



KANSAS CORPORATION COMMISSION 1081962
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1081962

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Eddy 3
Doc ID	1081962

Tops

Name	Top	Datum
Anhydrite	1397	798
Heebner	3640	-1445
Lansing	3688	-1493
Base Kansas City	4001	-1806
Pawnee	4092	-1897
Ft. Scott	4154	-1959
Cherokee	4171	-1976
Mississippian	4240	-2045
RTD	4250	-2055
DDTD	4256	-2061



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

3118 Cummings RD
Garden City, KS 67846

ATTN: Jason Alm

Eddy #3

3-19s-21w Ness,KS

Start Date: 2011.12.21 @ 23:15:45

End Date: 2011.12.22 @ 08:13:15

Job Ticket #: 46338 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.01.05 @ 16:14:54



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 3118 Cummings RD
 Garden City, KS 67846
 ATTN: Jason Alm

3-19s-21w Ness, KS

Eddy #3

Job Ticket: 46338

DST#: 1

Test Start: 2011.12.21 @ 23:15:45

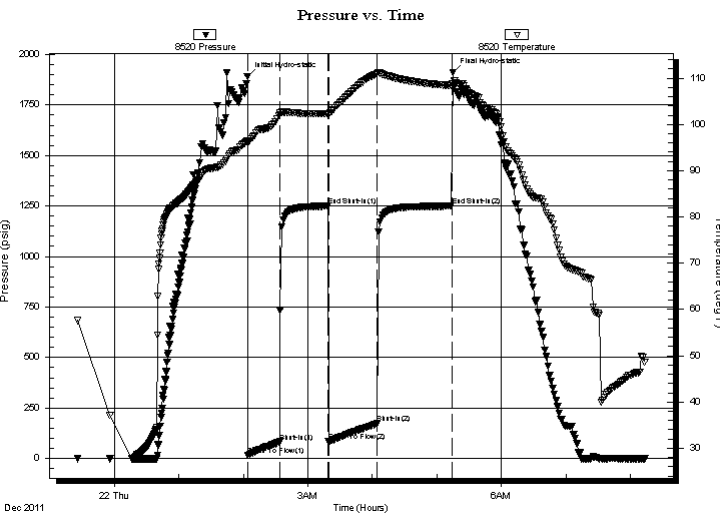
GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 02:04:15
 Time Test Ended: 08:13:15
 Interval: **4242.00 ft (KB) To 4250.00 ft (KB) (TVD)**
 Total Depth: 4250.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Cody Bloedorn
 Unit No: 38
 Reference Elevations: 2194.00 ft (KB)
 2189.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8520 Outside

Press @ Run Depth: 172.63 psig @ 4247.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.12.21 End Date: 2011.12.22 Last Calib.: 2012.01.04
 Start Time: 23:25:45 End Time: 08:13:15 Time On Btm: 2011.12.22 @ 02:03:45
 Time Off Btm: 2011.12.22 @ 05:14:45

TEST COMMENT: 45 - IF- 6" blow
 45 - IS- Surface blow , died in 19 min.
 45 - FF- 9" blow
 45 - FS- 1/4" blow , died back to a surface blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1890.09	96.36	Initial Hydro-static
1	16.67	95.91	Open To Flow (1)
30	82.30	102.11	Shut-In(1)
75	1249.19	102.30	End Shut-In(1)
76	83.23	102.12	Open To Flow (2)
121	172.63	110.94	Shut-In(2)
190	1249.33	108.39	End Shut-In(2)
191	1911.44	108.78	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	GHOCMW, 10%G, 20%M, 30%O, 40%W	1.48
170.00	GO, 30%G, 70%O	2.38
0.00	124' of G.I.P.	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
3118 Cummings RD
Garden City, KS 67846
ATTN: Jason Alm

3-19s-21w Ness, KS

Eddy #3

Job Ticket: 46338

DST#: 1

Test Start: 2011.12.21 @ 23:15:45

GENERAL INFORMATION:

