



KANSAS CORPORATION COMMISSION 1081979
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1081979

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Anderson Energy, Inc.
Well Name	Prairie Farms - Harris 1
Doc ID	1081979

Tops

Name	Top	Datum
Anhydrite	1465	+794
B/Anhydrite	1497	+762
Topeka	3426	-1167
Heebner	3778	-1519
Lansing	3822	-1563
Stark	4100	-1841
BKC	4186	-1927
Marmaton	4195	-1936
Ft. Scott	4314	-2055
Mississippi	4412	-2153
Gilmore City	4526	-2267
Viola	4618	-2350
LTD	4642	3/21/2012

ALLIED CEMENTING CO. LLC. 042364

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Correat Brand KS

DATE <u>1-18-12</u>	SEC. <u>17</u>	TWP <u>20S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00pm</u>	JOB FINISH <u>4:30pm</u>
LEASE <u>Pearle Farms Root</u>	WELL# <u>1</u>	LOCATION <u>Bazine KS 9600th on Rd 00</u>		COUNTY <u>Neosho</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		LOCATION <u>2 East on Rd 40 1/2 South West into</u>					

CONTRACTOR Maverick Drilling 108
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 265
 CASING SIZE 8 3/8 22# DEPTH 265
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15 ft
 PERFS.
 DISPLACEMENT Freshwater

OWNER Anderson Energy, Inc
 CEMENT
 AMOUNT ORDERED 200.50 Com 3% ace 2% gel

EQUIPMENT
 PUMP TRUCK CEMENTER Bob G.
 # 398 HELPER Shane G.
 BULK TRUCK
 # 482-188 DRIVER Kevin W
 BULK TRUCK
 # DRIVER

COMMON	<u>200</u>	@	<u>16.25</u>	<u>3250.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>21.25</u>	<u>85.00</u>
CHLORIDE	<u>7</u>	@	<u>58.20</u>	<u>407.40</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>211</u>	@	<u>2.25</u>	<u>474.75</u>
MILEAGE	<u>211 x 23 x .11</u>			<u>533.83</u>
TOTAL				<u>4,750.98</u>

REMARKS:

Pipe on bottom break circulation with rig mud.
Mix 200.50 Com 3% ace 2% gel
Displace with 15.92 bbl Freshwater and shut in.
Cement did circulate

SERVICE

DEPTH OF JOB	<u>265</u>			
PUMP TRUCK CHARGE			<u>1125.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>HUM 46</u>	@	<u>7.00</u>	
MANIFOLD		@		
	<u>HUM 46</u>	@	<u>4.00</u>	
TOTAL				<u>1631.00</u>

CHARGE TO: Anderson Energy, Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 6,381.98
 DISCOUNT 76% 20% 1,796.31 IF PAID IN 30 DAYS
4,585.67

PRINTED NAME Maverick Drilling
 SIGNATURE Maverick Drilling

Thank you!

ALLIED CEMENTING CO., LLC. 042371

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Creat Bendes

DATE <u>1-28-12</u>	SEC. <u>17</u>	TWP. <u>20S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00am</u>	JOB FINISH <u>8:00am</u>
LEASE <u>Peavie Farm</u>	WELL # <u>1</u>	LOCATION <u>Bazmedes 9 south on rd DD</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>to Rd 40 2 East to Rd FF 1/2 South Winter</u>				

CONTRACTOR Maverick Drilling #108 OWNER Anderson Energy, Inc

TYPE OF JOB	CEMENT
HOLE SIZE <u>7 7/8</u>	T.D. <u>4650</u>
CASING SIZE <u>5 1/2 14#</u>	DEPTH <u>4646</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Bob Roller / Matt Thomsen</u>
# <u>366</u>	HELPER <u>Dustin C</u>
BULK TRUCK	
# <u>341</u>	DRIVER <u>Vince P.</u>
BULK TRUCK	
#	DRIVER

AMOUNT ORDERED <u>190 ASC A 6% Gyp seal</u>	
<u>+10% salt + 1% gel 3/100 8% FI 160 + 5Lbs</u>	
<u>Gilsante</u>	
COMMON 190	@
POZMIX	@
GEL	@
CHLORIDE	@
ASC <u>190</u>	@ <u>19.00</u>
	@
<u>FL160 6x 53#</u>	@ <u>17.20</u>
<u>950# Gilsante</u>	@ <u>.89¢</u>
<u>ASF 500 Gals</u>	@ <u>1.27</u>
<u>DF 26#</u>	@ <u>8.90</u>
	@
	@
	@
HANDLING <u>224</u>	@ <u>2.25</u>
MILEAGE <u>224 x 23</u>	<u>5152 x 111</u>

