00
407					1 inch Port Shoe w/ AUTO FILL	5	in	1	ea	350.00	350.00
419					Rotating head Roaster	5	in	1	ea	200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: _____ TIME SIGNED: _____ A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: _____ TAX: _____ TOTAL: _____

SWIFT OPERATOR: _____ APPROVAL: RBH

(CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES)

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 22 DEC 11 PAGE NO. 1

CUSTOMER American Warrior WELL NO. #12 LEASE PRICE JOB TYPE cement long string TICKET NO.

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 sks EA-2 w/ fibers TD 4261'
								5 1/2" 15.5" casing 102 joints
								Pack Collar #44 2407' string 4210'
								Byke 4219' Pkht 4, 44, 70
								Center wire 1, 2, 34, 43, 45, 46, 47, 48, 49
	1400							on loc TRK 114
	1645							start 5 1/2" 15.5" casing in well
	1840							Drop ball - circulate - ROTATE
	1915	4 3/4	12				200	Pump 500 gal mud flush
		4 3/4	70				200	Pump 20 bbl KCL flush
	1933		7					Plug RH - 30sks
	1940	4 3/4	34				200	mix EA-2 145 sks @ 15.37PPG
	1947							Drop latch down plug
								wash out pump & lines
	1950	6 3/4					200	Displace plug
		6 3/4	85				800	
	2000	6 3/4	101				1500	Land plug
	2005							Release pressure to truck - dried up
								wash truck
	2045							Rack up
								job complete
								Thru to
								Lane, Blake, Wayne & Dave



Services, Inc.

CHARGE TO: American Warrior
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No 22004

PAGE 1 OF 1

1. SERVICE LOCATION: Wichita KS WELLPROJECT NO: 12 LEASE: Price COUNTY/PARISH: Neos STATE: KS CITY: Belzime DATE: 09 Dec 11 OWNER: _____

2. TICKET TYPE: SERVICE CONTRACTOR: _____ RIG NAME/NO: _____ SHIPPED: YES DELIVERED TO: Location ORDER NO: _____

3. WELL TYPE: HD WELL CATEGORY: Development JOB PURPOSE: cement port nblor WELL PERMIT NO: _____ WELL LOCATION: 34-KS-2143

4. REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE TRK 114	20	mi			6.00	120.00
576D					Pump Charges	1				1250.00	1250.00
320					SWD cement	1				16.50	16.50
276					fluids	75	lb			2.00	150.00
287					Cas stop	100	lb			8.00	800.00
583					Drayage	2745	lb			1.00	2745.65
581					Service Charge	275	sk			2.00	550.00
290					D-APR	2	ppd			35.00	70.00
104					Port Collar Tool Rental	1	un			200.00	200.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: Scott TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				7589.65
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: _____ APPROVAL: _____

SWIFT OPERATOR: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE: 29 Dec 11 PAGE NO. 1

CUSTOMER: *Amorita Warriors* WELL NO. *12* LEASE: *Price* JOB TYPE: *Cement port collar* TICKET NO. *22604*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								225 sks SMD w/ 7# Floate 50 sks SMD w/ 7# Floate + gasstop PC @ 2407' 28' 53"
	0930							on loc TRV 114
	1010					100	100	test to 100 ps - hold open port collar tool inj rate 3 @ 300
		3	3				300	
	1020	2 1/2					200	mix SMD cement @ 11.2 ppg
		2 1/2	1				250	fluid to surface
		3	5				300	
		3	110				450	su. to gasstop cement
		3	116				450	cement to surface
	1105	3	126				450	kickout <u>250 sks total cement</u> 30 sks top +
		3	9				500	Displace w/ 9 bbl H ₂ O close port collar Run 8 joints Reverse out - 2 cement plugs - hole clean
	1130		25					Wash truck pull tool from hole
	1200							job complete Hunter Doug Daves' voice

Geological Report

American Warrior, Inc.

Price #12

1995' FSL & 1530' FEL

Sec. 34 T18s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Price #12
1995' FSL & 1530' FEL
Sec. 34 T18s R21w
Ness County, Kansas
API # 15-135-25324-0000

Drilling Contractor: Petromark Drilling, LLc. Rig #1

Geologist: Jason Alm

Spud Date: December 15, 2011

Completion Date: December 22, 2011

Elevation: 2197' Ground Level
2203' Kelly Bushing

Directions: Bazine KS, East on Hwy 96 to HH Rd. South 1 mi.
West and South into location.