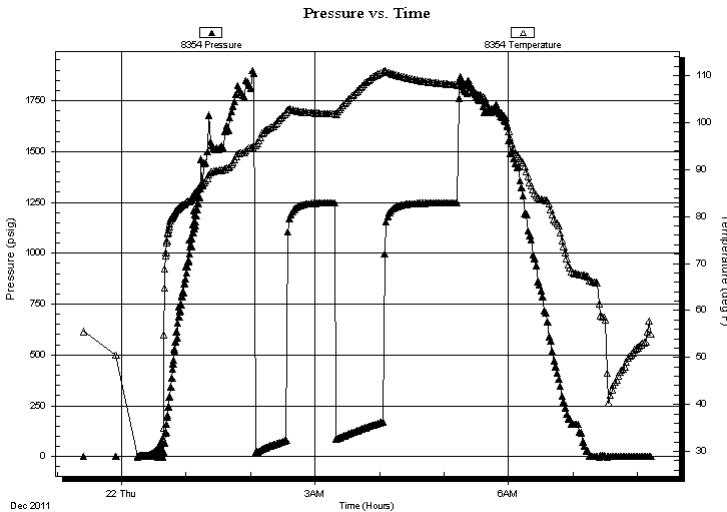
Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 02:04:15
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 Interval: **4242.00 ft (KB) To 4250.00 ft (KB) (TVD)**
 Total Depth: 4250.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Cody Bloedorn
 Unit No: 38
 Reference Elevations: 2194.00 ft (KB)
 2189.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8354 Inside

Press@RunDepth: psig @ 4247.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.12.21 End Date: 2011.12.22 Last Calib.: 2012.01.04
 Start Time: 23:24:45 End Time: 08:12:45 Time On Btm:
 Time Off Btm:

TEST COMMENT: 45 - IF- 6" blow
 45 - IS- Surface blow , died in 19 min.
 45 - FF- 9" blow
 45 - FS- 1/4" blow , died back to a surface blow .

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
186.00	GHOCMW, 10%G, 20%M, 30%O, 40%W	1.48
170.00	GO, 30%G, 70%O	2.38
0.00	124' of G.I.P.	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
3118 Cummings RD
Garden City, KS 67846
ATTN: Jason Alm

3-19s-21w Ness, KS
Eddy #3
Job Ticket: 46338 **DST#: 1**
Test Start: 2011.12.21 @ 23:15:45

Tool Information

Drill Pipe:	Length: 4096.00 ft	Diameter: 3.80 inches	Volume: 57.46 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 64000.00 lb
			<u>Total Volume: 58.07 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	4242.00 ft			Final 59000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	8.00 ft			
Tool Length:	36.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4215.00	
Shut In Tool	5.00			4220.00	
Hydraulic tool	5.00			4225.00	
Jars	5.00			4230.00	
Safety Joint	3.00			4233.00	
Packer	5.00			4238.00	28.00 Bottom Of Top Packer
Packer	4.00			4242.00	
Stubb	1.00			4243.00	
Perforations	4.00			4247.00	
Recorder	0.00	8354	Inside	4247.00	
Recorder	0.00	8520	Outside	4247.00	
Bullnose	3.00			4250.00	8.00 Bottom Packers & Anchor

Total Tool Length: 36.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
3118 Cummings RD
Garden City, KS 67846
ATTN: Jason Alm

3-19s-21w Ness, KS
Eddy #3
Job Ticket: 46338 **DST#: 1**
Test Start: 2011.12.21 @ 23:15:45

