



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1081963

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Ryersee 2-SW2
Doc ID	1081963

Tops

Name	Top	Datum
Anhydrite	1379	797
Chase	2253	-77
Heebner	3620	-1444
Lansing	3665	-1489
Base Kansas City	3984	-1808
Pawnee	4076	-1900
Ft. Scott	4134	-1958
Cherokee	4148	-1972
Mississippian	4224	-2048
TD	4234	-2058

ALLIED CEMENTING CO., LLC. 034533

FORM NO. 101-20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell Ks.

DATE <u>1-5-2012</u>	SEC. <u>2</u>	TWP. <u>19s</u>	RANGE <u>21w</u>	CALLLED OUT	ON LOCATION	JOB START	JOB FINISH <u>12:15 AM</u>
LEASE <u>Rycee</u>	WELL <u>2-SW2</u>	LOCATION <u>Alexander Ks. 3W</u>	COUNTY <u>Ness</u>	STATE <u>KANSAS</u>			
OLD OR NEW (Circle one) <u>NEW</u>		<u>2 3/4 E + N INTO</u>					

CONTRACTOR PETROMARK Rig #1

TYPE OF JOB Cement Surface

HOLE SIZE 12 1/4 I.D. 221

CASING SIZE 8 5/8 DEPTH 220

TUBING SIZE 23# CSG. DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX. MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

DISPLACEMENT 13 / BBL

OWNER

CEMENT

AMOUNT ORDERED 150 sx Comm.

390cc

2% Gel

COMMON 150 SX @

POZMIX @

GEL 3 SX @

CHLORIDE 5 SX @

ASC @

HANDLING @ 2.25

MILEAGE 53 Ton Mile @ 11¢

TOTAL

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

417 HELPER Woody

BULK TRUCK

398 DRIVER Cody

BULK TRUCK

DRIVER

REMARKS:

Ran 5 JTS OF New 23# 8 5/8 CSG,
Set @ 220, received Circulation
& Cement w/ 150 sx Comm. 3+2,
Release wiper plug, & Displace
13 BBL H₂O. Shut in
@ 250 #.
Cement did Circulate
MARK'S

CHARGE TO: AMERICAN WARRIOR INC.

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE 53 HV MI @

MANIFOLD 53 LV MI @

TOTAL

PLUG & FLOAT EQUIPMENT

8 5/8 WOODEN WIPER PLUG 65.00

@

@

@

@

@

TOTAL

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME John

SIGNATURE [Signature]

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS



Services, Inc.

CHARGE TO: AMERICAN WARRIOR
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No 21538

PAGE 1 OF 2

SERVICE LOCATIONS: 1. Ness City, KS

WELL/PROJECT NO. LEASE: Ryerse 2-3-82

COUNTY: Ness

STATE: KS

CITY: Bazine, KS

DATE: 11/24/12

OWNER:

TICKET TYPE: SERVICE CONTRACTOR: Petro Mark

RIG NAME: Ness

ORDER NO.:

SALES

WELL TYPE: Oil

WELL CATEGORY: DEVELOPMENT

JOB PURPOSE: 5 & LONGSTRING

WELL PERMIT NO.:

WELL LOCATION: 4E 2 3/4 S, E 1/2 T20

INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	MILEAGE #	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT								
575					110	25	MIL			6.00	150.00
S78				PUMP CHARGE		1	EA	4233	FT	500.00	1500.00
4D2				CENTRALIZERS		11	EA			70.00	770.00
4D3				CEMENT BASKETS		3	EA			250.00	750.00
4D4				PORT COLLAR		1	EA	2421	FT	2400.00	2400.00
4D6				LATCH DOWN PLUG & BARREL		1	EA			250.00	250.00
4D7				ROBERT FLOAT SHOE W/ AUTO FILL		1	EA			350.00	350.00
419				ROTATING HEAD RENTAL		1	EA			200.00	200.00
281				MUD FLUSH		5	EA			1.25	6.25
221				LIQUID KIL		2	EA			25.00	50.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 11/24/12

TIME SIGNED: 2:50 PM

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 7045.50

TAX: 4541.50

TOTAL: 11586.50

SWIFT OPERATOR: [Signature]