Casing: 223' 8 5/8" surface casing
4260' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log-Tech, Inc. "Kenyon Bange"
CNL/CDL, DIL

Drillstem Tests: Two, Trilobite Testing, Inc. "Ray Schwager"

Problems: None

Remarks: None

Formation Tops

	American Warrior, Inc. Price #12 Sec. 34 T18s R21w 1995' FSL & 1530' FEL
Formation	
Anhydrite	1403', +800
Base	1439', +764
Chase	2278', -75
Heebner	3648', -1445
Lansing	3694', -1491
BKc	4008', -1805
Pawnee	4092', -1889
Fort Scott	4161', -1958
Cherokee	4176', -1973
Mississippian	4252', -2049
RTD	4262', -2059
LTD	4261', -2058

Sample Zone Descriptions

- Cherokee "C" Sand (4236', -2033):** **Covered in DST #1**
 Ss – Quartz, Clear, medium to coarse grained, poorly sorted, fairly cemented, sub-rounded with fair to good inter-granular porosity, very friable, light to good oil stain in porosity, show of free oil, light odor, fair yellow fluorescents in cluster, 22 units hotwire.
- Mississippian Osage (4252', -2049):** **Covered in DST #2**
 Dolo – Δ – Fine sucrosic crystalline with good vuggy and inter-crystalline porosity, very heavy triptolitic chert with good vuggy porosity, light to good oil stain in porosity, show of free oil, good odor, good yellow fluorescents, 50 units hotwire.

Drill Stem Tests
Trilobite Testing, Inc.
"Ray Schwager"

DST #1

Cherokee "C" Sand

Interval (4175' – 4245') Anchor Length 70'

IHP	– 2031 #	
IFP	– 5" – B.O.B. 3 min.	65-119 #
ISI	– 15" – W.S.B.	360 #
FFP	– 5" – B.O.B. 4 min.	165-173 #
FSI	– 15" – W.S.B.	346 #
FHP	– 1998 #	
BHT	– 108°F	

Recovery: 165' Muddy Water
125' Water w/ show of oil in tool

DST #2

Mississippian Osage

Interval (4255' – 4262') Anchor Length 7'

IHP	– 2060 #	
IFP	– 10" – B.O.B. 3 min.	58-142 #
ISI	– 30" – W.S.B.	1139 #
FFP	– 10" – B.O.B. 5 min.	139-199 #
FSI	– 30" – W.S.B.	1127 #
FHP	– 2033 #	
BHT	– 120°F	

Recovery: 62' GIP
290' G&WCO 70% Oil, 20% Water
124' SOCW 5% Oil, 95% Water

Structural Comparison

	American Warrior, Inc. Price #12 Sec. 34 T18s R21w 1995' FSL & 1530' FEL	American Warrior, Inc. Price #6 Sec. 34 T18s R21w 2310' FSL & 660' FEL		American Warrior, Inc. Price #4 Sec. 34 T18s R21w 2640' FNL & 1830' FEL	
Formation					
Anhydrite	1403', +800	1405', +800	FL	1402', +795	(+5)
Base	1439', +764	NA	NA	NA	NA
Chase	2278', -75	NA	NA	NA	NA
Heebner	3648', -1445	3647', -1442	(-3)	3644', -1447	(+2)
Lansing	3694', -1491	3691', -1486	(-5)	3690', -1493	(+2)
BKc	4008', -1805	NA	NA	NA	NA
Pawnee	4092', -1889	4093', -1888	(-1)	NA	NA
Fort Scott	4161', -1958	4160', -1955	(-3)	NA	NA
Cherokee	4176', -1973	4177', -1972	(-1)	NA	NA
Osage	4252', -2049	4254', -2049	FL	4254', -2057	(+8)

Summary

The location for the Price #12 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests were conducted one of which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5½ inch production casing to further evaluate the Price #12 well.

Recommended Perforations

Primary:

Mississippian (4252' – 4258') **DST #2**

Secondary:

Krider (2278' – 2284') (2287' – 2292') **Not Tested**
Winfield (2332' – 2338') **Not Tested**

Respectfully Submitted,

Jason T. Alm
Hard Rock Consulting, Inc.



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: Scott Corsair

Price #12

34-18s-21w Ness,KS

Start Date: 2011.12.21 @ 08:40:41

End Date: 2011.12.21 @ 14:05:05

Job Ticket #: 46018 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2011.12.22 @ 11:31:28



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Scott Corsair

34-18s-21w Ness, KS

Price #12

Job Ticket: 46018

DST#: 1

Test Start: 2011.12.21 @ 08:40:41

GENERAL INFORMATION:

Formation: **Cherokee Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:22:36

Time Test Ended: 14:05:05

Test Type: Conventional Bottom Hole (Initial)

Tester: Ray Schwager

Unit No: 42

Interval: 4175.00 ft (KB) To 4245.00 ft (KB) (TVD)

Total Depth: 4245.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2203.00 ft (KB)

2197.00 ft (CF)

KB to GR/CF: 6.00 ft

Serial #: 6625 Inside

Press @ Run Depth: 172.98 psig @ 4179.00 ft (KB)

Start Date: 2011.12.21

End Date:

2011.12.21

Start Time: 08:40:41

End Time:

14:05:05

Capacity: 8000.00 psig

Last Calib.: 2011.12.21

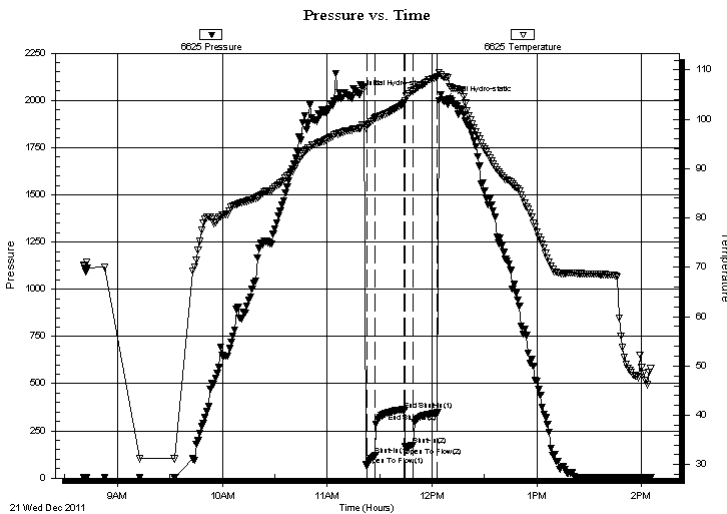
Time On Btm: 2011.12.21 @ 11:18:36

Time Off Btm: 2011.12.21 @ 12:06:36

TEST COMMENT: 5-IFP-strg bl in 3 min
15-ISIP-surface bl bk
5-FFP-strg bl in 4 min
15-FSIP-surface bl bk

PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2031.07	98.17	Initial Hydro-static
4	65.63	98.77	Open To Flow (1)
9	119.20	100.29	Shut-In(1)
26	360.64	103.26	End Shut-In(1)
26	165.31	103.83	Open To Flow (2)
31	172.98	105.67	Shut-In(2)
45	345.95	108.61	End Shut-In(2)
48	1998.23	108.62	Final Hydro-static



Recovery

Length (ft)	Description	Volume (bbl)
165.00	MW 40% M60% W	1.22
125.00	Water w/show of oil on top of tool	1.75

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Scott Corsair

34-18s-21w Ness, KS
Price #12
Job Ticket: 46018 **DST#: 1**
Test Start: 2011.12.21 @ 08:40:41

Tool Information

Drill Pipe:	Length: 4040.00 ft	Diameter: 3.80 inches	Volume: 56.67 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 57.26 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial 66000.00 lb
Depth to Top Packer:	4175.00 ft			Final 67000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	70.00 ft			
Tool Length:	98.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Change Over Sub	1.00			4148.00	
Shut In Tool	5.00			4153.00	
Hydraulic tool	5.00			4158.00	
Jars	5.00			4163.00	
Safety Joint	2.00			4165.00	
Packer	5.00			4170.00	28.00 Bottom Of Top Packer
Packer	5.00			4175.00	
Stubb	1.00			4176.00	
Perforations	3.00			4179.00	
Recorder	0.00	6625	Inside	4179.00	
Recorder	0.00	8700	Outside	4179.00	
Blank Spacing	63.00			4242.00	
Bullnose	3.00			4245.00	70.00 Bottom Packers & Anchor

Total Tool Length: 98.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Scott Corsair

34-18s-21w Ness, KS
Price #12
Job Ticket: 46018 **DST#: 1**
Test Start: 2011.12.21 @ 08:40:41