Mud and Cushion Information

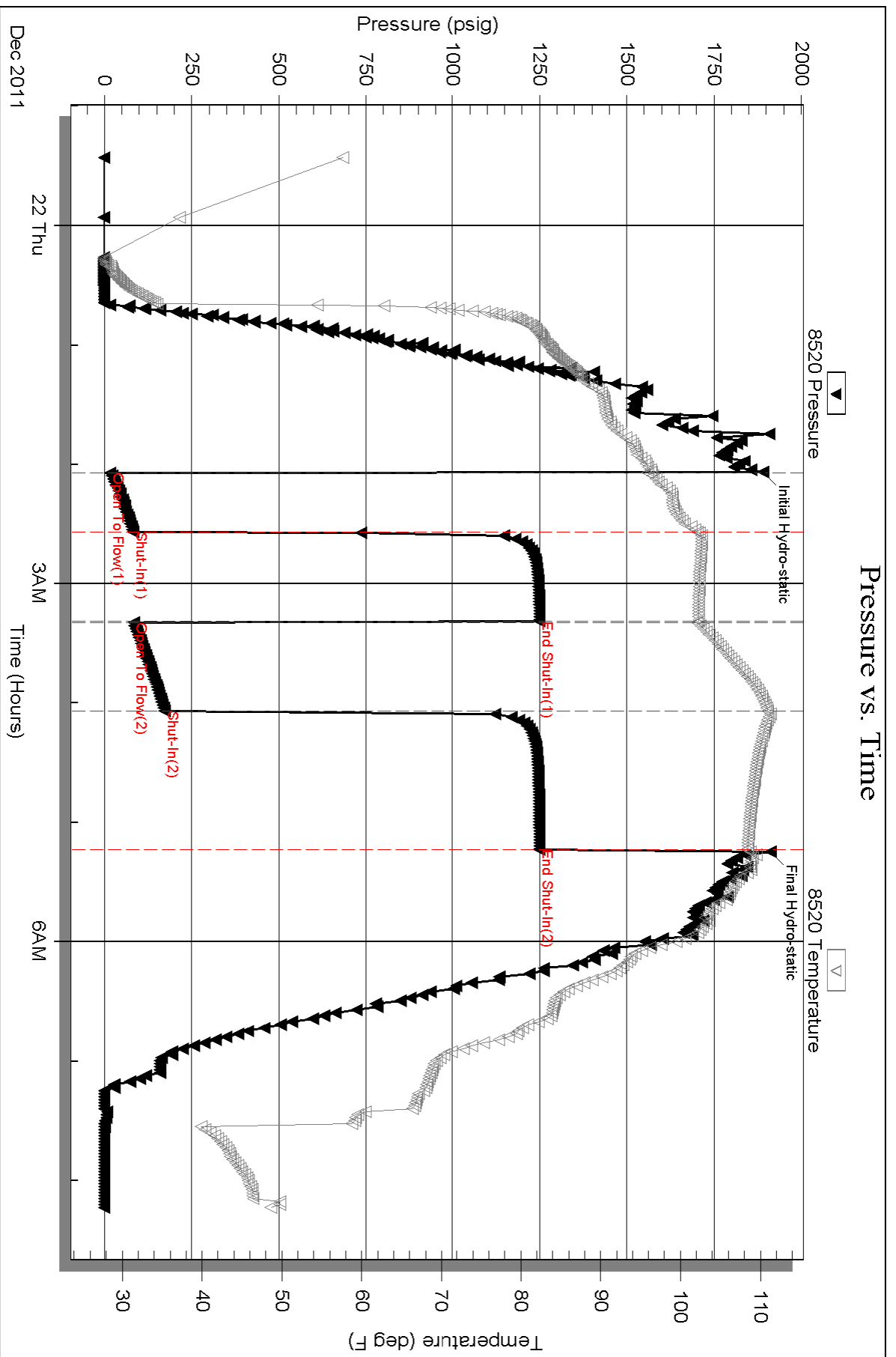
Mud Type: Gel Chem	Cushion Type:	Oil API: 40 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 58.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.77 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 10000.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
186.00	GHOCMW, 10%G, 20%M, 30%O, 40%W	1.480
170.00	GO, 30%G, 70%O	2.385
0.00	124' of G.I.P.	0.000

Total Length: 356.00 ft Total Volume: 3.865 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: Gravity = 38 @ 40 Degrees