REMARKS:

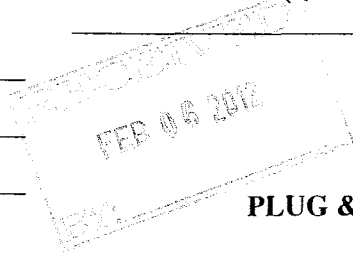
Pipe on bottom break circulation with rig mud, Pump ball
Pump 500gal DV1100 Pump 303x Rathole
Pump 203x MH Pump 1403x down hole, shut
dam clean pump. Release plug change valves
Displace with 2% KCL water for 2000l Fresh
water for 92.5bbl Land plug 700psl bump
to 1500psl release pressure. Washup rig down.

SERVICE

DEPTH OF JOB <u>4646</u>	
PUMP TRUCK CHARGE	<u>2405.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>14vm 46</u>	@ <u>7.00</u>
MANIFOLD	@
<u>Lvm 46</u>	@ <u>4.00</u>
	@

CHARGE TO: Anderson Energy, Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 2911.00



PLUG & FLOAT EQUIPMENT

<u>AFH Float shoe</u>	@ <u>520.00</u>	<u>520.00</u>
<u>8 turbolizers</u>	@ <u>80.00</u>	<u>640.00</u>
<u>2 Baskets</u>	@ <u>337.00</u>	<u>674.00</u>
<u>catch dam Rubber plug</u>	@ <u>277.00</u>	<u>277.00</u>
<u>port collar</u>	@ <u>2600.00</u>	<u>2600.00</u>

TOTAL 4711.00

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SALES TAX (If Any) _____

TOTAL CHARGES	<u>14,926.32</u>
20% 20%	<u>3,521.60</u>
DISCOUNT	<u>11,404.62</u>

IF PAID IN 30 DAYS

PRINTED NAME Glenn Drake
 SIGNATURE Glenn Drake

Thank you!

12,094.12



CHARGE TO: **ANDERSON ENERGY**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 21644

PAGE 1 OF 1

SERVICE LOCATIONS: 1. **NESS CITY, KS** WELL/PROJECT NO. **#1** LEASE **PRAIRIE FARM-HARRIS** COUNTY/PARISH **NESS** STATE **KS** CITY **BAZINE, KS** DATE **16 FEB 12** OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR **EXPRESS WELL SERVO** RIG NAME/NO. SHIPPED VIA DELIVERED TO ORDER NO.
 3. WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **CEMENT PORT COLLAR** WELL PERMIT NO. WELL LOCATION **9S, 2E, 1/2S, W1/4 JD**
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE \$110	20	ml			6 ⁰⁰	120 ⁰⁰
576D					Pump CHARGE	1	DB			1250 ⁰⁰	1250 ⁰⁰
105					PORT COLLAR OPENING TOOL	1	DB			350 ⁰⁰	350 ⁰⁰
276					FLOCELE	33	lbs			2 ⁰⁰	66 ⁰⁰
290					D-AIR	1 1/2	gal			35 ⁰⁰	52 ⁰⁰
330					SWIFT MULTI DENSITY	130	lbx			16 ⁰⁰	2145 ⁰⁰
581					SERVICE CHARGE CEMENT	175	lbx			2 ⁰⁰	350 ⁰⁰
782					MINIMUM DRAVAGE	17384	lbs	173.84	mm	250 ⁰⁰	250 ⁰⁰

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X. *[Signature]*
 DATE SIGNED **16 FEB 12** TIME SIGNED **1230** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4583	⁰⁰
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	104 ⁰⁰
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	4748 ⁰⁰
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

!!CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!

Anderson Energy, Inc.

#1 Prairie Farms - Harris

1950' FNL & 1050' FEL

Section 17-T20S-21W, Ness County, Kansas

Elevation: 2251' g1, 2259' kb

DST #1 Mississippi 4369 - 4427' 30 (45) 45 (60)

Recovered 124' Gas In Pipe, 40' Gassy Oil, 62' Gassy Heavy Oil Cut Mud (15% G, 40% M, 45% Oil) and 248' Gassy Slightly Oil Cut Mud (5% G, 5% O 90% M)

IFP 52-121# FFP 131-210# ISIP 1299# FSIP 1281#.

DST #2 4429-37' Mississippi 30 (45) 30 (45)

Rec 124' clean oil, 30' Oil Cut Muddy Water (8% O, 20% M, 72% W), 496' Slightly Oil Cut Water (1% O) and 620' Water.

IFP 72-339# FFP 356-569# ISIP 1372# FSIP 1374#.