Mud and Cushion Information

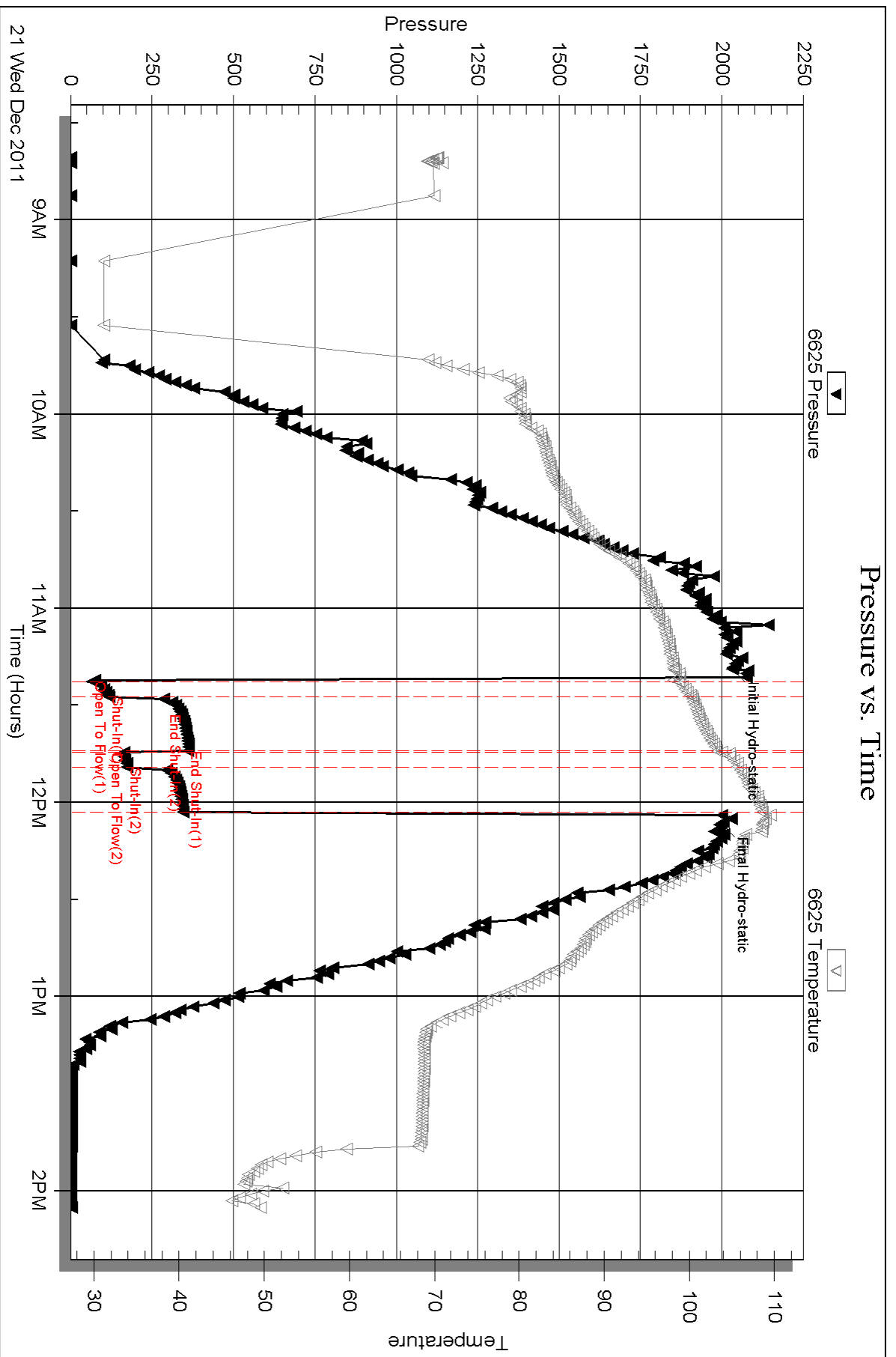
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	32000 ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.94 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6800.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
165.00	MW 40%M60%W	1.221
125.00	Water w/show of oil on top of tool	1.753

Total Length: 290.00 ft Total Volume: 2.974 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: .24@63F