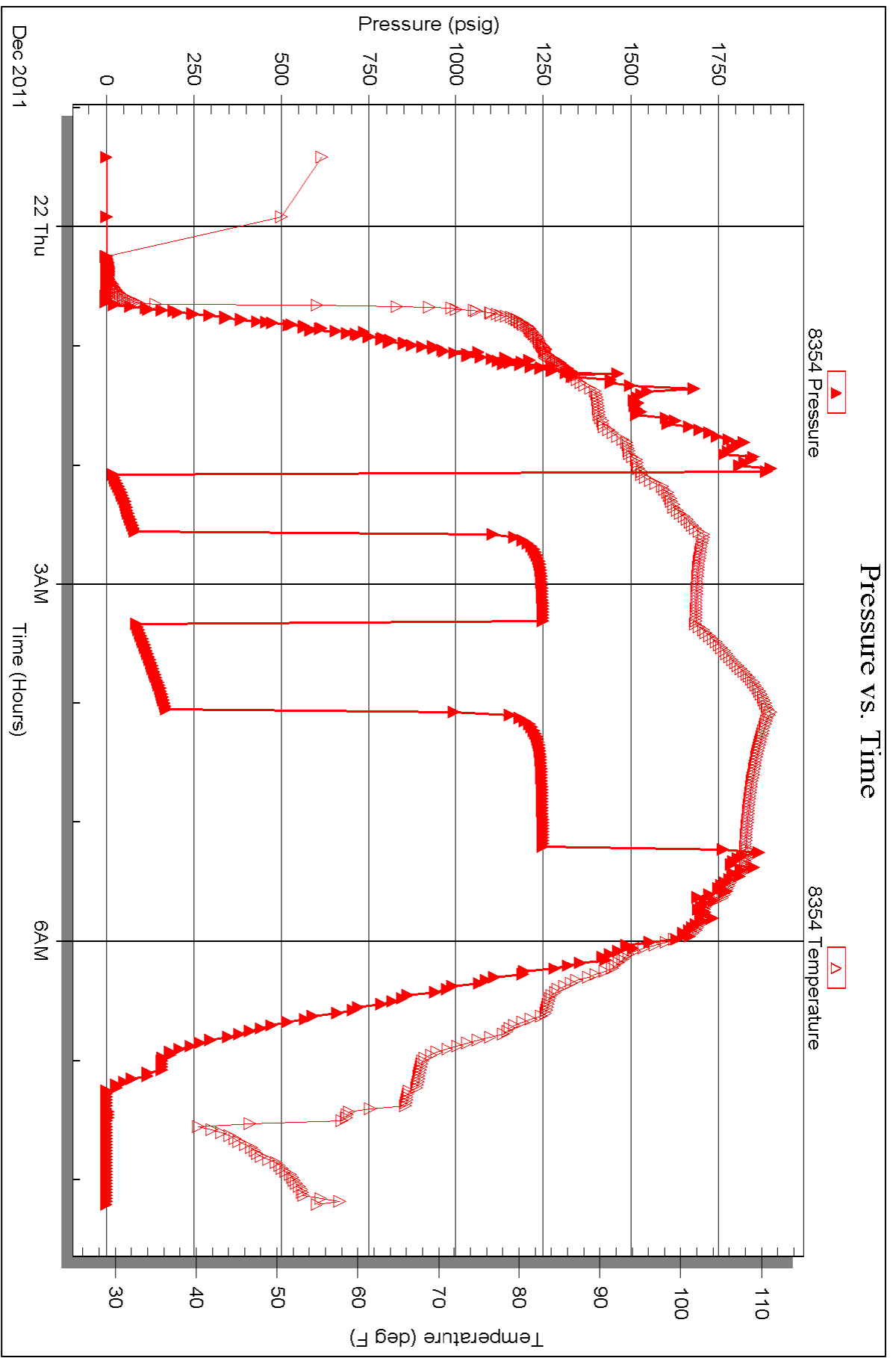
Serial #: 8354

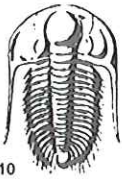
Inside

American Warrior Inc

Eddy #3

DST Test Number: 1





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
JAN 05 2012

Test Ticket

NO. 46338

BY: _____

Well Name & No. American Warrior Inc. Eddy #3 Test No. 1 Date 1-3-12
 Company American Warrior Inc. Elevation 2189 KB 2194 GL
 Address 3118 Cummings RD, Garden city KS, 67846
 Co. Rep / Geo. Jason Alm Rig American Warrior Inc PetroMark #1
 Location: Sec. 3 Twp. 19S Rge. 21W Co. NESS State KS