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: [Signature]

APPROVAL:

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 21538

DATE 1/JAN/82 PAGES 2 OF 2

CUSTOMER AMERICAN WARRIOR VESSEL RYERSEE 2-SWA

NO.	DESCRIPTION	QTY	UNIT	PRICE	TOTAL	DATE
276	FLOCKLE	44	lbs	2.00	88.00	88
283	SALT	900	lbs	2.00	180.00	88
284	CAUSEAL	8	SK	35.00	280.00	88
292	HALAD 322	124	lbs	7.25	901.00	88
290	D-AIR	2	GAL	35.00	70.00	88
325	STANDARD CEMENT	175	SK	13.00	2362.50	88
581	SERVICE CHARGE			2.00	350.00	88
582	TOTAL WEIGHT	228.97	TON MILES	250.00	250.00	88

4541 50

JOB LOG

SWIFT Services, Inc.

DATE 11 JAN 12 PAGE NO.

CUSTOMER AMERICAN WARRIOR

WELL NO.

LEASE RYERSEE 2-SW2

JOB TYPE 5 1/2 LONG STRING

TICKET NO. 21538

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1920							DN LOCATION
	1945							START PIPE 5 1/2 - 15.5 # RTD @ 4234 SET @ 4233 SHOE JOINT 4/2.16 CENTRALIZERS 1, 2, 3, 4, 42, 44, 45, 46, 47, 48, 68 BASKETS 3, 43, 69 PORT COLLAR TOP OF JT # 43 @ 2421
	2217							DROP BALL CIRCULATE
	2236	6	12				400	Pump 500 gal MUD FLUSH
	2238	6	20				400	Pump 20 BBL KCL FLUSH
	2244		7					PLUG RH (30sx)
	2246	4	35					MIX 145sx EA2
	2256							WASH OUT PUMPING LINES
	2259	6						RELEASE PLUG START DISPLACEMENT
	2315		100				1500	PLUG DOWN PSI UP LATCH PLUG IN.
	2317							RELEASE PSI DRY
	2320							WASH TRUCK
	2350							JOB COMPLETE
								THANKS #110
								JASON JEFF DOUG



Services, Inc.

CHARGE TO: American Warrior
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 22619

PAGE 1 OF 1

SERVICE LOCATIONS: New City, KS
 WELL/PROJECT NO: 2-SW2
 LEASE: Rippssee
 COUNTY/PARISH: NooD
 STATE: KS
 CITY: Bazine
 DATE: 11/12/12
 OWNER: 11/12/12
 ORDER NO: 11/12/12
 TICKET TYPE: SERVICE SALES
 CONTRACTOR: Rippssee
 RIG NAME/NO: NooD
 SHIPPED: YES
 DELIVERED TO: 11/12/12
 WELL TYPE: 40
 WELL CATEGORY: Development
 JOB PURPOSE: Cement port collar
 WELL PERMIT NO: 11/12/12
 WELL LOCATION: 4-3-24-5 East side

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575					TRK 114	20	Mi				6.00	120.00
576D					Pump Charge	1	ea				120.00	120.00
330					SMD cement	260	SK				16.50	4290.00
276					Shackle	65	1b				2.00	130.00
287					Gas Stop	100	1b				8.00	800.00
290					D-AIR	3	gal				35.00	105.00
583					Drayage	27465	1b				1.00	274.65
581					Service Charge	275	SK				2.00	550.00
104					Port Collar Tool Rental	1	ea				250.00	250.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: Scott
 TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY: OUR EQUIPMENT PERFORMED WITHOUT BREADDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE?

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 7769.65
 TAX: 6.3%
 TOTAL: 8120.88

SWIFT OPERATOR: [Signature]
 APPROVAL: [Signature]

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 16 Jan 12 PAGE NO.