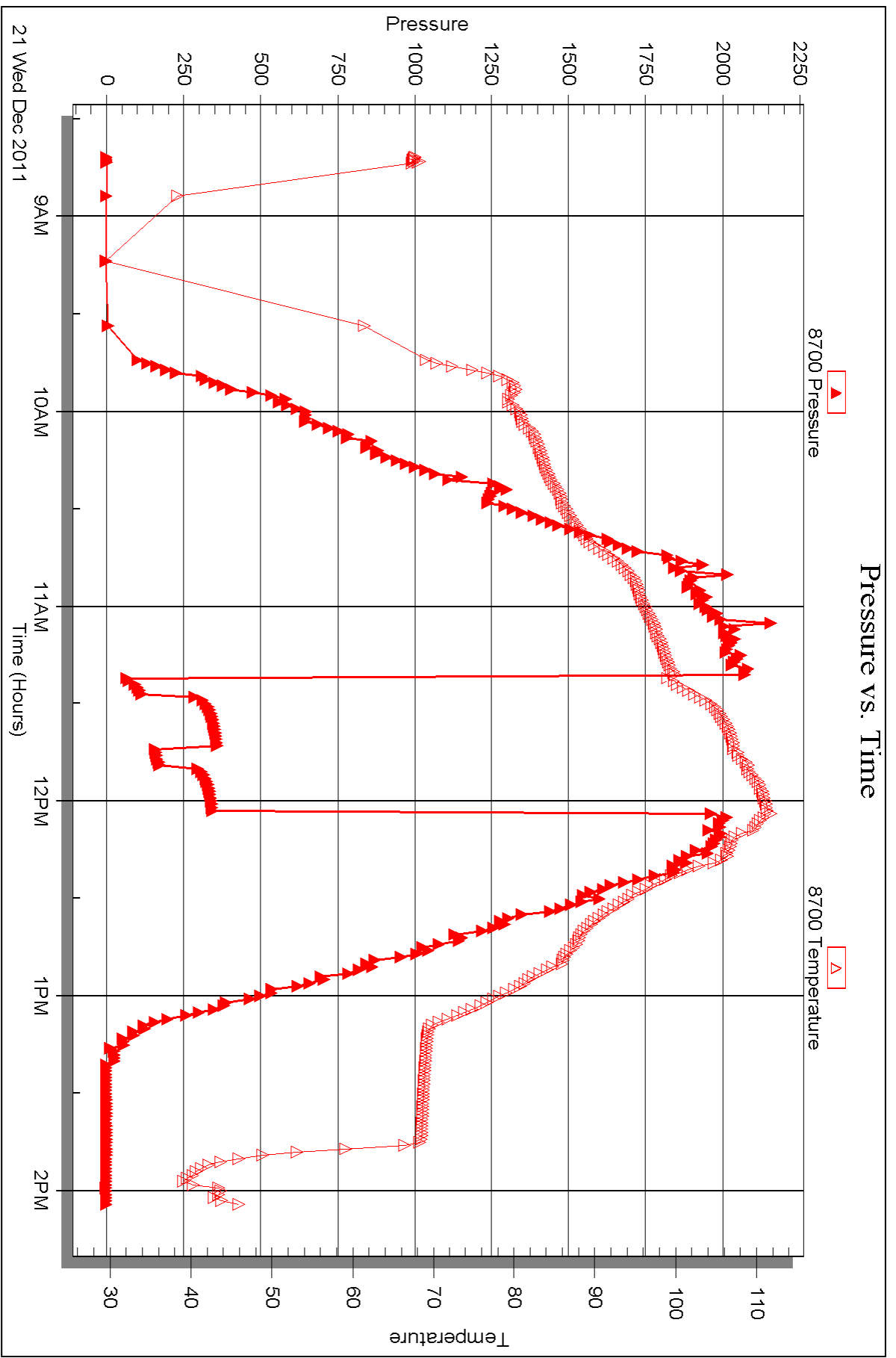


Serial #: 8700

Outside American Warrior Inc

Price #12

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: Scott Corsair

Price #12

34-18s-21w Ness,KS

Start Date: 2011.12.21 @ 21:15:20

End Date: 2011.12.22 @ 04:32:44

Job Ticket #: 46019 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2011.12.22 @ 11:30:42



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City KS 67846
 ATTN: Scott Corsair

34-18s-21w Ness, KS

Price #12

Job Ticket: 46019

DST#: 2

Test Start: 2011.12.21 @ 21:15:20

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 23:56:15
 Time Test Ended: 04:32:44
 Interval: **4255.00 ft (KB) To 4262.00 ft (KB) (TVD)**
 Total Depth: 4262.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Ray Schwager
 Unit No: 42
 Reference Elevations: 2203.00 ft (KB)
 2197.00 ft (CF)
 KB to GR/CF: 6.00 ft

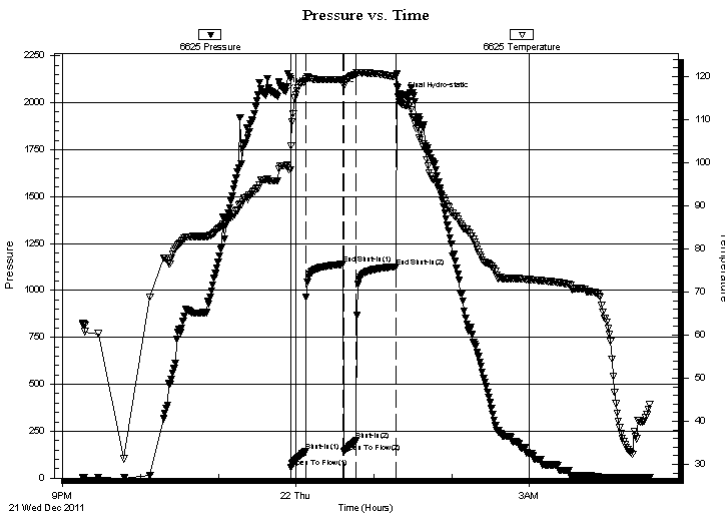
Serial #: 6625

Inside

Press @ Run Depth: 199.51 psig @ 4259.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.12.21 End Date: 2011.12.22 Last Calib.: 2011.12.22
 Start Time: 21:15:20 End Time: 04:32:44 Time On Btm: 2011.12.21 @ 23:51:45
 Time Off Btm: 2011.12.22 @ 01:21:15

TEST COMMENT: 10-IFP-strg bl in 3 min
 30-ISIP-surface bl bk
 10-FFP-strg bl in 5 min
 30-FSIP-surface bl bk

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2060.16	99.19	Initial Hydro-static
5	58.26	103.94	Open To Flow (1)
16	142.10	119.04	Shut-In(1)
45	1139.98	119.29	End Shut-In(1)
45	139.95	117.76	Open To Flow (2)
55	199.51	120.48	Shut-In(2)
85	1127.15	119.90	End Shut-In(2)
90	2033.32	113.68	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	SOCW 5%O95%W	0.65
290.00	G&WCO 10%G20%W70%O	4.07
0.00	62'GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Scott Corsair

34-18s-21w Ness, KS
Price #12
Job Ticket: 46019 **DST#: 2**
Test Start: 2011.12.21 @ 21:15:20