Interval Tested 4242-4250 Zone Tested Miss
 Anchor Length 8' Drill Pipe Run 4096 Mud Wt. 9.1
 Top Packer Depth 4237 Drill Collars Run 124' Vis 58
 Bottom Packer Depth 4242 Wt. Pipe Run — WL 8.8
 Total Depth 4250 Chlorides 10,000 ppm System LCM 10,000

Blow Description IF- 6" blow
ISI- surface blow, died in 19 Min.
FF- 9" blow
FSI- 1/4" blow, died back to a surface blow.

Rec	Feet of	%gas	%oil	%water	%mud
<u>186'</u>	<u>6 HOC MW</u>	<u>10</u>	<u>30</u>	<u>40</u>	<u>20</u>
<u>170'</u>	<u>60</u>	<u>30</u>	<u>70</u>		
	<u>124' of G.I.P.</u>				

Rec Total 356' BHT 1080 Gravity 40 API RW @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic	<u>1890</u>	<input checked="" type="checkbox"/> Test	<u>1225'</u>	T-On Location	<u>3:15 pm</u>
(B) First Initial Flow	<u>16</u>	<input checked="" type="checkbox"/> Jars	<u>250'</u>	T-Started	<u>4:05 pm</u>
(C) First Final Flow	<u>82</u>	<input checked="" type="checkbox"/> Safety Joint	<u>75'</u>	T-Open	<u>6:10 pm</u>
(D) Initial Shut-In	<u>1249</u>	<input type="checkbox"/> Circ Sub		T-Pulled	<u>9:10 pm</u>
(E) Second Initial Flow	<u>83</u>	<input type="checkbox"/> Hourly Standby		T-Out	<u>12:04 am</u>
(F) Second Final Flow	<u>172</u>	<input checked="" type="checkbox"/> Mileage	<u>55x2 110RT 154'</u>	Comments	
(G) Final Shut-In	<u>1249</u>	<input type="checkbox"/> Sampler			
(H) Final Hydrostatic	<u>1911</u>	<input type="checkbox"/> Straddle		<input type="checkbox"/> Ruined Shale Packer	

Initial Open 45
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 45

Extra Packer
 Extra Recorder
 Day Standby
 Accessibility

Sub Total 1704'

MP/DST Disc't _____

Approved By _____ Our Representative Cody Bluff

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Geological Report

American Warrior, Inc.

Eddy #3

1150' FSL & 350' FEL

Sec. 3 T19s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Eddy #4
1150' FSL & 350' FEL
Sec. 3 T19s R21w
Ness County, Kansas
API # 15-135-25332-0000

Drilling Contractor: Petromark Drilling, LLc. Rig #1

Geologist: Jason Alm

Spud Date: December 28, 2011

Completion Date: January 4, 2012

Elevation: 2189' Ground Level
2205' Kelly Bushing

Directions: Bazine KS, East on Hwy 96 to HH Rd. South 3 mi.
West into location.

Casing: 223' 8 5/8" surface casing
4249' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Cody Bloedorn"

Problems: None

Remarks: None

Formation Tops

	American Warrior, Inc.
	Eddy #3
	Sec. 3 T19s R21w
	1150' FSL & 350' FEL
Formation	
Anhydrite	1397', +798
Base	1431', +764
Heebner	3640', -1445
Lansing	3688', -1493
BKc	4001', -1806
Pawnee	4092', -1897
Fort Scott	4154', -1959
Cherokee	4171', -1976
Mississippian	4240', -2045
RTD	4250', -2055

Sample Zone Descriptions

Mississippian Osage (4240', -2045): Covered in DST #1

Dolo – Δ – Fine sucrosic crystalline with fair vuggy porosity, very heavy triptolitic chert with good vuggy porosity, light to fair oil stain in porosity, good show of free oil on cup, good odor, good yellow fluorescents, 25 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Cody Bloedorn"