CUSTOMER American Warrior WELL NO. 2-512 LEASE Ryersee JOB TYPE cement port collar TICKET NO. 22619

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								225 SMD w/ 1/4" flow, 50sk SMD w/ gas stop Port collar 2421' 2 3/8" x 5 1/2"
	0830							on loc TRK 114
	0845					1000	1000	test to 1000 psi - hold
	0905							open port collar
		4	7				550	pumping but no blow call for drilling mud
	0940	4					20	pump mud
		4	42				550	fluid to surface
		4	80				550	pump 80 bbl mud
	1000		5					pump 5 bbl H ₂ O
	1005							mix SMD cmt @ 11.2 PPG
		4 1/4					600	
	1045	4 1/4	115				700	cement to surface 210sk SMD
			18					switch to SMD w/ gas stop 50sk
		4 1/4	223				70	{ total 260sk mixed 30sk top it }
			82					pump 8 1/2 bbl H ₂ O close port collar
	1052					1000	1000	test to 1000 psi - hold
	1055							run 4 joints
	1100		70					reverse out 2 cement f. Clogs
								wash truck
								Rack up
	1145							job complete
								Thank DANE, Doug, Blaine

Geological Report

American Warrior, Inc.
Ryersee #2-SW2
1475' FSL & 400' FWL
Sec. 2 T19s R21w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Rysersee #2-SW2
1475' FSL & 400' FWL
Sec. 2 T19s R21w
Ness County, Kansas
API # 15-135-25254-0000

Drilling Contractor: Petromark Drilling, LLc. Rig #1

Geologist: Jason Alm

Spud Date: January 5,2012

Completion Date: January 11, 2012

Elevation: 2170' Ground Level
2176' Kelly Bushing

Directions: Bazine KS, East on Hwy 96 to HH Rd. South 2 mi.
East into location.

Casing: 223' 8 5/8" surface casing
4233' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log-Tech, Inc. "Daylan Kerr"
CNL/CDL, DIL

Drillstem Tests: One, Trilobite Testing, Inc. "Cody Bloedorn"

Problems: None

Remarks: No Gas Kick was found over the top of the Cherokee "A" Sand, although there was a small increase in background gas while the zone was being recorded.

Formation Tops

Formation	American Warrior, Inc. Ryersee #2-SW2 Sec. 2 T19s R21w 1475' FSL & 400' FWL
Anhydrite	1379', +797
Base	1410', +766
Chase	2253', -77
Heebner	3620', -1444
Lansing	3665', -1489
BKc	3984', -1808
Pawnee	4076', -1900
Fort Scott	4134', -1958
Cherokee	4148', -1972
Mississippian	4224', -2048
LTD	4234', -2058
RTD	4234', -2058

Sample Zone Descriptions

Cherokee "A" Sand (4148', -1972): Not Tested

Ss – Quartz, slightly frosted, fine to coarse grained, poorly sorted, fair to poorly cemented, fairly well rounded with good intergranular porosity, very light scattered oil stain in cluster, no show of free oil, no odor, mostly random grains, 0-6 units hotwire.

Mississippian Osage (4224', -2048): Covered in DST #1

Dolo – Δ – Fine sucrosic crystalline with poor vuggy porosity, heavy weathered triptolitic chert with good vuggy porosity, light to fair scattered oil stain in porosity, good show of free oil, good odor, fair yellow fluorescents, 90 units hotwire.

Drill Stem Tests
Trilobite Testing, Inc.
"Cody Bloedorn"

DST #1

Mississippian Osage

Interval (4227' – 4234') Anchor Length 7'

IHP	- 2101 #	
IFP	- 45" – Built to 5 in.	50-83 #
ISI	- 45" – W.S.B.	1113 #
FFP	- 45" – Built to 5 in.	87-113 #
FSI	- 45" – W.S.B.	1093 #
FHP	- 2045 #	
BHT	- 115°F	