Tool Information

Drill Pipe:	Length: 4132.00 ft	Diameter: 3.80 inches	Volume: 57.96 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 58.55 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 66000.00 lb
Depth to Top Packer:	4255.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	7.00 ft			
Tool Length:	35.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4228.00	
Shut In Tool	5.00			4233.00	
Hydraulic tool	5.00			4238.00	
Jars	5.00			4243.00	
Safety Joint	2.00			4245.00	
Packer	5.00			4250.00	28.00 Bottom Of Top Packer
Packer	5.00			4255.00	
Stubb	1.00			4256.00	
Perforations	3.00			4259.00	
Recorder	0.00	6625	Inside	4259.00	
Recorder	0.00	8700	Outside	4259.00	
Bullnose	3.00			4262.00	7.00 Bottom Packers & Anchor

Total Tool Length: 35.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Scott Corsair

34-18s-21w Ness, KS
Price #12
Job Ticket: 46019 **DST#: 2**
Test Start: 2011.12.21 @ 21:15:20

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 26000 ppm	
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.74 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6200.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	SOCW 5%O95%W	0.646
290.00	G&WCO 10%G20%W70%O	4.068
0.00	62'GIP	0.000

Total Length: 414.00 ft Total Volume: 4.714 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: .38@50F

Serial #: 6625

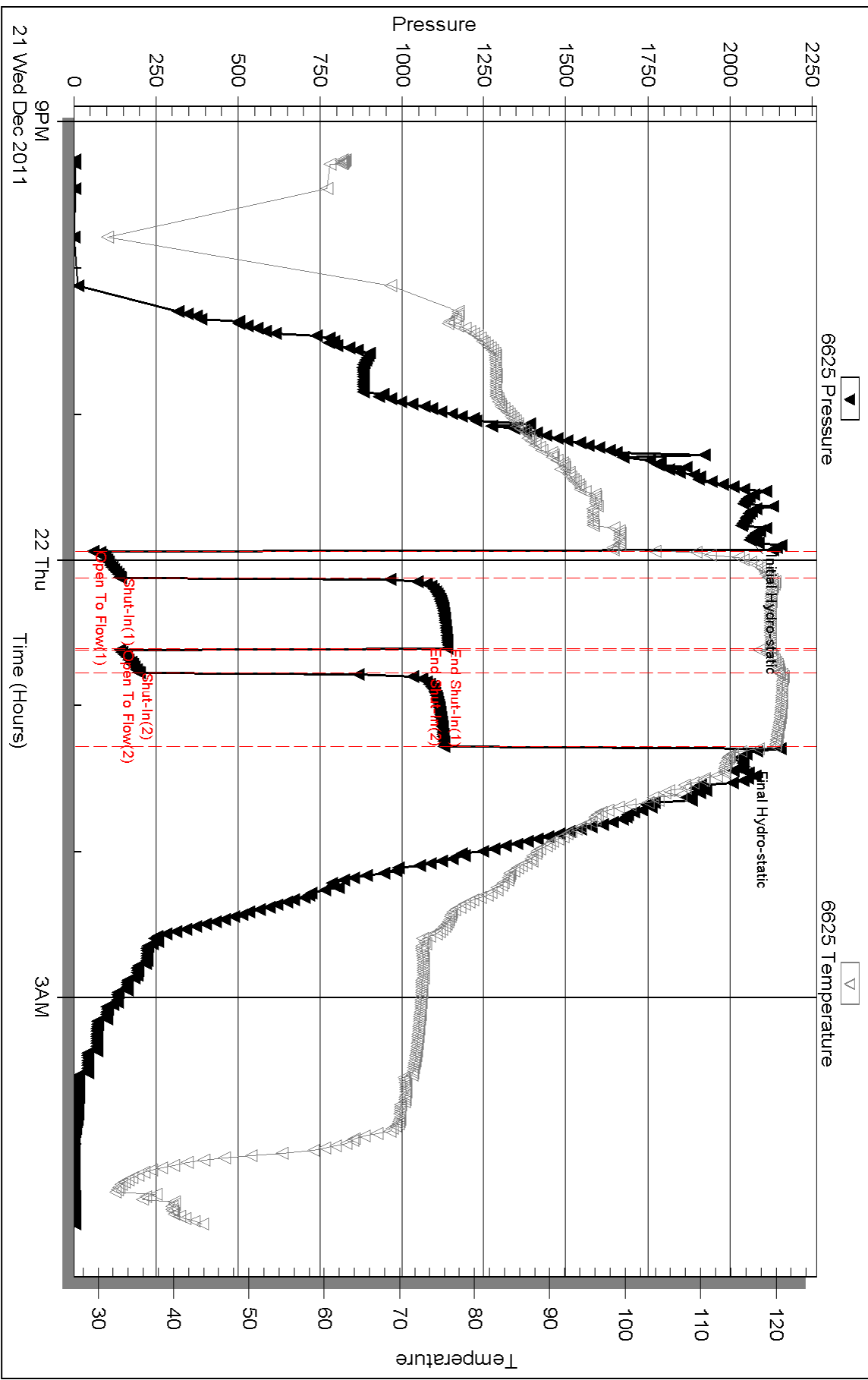
Inside

American Warrior Inc

Price #12

DST Test Number: 2

Pressure vs. Time

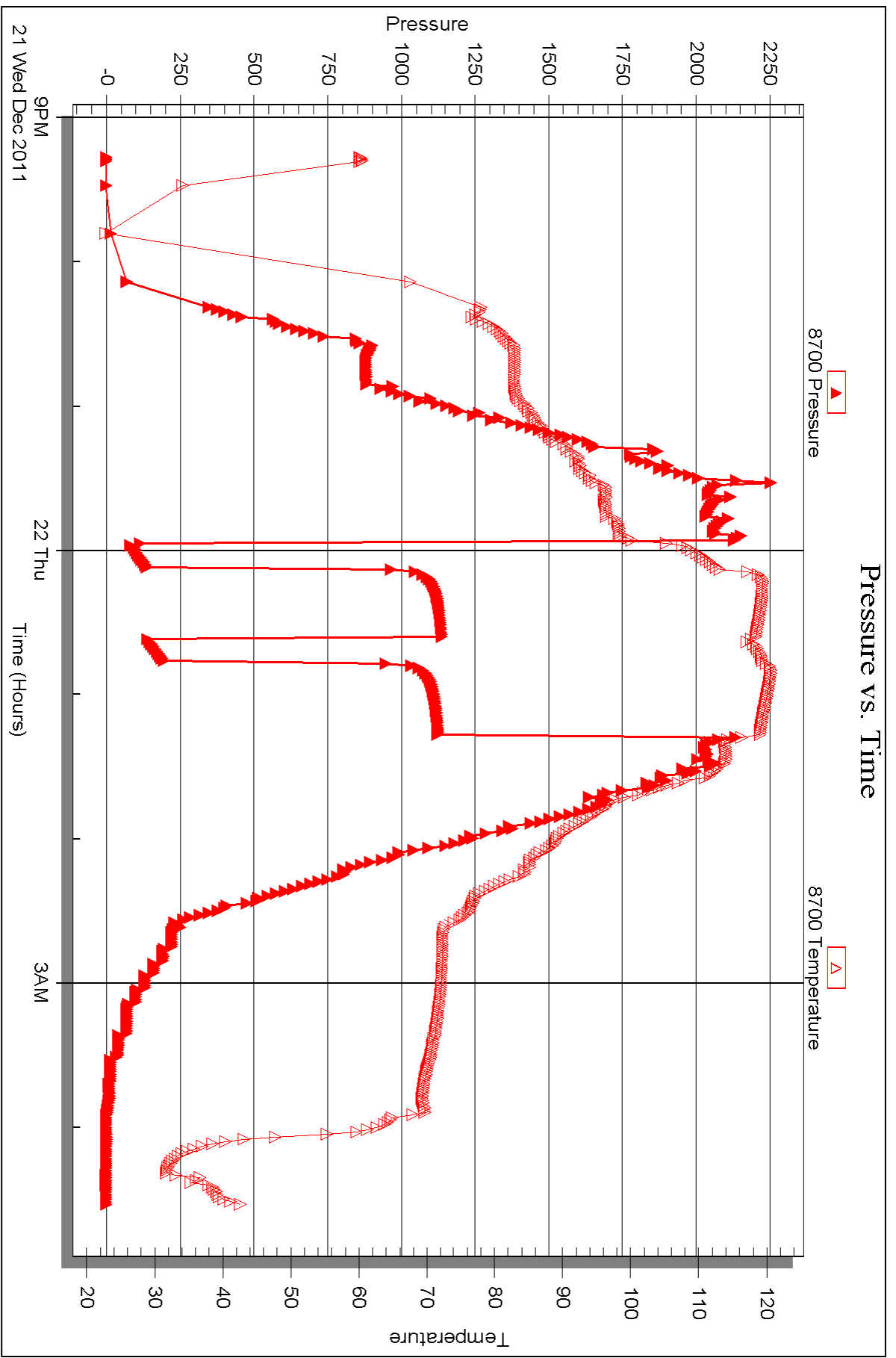


Serial #: 8700

Outside American Warrior Inc

Price #12

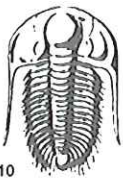
DST Test Number: 2



Triobite Testing, Inc

Ref. No: 46019

Printed: 2011.12.22 @ 11:30:44



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
DEC 22 2011

Test Ticket

NO. 46018

Well Name & No. Price #12 BY: _____ Test No. 1 Date 12-21-11
 Company AMERICAN WARRIOR Inc Elevation 2203 KB 2197 GL _____
 Address P.O. Box 399 Garden City, Ks 67846
 Co. Rep / Geo. JASON ALM Rig PETROMARK rig 1
 Location: Sec. 34 Twp. 18^s Rge. 21^w Co. Ness State Ks