DST #1

Mississippian Osage

Interval (4242' – 4250') Anchor Length 8'

IHP	– 1890 #	
IFP	– 45" – Built to 6 in.	16-82 #
ISI	– 45" – W.S.B.	1249 #
FFP	– 45" – Built to 9 in.	83-172 #
FSI	– 45" – Built to ¼ in.	1249 #
FHP	– 1911 #	
BHT	– 110°F	

Recovery: 124' GIP
 170' GCO
 186' GHOCMW 30% Oil, 40% Water

Structural Comparison

Formation	American Warrior, Inc. Eddy #3 Sec. 3 T19s R21w 1150' FSL & 350' FEL	Bell Oil Co. Eddy #1 Sec. 3 T19s R21w 1320' FSL & 510' FEL	Huber J M Corp. Ryersee #1 Sec. 2 T19s R21w 330' FSL & 330' FWL
Anhydrite	1397', +798	1395', +795	NA
Base	1431', +764	NA	NA
Heebner	3640', -1445	3638', -1448	3632', -1454
Lansing	3688', -1493	3683', -1493	3674', -1496
BKc	4001', -1806	NA	NA
Pawnee	4092', -1897	NA	NA
Fort Scott	4154', -1959	4152', -1962	NA
Cherokee	4171', -1976	NA	NA
Osage	4240', -2045	4244', -2054	4233', -2055

Summary

The location for the Eddy #3 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. A drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5½ inch production casing to further evaluate the Eddy #3 well.

Recommended Perforations

Primary:

Mississippian Osage

(4242' – 4248')

DST #1

Respectfully Submitted,

Jason T. Alm
Hard Rock Consulting, Inc.



CEMENTING LOG

STAGE NO. _____

Date 12-28-2011 District Carroll Sand #3 Ticket No. 423241
 Company American Wellco Rig Petroleum Rig #1
 Lease Eddy Well No. 3
 County Wes State OK
 Location Alexander XS 3 1/2 west to Field _____
HARD 2 1/2 West

CEMENT DATA:
 Spacer Type: Freshwater
 Amt. 5 bbl Skys Yield _____ ft³/sk Density 8.34 PPG

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 8 5/8 Type 11.4 Weight 23.4 Collar Ground

LEAD: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG
 TAIL: Pump Time 41.56 hrs. Type Class H 390 2 1/2
 Excess 100% excess
 Amt. 150 Skys Yield 1.34 ft³/sk Density 15.2 PPG
 WATER: Lead _____ gals/sk Tail 6.51 gals/sk Total 23.25 Bbls

Casing Depths: Top 23 Bottom 224

Pump Trucks Used 366 Outback
 Bulk Equip. 241 x 100

Drill Pipe: Size 4 1/2 Weight _____ Collars whole
 Open Hole: Size 12 1/4 T.D. 226 ft. P.B. to _____ ft.

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type freshwater Amt. 13.31 Bbls. Weight 8.34 PPG
 Mud Type Native Weight 9.1 PPG

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 10637 Lin. ft./Bbl. 15.70
 Open Holes: Bbls/Lin. ft. 1458 Lin. ft./Bbl. 0.85
 Drill Pipe: Bbls/Lin. ft. 10142 Lin. ft./Bbl. 20.32
 Annulus: Bbls/Lin. ft. 6735 Lin. ft./Bbl. 13.60
 Perforations: From _____ ft. to _____ ft. Amt. _____

COMPANY REPRESENTATIVE _____

CEMENTER Bob Rollor

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
						On location - Rig up Safety meeting
						Rin casing - Break circulation
						Rig up cement pump Start freshwater
				5.00bbl		Freshwater in - Start cement
			28.25	23.25bbl		Cement in -
						Start displacement
			41.56	13.31bbl		Cement did circulate
						Displacement in - plug down - stop pumps

FINAL DISP. PRESS: _____ PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBLs. THANK YOU

ALLIED CEMENTING CO., LLC. 042324

Federal Tax ID # 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend KS
12-29-11