Recovery: 62' GIP
20' GCO
62' GSOCWM 5% Oil, 10% Water
124' MW w/ oil scum

Structural Comparison

	American Warrior, Inc. Ryersee #2-SW2 Sec. 2 T19s R21w 1475' FSL & 400' FWL	Thunderbird Drilling #1 Ryersee "L" Sec. 2 T19s R21w C NW SW		American Warrior, Inc. Eddy #3 Sec. 3 T19s R21w 1150' FSL & 350' FEL	
Formation					
Anhydrite	1379', +797	1365', +798	(-1)	1397', +798	(-1)
Base	1410', +766	1396', +767	(-1)	1431', +764	(+2)
Chase	2253', -77	NA	NA	NA	NA
Heebner	3620', -1444	3608', -1445	(+1)	3640', -1445	(+1)
Lansing	3665', -1489	3654', -1491	(+2)	3688', -1493	(+4)
BKc	3984', -1808	NA	NA	4001', -1806	(-2)
Pawnee	4076', -1900	4064', -1901	(+1)	4092', -1897	(-3)
Fort Scott	4134', -1958	4124', -1961	(+3)	4154', -1959	(+1)
Cherokee	4148', -1972	4138', -1975	(+3)	4171', -1976	(+4)
Osage	4224', -2048	4211', -2048	FL	4240', -2045	(-3)

Summary

The location for the Ryersee #2-SW2 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. A drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5½ inch production casing to further evaluate the Ryersee #2-SW2 well.

Recommended Perforations

Primary:

Mississippian Osage	(4224' – 4230')	DST #1
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Secondary:

Cherokee Sand	(4148' – 4152')	Not Tested
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Before Abandonment:

Winfield	(2305' – 2310')	Not Tested
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Krider	(2253' – 2260')	Not Tested
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Respectfully Submitted,

Jason T. Alm
Hard Rock Consulting, Inc.



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City, KS 67846

ATTN: Jason Alm

Ryersee #2-SW2

2-19s-21w Ness,KS

Start Date: 2012.01.10 @ 22:32:00

End Date: 2012.01.11 @ 06:53:39

Job Ticket #: 46342 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.01.12 @ 10:37:08



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Jason Alm

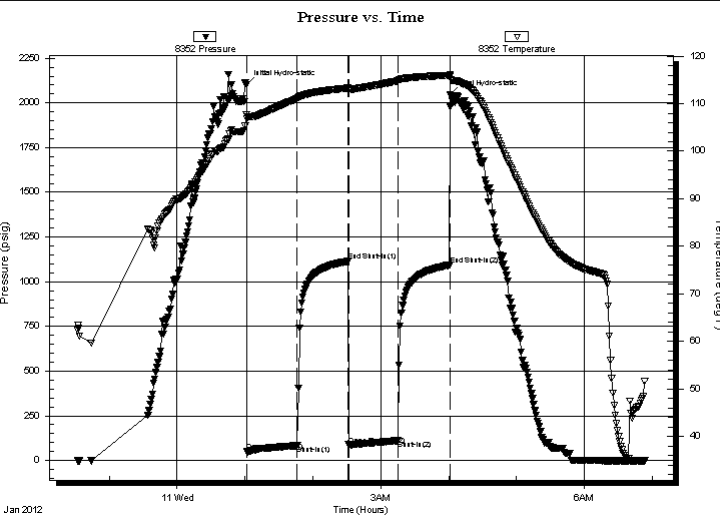
2-19s-21w Ness, KS
Ryersee #2-SW2
Job Ticket: 46342 **DST#: 1**
Test Start: 2012.01.10 @ 22:32:00

GENERAL INFORMATION:

Formation: **Miss**
Deviated: **No** Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)
Time Tool Opened: 01:01:20 Tester: Cody Bloedorn
Time Test Ended: 06:53:39 Unit No: 39
Interval: 4227.00 ft (KB) To 4234.00 ft (KB) (TVD) Reference Elevations: 2176.00 ft (KB)
Total Depth: 4227.00 ft (KB) (TVD) 2170.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 6.00 ft

Serial #: 8352 Inside
Press @ Run Depth: 113.38 psig @ 4231.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.01.10 End Date: 2012.01.11 Last Calib.: 2012.01.11
Start Time: 22:32:05 End Time: 06:53:40 Time On Btm: 2012.01.11 @ 01:01:10
Time Off Btm: 2012.01.11 @ 04:01:20

TEST COMMENT: 45 - IF- 5" blow
45 - IS- Surface blow throughout
45 - FF- 5 " blow
45 - FS- Surface blow throughout.