Interval Tested 4175-4245 Zone Tested Cher sd.
 Anchor Length 70 Drill Pipe Run 4040 Mud Wt. 9.3
 Top Packer Depth 4170 Drill Collars Run 120 Vis 48
 Bottom Packer Depth 4175 Wt. Pipe Run - WL 10
 Total Depth 4245 Chlorides 6800 ppm System LCM -

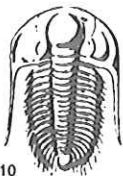
Blow Description IJP - STRONG Blow in 3 min
ISIP - SURFACE Blow BACK
FFP - STRONG Blow in 4 min
FSIP - SURFACE Blow BACK

Rec	Feet of	%gas	%oil	%water	%mud
<u>165</u>	<u>MW</u>			<u>60</u>	<u>40</u>
<u>125</u>	<u>WATER</u>				
	<u>w/show of oil on top of Tool</u>				

Rec Total 290 BHT 108 Gravity - API RW .24 @ 63 °F Chlorides 32000 ppm

(A) Initial Hydrostatic <u>2031</u>	<input checked="" type="checkbox"/> Test <u>1225'</u>	T-On Location <u>0450</u>
(B) First Initial Flow <u>65</u>	<input checked="" type="checkbox"/> Jars <u>250'</u>	T-Started <u>0840</u>
(C) First Final Flow <u>119</u>	<input checked="" type="checkbox"/> Safety Joint <u>75'</u>	T-Open <u>1120</u>
(D) Initial Shut-In <u>360</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>1200</u>
(E) Second Initial Flow <u>165</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>1405</u>
(F) Second Final Flow <u>172</u>	<input checked="" type="checkbox"/> Mileage <u>96 RT 134.40</u>	Comments _____
(G) Final Shut-In <u>345</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>1998</u>	<input type="checkbox"/> Straddle _____	
	<input type="checkbox"/> Shale Packer _____	
Initial Open <u>5</u>	<input type="checkbox"/> Extra Packer _____	
Initial Shut-In <u>15</u>	<input type="checkbox"/> Extra Recorder _____	
Final Flow <u>5</u>	<input type="checkbox"/> Day Standby _____	Sub Total <u>0</u>
Final Shut-In <u>15</u>	<input type="checkbox"/> Accessibility _____	Total <u>1684.40</u>
	Sub Total <u>1684.40</u>	MP/DST Disc't _____

Approved By [Signature] Our Representative Ray Schwager Thank you
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
DEC 22 2011

Test Ticket

NO. 46019

BY: _____

Well Name & No. Price #12 Test No. 2 Date 12-21-11
 Company AMERICAN WARRIOR Inc Elevation 2203 KB 2197 GL
 Address P.O. Box 399 Garden City Ks 67846
 Co. Rep / Geo. JASON ALM Rig PETROMARK rig 1
 Location: Sec. 34 Twp. 18^s Rge. 21^w Co. Ness State Ks

Interval Tested 4255-4262 Zone Tested Miss
 Anchor Length 7 Drill Pipe Run 4132 Mud Wt. 9.3
 Top Packer Depth 4250 Drill Collars Run 120 Vis 55
 Bottom Packer Depth 4255 Wt. Pipe Run - WL 8.8
 Total Depth 4262 Chlorides 6200 ppm System LCM -

Blow Description TFP - STRONG Blow IN 3min
ISIP - SURFACE Blow BACK
FFP - STRONG Blow IN 5min
FSIP - SURFACE Blow BACK

Rec	Feet of	%gas	%oil	%water	%mud
<u>290</u>	<u>WCO</u>	<u>10</u>	<u>70</u>	<u>20</u>	
<u>124</u>	<u>SOCW</u>		<u>5</u>	<u>95</u>	
<u>60</u>	<u>GIP</u>				

Rec Total 414 BHT 119 Gravity - API RW .38 @ 50 ° F Chlorides 26000 ppm

(A) Initial Hydrostatic <u>2060</u>	<input checked="" type="checkbox"/> Test <u>1225"</u>	T-On Location <u>2000</u>
(B) First Initial Flow <u>58</u>	<input checked="" type="checkbox"/> Jars <u>250"</u>	T-Started <u>2115</u>
(C) First Final Flow <u>142</u>	<input checked="" type="checkbox"/> Safety Joint <u>175"</u>	T-Open <u>2355</u>
(D) Initial Shut-In <u>1139</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>0115</u>
(E) Second Initial Flow <u>139</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>0432</u>
(F) Second Final Flow <u>199</u>	<input checked="" type="checkbox"/> Mileage <u>96RT 134.40</u>	Comments _____
(G) Final Shut-In <u>1127</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2033</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer

Initial Open 10
 Initial Shut-In 30
 Final Flow 10
 Final Shut-In 30

Extra Packer
 Extra Recorder
 Day Standby
 Accessibility

Sub Total 11684.40

Sub Total 11684.40

Approved By JASON ALM Our Representative RAY SCHWAGER Thank you

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.