DATE 12-28-11	SEC 3	TWP. 19S	RANGE 21W	CALLED OUT	ON LOCATION	JOB START 1300	JOB FINISH 200am
LEASE Edg	WELL # 3	LOCATION Alexander KS 3 1/2 W		COUNTY Ness	STATE KS		
OLD OR NEW (Circle one)		to Rd 44 1/2 South Winto					

CONTRACTOR Petromax & Co #1 OWNER American Warrior Inc

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 226 CEMENT

CASING SIZE 8 5/8 23# DEPTH 224 AMOUNT ORDERED 150 lbs Cem 39cc 296

TUBING SIZE DEPTH gel

DRILL PIPE 4 1/2 DEPTH

TOOL DEPTH

PRES. MAX. MINIMUM COMMON 150 @

MEAS. LINE SHOE JOINT POZMIX @

CEMENT LEFT IN CSG 15 lb GEL 3 @

PERFS. CHLORIDE 3 @

DISPLACEMENT Freshwater ASC @

EQUIPMENT @

PUMP TRUCK CEMENTER Bob Keller @

366 HELPER Dustin C @

BULK TRUCK @

341 DRIVER Kevin W @

BULK TRUCK @

DRIVER Vince P. @

HANDLING @

MILEAGE @

TOTAL @

REMARKS:

Open bottom back to 13661 cement with 39cc
Mix 150 lbs Cement 39cc 296 gel
Shot down thru plug with 13661 Freshwater
and shut in
Cement did circulate

SERVICE

DEPTH OF JOB 224

PUMP TRUCK CHARGE @

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL @

CHARGE TO: American Warrior

STREET

CITY STATE ZIP

TOTAL

PLUG & FLOAT EQUIPMENT

@

@

@

@

TOTAL

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)

TOTAL CHARGES

PRINTED NAME Jake Smith

DISCOUNT

IF PAID IN 30 DAYS

SIGNATURE [Signature]

Thank you



Services, Inc.

CHARGE TO: American Warrior
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
 No **22608**

PAGE 1 OF 2

1. SERVICE LOCATIONS: 100 City #6 WELL/PROJECT NO: #3 LEASE: Eddy COUNTY/PARISH: 1000 STATE: US CITY: Bazine DATE: 4 Jan 12 OWNER: _____
 2. TICKET TYPE: SERVICE CONTRACTOR: _____ RIG NAME/NO.: 1 SHIPPED: DELIVERED TO: Location ORDER NO.: _____
 SALES
 3. WELL TYPE: Oil WELL CATEGORY: Development JOB PURPOSE: convert long string WELL PERMIT NO.: _____
 4. REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____ WELL LOCATION: 2-195-21W

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575					TRV 114	20	mi				6.00	120.00
578					Pump Charge	1	ea				1500.00	1500.00
402					Centralizer	5	in				70.00	350.00
403					Concut Basket	5	in				250.00	500.00
404					Robt Colbr	5	in				2400.00	2400.00
406					lotch Annm plug & bottle	5	in				250.00	250.00
407					Inset Flat Shell/Auto File	5	in				350.00	350.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: _____ TIME SIGNED: _____

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

REMIT PAYMENT TO:

OUR EQUIPMENT PERFORMED WITHOUT BRENDOWN? **AGREE** UN-DECIDED DIS-AGREE

WE UNDERSTOOD AND MET YOUR NEEDS? **AGREE** UN-DECIDED DIS-AGREE

OUR SERVICE WAS PERFORMED WITHOUT DELAY? **AGREE** UN-DECIDED DIS-AGREE

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCILATIONS SATISFACTORLY? **AGREE** UN-DECIDED DIS-AGREE

ARE YOU SATISFIED WITH OUR SERVICE? **AGREE** UN-DECIDED DIS-AGREE

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 5470.00
 TAX: 1074.00
 TOTAL: 6544.00

SWIFT OPERATOR: RCM APPROVAL: _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 21 Jan 12 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 3 LEASE Eddy JOB TYPE cement / mg string TICKET NO. 22608