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2101.52	107.72	Initial Hydro-static
1	50.69	106.74	Open To Flow (1)
45	83.83	111.05	Shut-In(1)
90	1113.90	113.27	End Shut-In(1)
91	87.28	112.92	Open To Flow (2)
134	113.38	114.80	Shut-In(2)
180	1093.04	115.96	End Shut-In(2)
181	2045.47	115.80	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
124.00	MW, Oil scum, 20%M, 80%W	0.61
62.00	GVSOCWM	0.87
20.00	GO, 5%G, 95%O	0.28
0.00	62' of G.I.P.	0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Jason Alm

2-19s-21w Ness, KS
Ryersee #2-SW2
Job Ticket: 46342 **DST#: 1**
Test Start: 2012.01.10 @ 22:32:00

Tool Information

Drill Pipe:	Length: 4097.00 ft	Diameter: 3.80 inches	Volume: 57.47 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 62000.00 lb
			<u>Total Volume: 58.08 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 57000.00 lb
Depth to Top Packer:	4227.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	7.00 ft			
Tool Length:	36.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4199.00	
Shut In Tool	5.00			4204.00	
Hydraulic tool	5.00			4209.00	
Jars	5.00			4214.00	
Safety Joint	3.00			4217.00	
Packer	5.00			4222.00	29.00 Bottom Of Top Packer
Packer	5.00			4227.00	
Stubb	1.00			4228.00	
Perforations	3.00			4231.00	
Recorder	0.00	8352	Inside	4231.00	
Recorder	0.00	8017	Inside	4231.00	
Bullnose	3.00			4234.00	7.00 Bottom Packers & Anchor

Total Tool Length: 36.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Jason Alm

2-19s-21w Ness, KS
Ryersee #2-SW2
Job Ticket: 46342 **DST#: 1**
Test Start: 2012.01.10 @ 22:32:00

Mud and Cushion Information

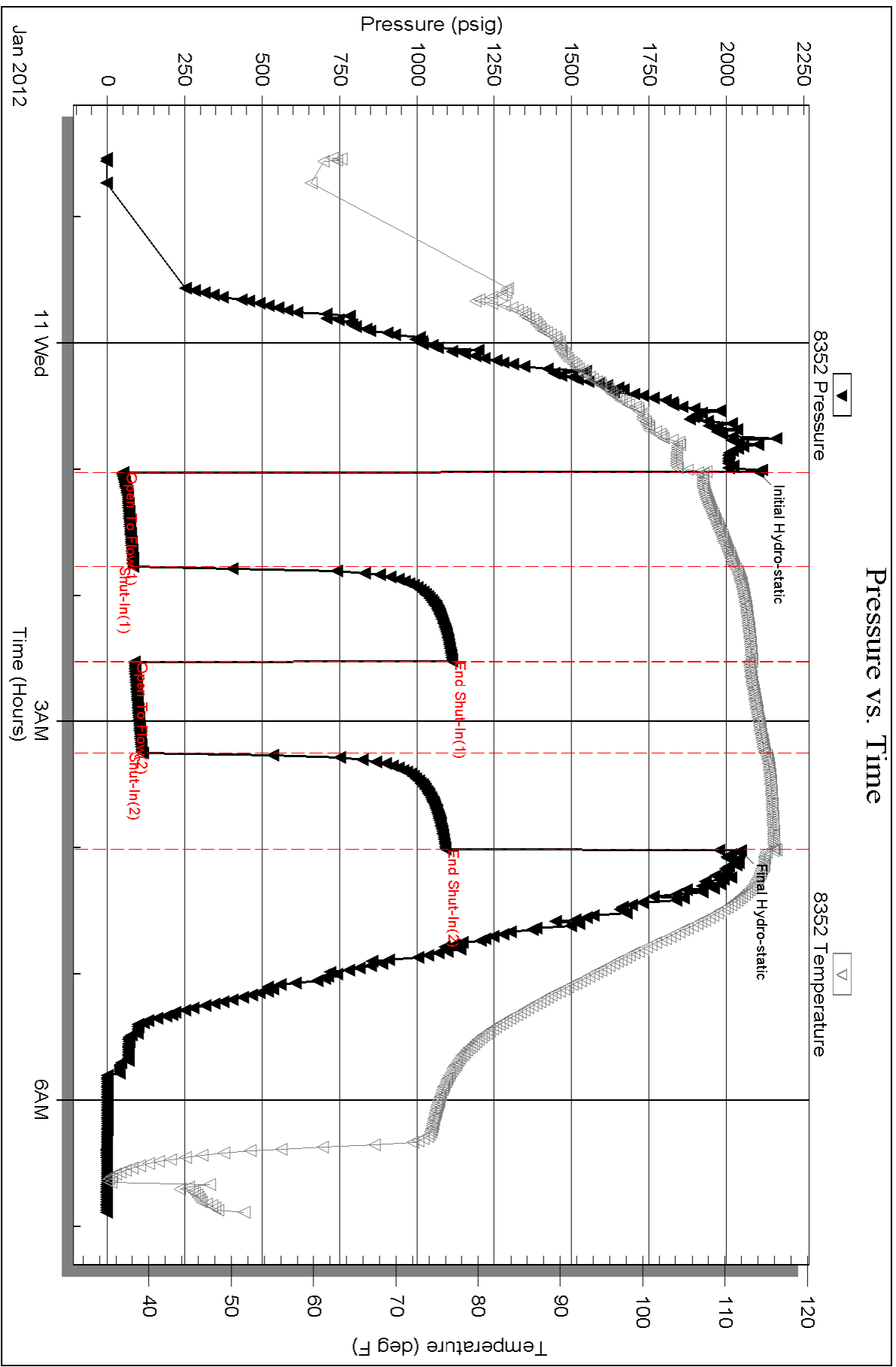
Mud Type: Gel Chem	Cushion Type:	Oil API: 35 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 50000 ppm
Viscosity: 47.00 sec/qt	Cushion Volume: bbl	
Water Loss: 6.39 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 5300.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	MW, Oil scum, 20%M, 80%W	0.610
62.00	GVSOCWM	0.870
20.00	GO, 5%G, 95%O	0.281
0.00	62' of G.I.P.	0.000

Total Length: 206.00 ft Total Volume: 1.761 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:



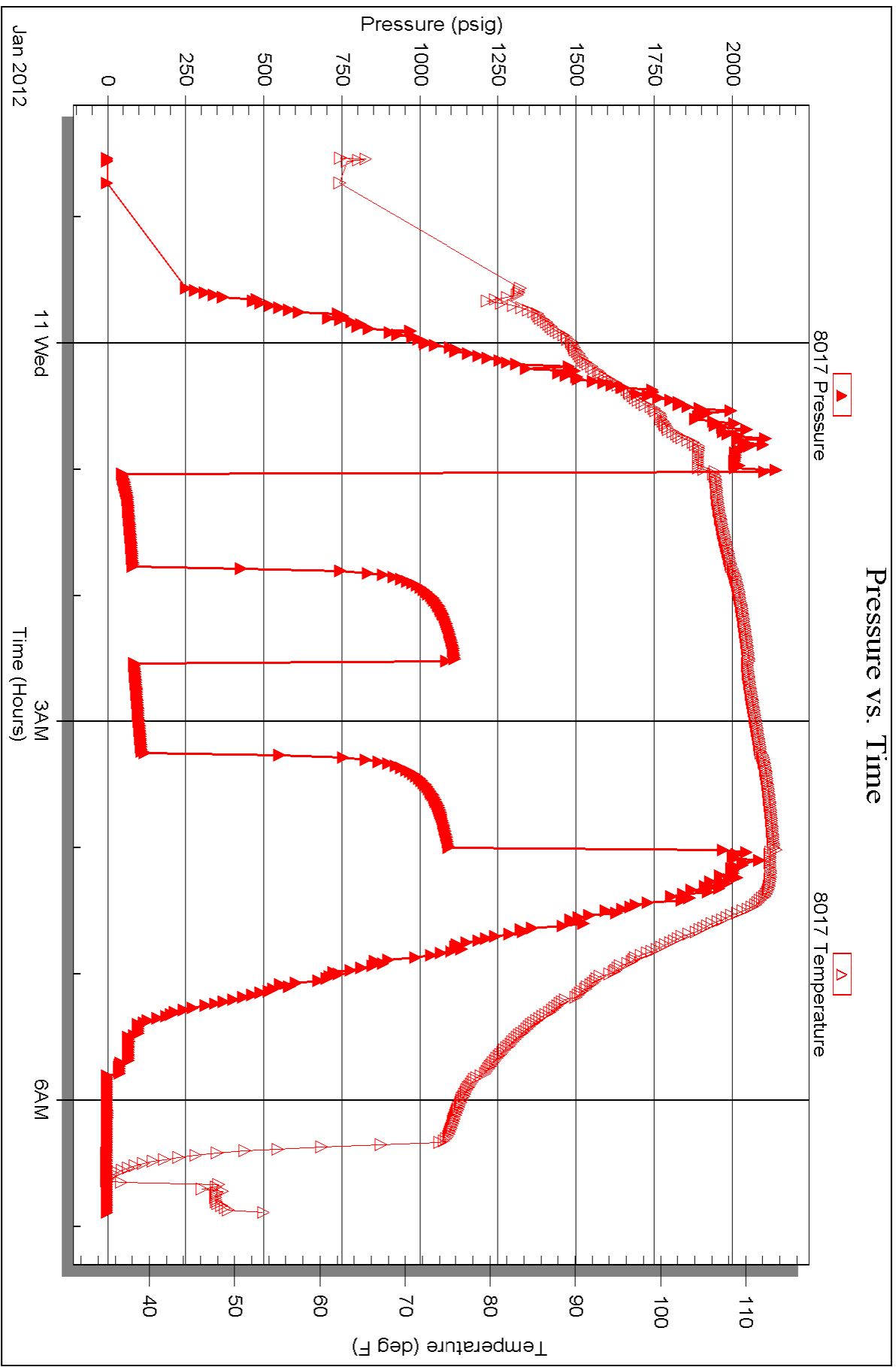
Serial #: 8017

Inside

American Warrior Inc

Ryarssee #2-SW2

DST Test Number: 1





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
JAN 10 2012
BY: _____

Test Ticket

NO. 46342

Well Name & No. Rysersec #2 - SW/2 Test No. 1 Date 1-10-12
 Company American Warrior Inc. Elevation 2176 KB 2170 GL
 Address 3118 Cummings RD, Garden City KS, 67846
 Co. Rep / Geo. Jason Alm Rig Petro mark 1
 Location: Sec. 2 Twp. 19s Rge. 21w Co. Ness State KS

Interval Tested 4227-4234 Zone Tested Miss.
 Anchor Length 7' Drill Pipe Run 4097' Mud Wt. 8.9
 Top Packer Depth 4222 Drill Collars Run 124' Vis 47
 Bottom Packer Depth 4227 Wt. Pipe Run — WL 6.4
 Total Depth 4234 Chlorides 5300 ppm System LCM —

Blow Description IF - 5" blow
ISI - Surface blow throughout
FF - 5" blow
FSI - Surface blow throughout.

Rec	Feet of	%gas	%oil	%water	%mud