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 sks EA-2 15.5" 5 1/2" casing 101 joints TD 4250' total pipe 42.52 shoe 42.15'
								Control valves 1, 2, 3, 4, 6, 7 Baskets 3, 6, 7 Packer 68 1385' 4210 - plug back
	0800							on loc TRV 114
	0845							start 5 1/2" 15.5" casing in well
	1040							Drop ball - circulate
	1118	4 3/4	12				200	Pump 12 bbl mud flush
		4 3/4	20				200	Pump 20 bbl KCL flush
	1115		7					Plug RH 30515
	1120	4 3/4	35				200	mix EA-2 cement @ 15.3 ppg 145 sks
	1130							Drop latch down plug wash out pump & lines
	1135	6 3/4					200	Displace plug
		6 3/4	88				800	
	1200	6 3/4	100				1700	Land plug
	1205							Release plug pressure to truck - dried up wash & park Rack up
	1225							job complete Thanks Doug, Dave & Bill ne



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 22608

CUSTOMER
American Warrior

WELL

Eddy 43

DATE

9 Jan 12

PAGE

21 OF 22

QTY	DESCRIPTION	UNIT	WELL	DATE	PAGE
325	STANDARD CONTACT (FOR EA-2)	175 SK	13	50	2362.50
284	Colseal	800 lb	8 SK	35	280.00
283	SALT	900 lb	0	80	180.00
292	Halod 322	125 lb	7	75	968.75
276	Finole	50 lb	2	00	100.00
281	MUDFLSH	500 gal	1	25	625.00
281	KCL Liquid	2 gal	25	00	50.00
290	D-AIR	3 gal	35	00	105.00
582	DRAGON (M.N.H.W.M)	1 cu	250	00	250.00
581	SERVICE CHARGE	175 SK	2	00	350.00
	TOTAL WEIGHT	18325			
	LOADED MILES				
	TON MILES				

5270.55



Services, Inc.

CHARGE TO: American Blasting, Inc
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 21234

PAGE 1 OF 1

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. <u>Phase 4</u>	<u>3</u>	<u>Eddie</u>	<u>Miss</u>	<u>KS</u>		<u>1-9-12</u>	
2. <u>Miss City, KS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VA <input checked="" type="checkbox"/> WA <input type="checkbox"/>	DELIVERED TO	ORDER NO.	
	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
3.		<u>Oil Field</u>	<u>Preprod P/O 1305</u>				
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE # 113	25	hr	1350	hr	40	15000
576 D					Remy Charge out Bill Miller	1	hr	1350	hr	19500	19500
290					D. A.P.	1	hr	35	hr	35	35
101					Bill Miller/Rol Foster	1	hr	56	hr	2500	2500
330					SWD Council	1	hr	926	lbs	1650	1650
276					Fiscal	2	hr	300	hr	5000	5000
581					Service Charge - Council	1	hr	175	hr	200	35000
582					Minimum Drags Charge	1	hr	2500	hr	25000	25000

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 1/9/12 TIME SIGNED: 11:00 P.M. P.M.

SWIFT OPERATOR: Scott

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

PAGE TOTAL: 3985

TOTAL: 4110.06

SWIFT OPERATOR: Scott APPROVAL: [Signature]

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

Thank You!

SWIFT Services, Inc.

DATE 1-9-12 PAGE NO. 1

CUSTOMER ALOT WELL NO. #3 LEASE Eddie JOB TYPE Cement Port Collar TICKET NO. 21234

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1015							On location w/PT Setup Job
	11:00					C	1000	Locate P.C @ 1385' Tst P.C closed - OK
	11:30	3				C	350	Open P.C - Est. Rate 1 Blw Hook to Tbg
		3					350	Start 3581 Hgl
		3					300	Start 5MD cont @ 11.2 #/gal - (Hawcic)
		3	45				350	Cont Cir - partial Vol - 85 sts
		3					300	Tail in 15 sts @ 13#
		2	51				300	Fin cont - Displ 4 881
							1000	Close P.C - OK Run 4 Jts.
		3	7 1/2 20				250	Cont out 2 Pass Fin Rec-out - All OK Job Complete Wash up PT.
	1230							Track Non-Brown T Rod 15 sts @ 11.2 #/gal circulate to Pit