<u>124</u>	<u>MW - oil scum</u>		<u>80</u>	<u>20</u>	
<u>62</u>	<u>GVSO CWM</u>	<u>5</u>	<u>5</u>	<u>10</u>	<u>80</u>
<u>20</u>	<u>60</u>	<u>5</u>	<u>95</u>		
<u>—</u>	<u>62' of G.I.P.</u>				
<u>—</u>					

Rec Total 206' BHT 115° Gravity 35 API RW 2 @ 50° F Chlorides 50,000 ppm
 (A) Initial Hydrostatic 2101 Test 1225' T-On Location 9:56 pm
 (B) First Initial Flow 50 Jars 250' T-Started 10:32 pm
 (C) First Final Flow 83 Safety Joint 75' T-Open 1:01 am
 (D) Initial Shut-In 1113 Circ Sub _____ T-Pulled 4:01 am
 (E) Second Initial Flow 87 Hourly Standby _____ T-Out 6:54 am
 (F) Second Final Flow 113 Mileage 52x2 104 BT 145.60 Comments _____
 (G) Final Shut-In 1093 Sampler _____
 (H) Final Hydrostatic 2045 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____

Initial Open 45
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 45
 Sub Total 1695.60
 Total 1695.60
 MP/DST Disc't _____
 Sub Total 1695.60

Approved By _____ Our Representative Cody Blue

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.