



KANSAS CORPORATION COMMISSION 1081986  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1081986

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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**JAMES C. MUSGROVE**

Petroleum Geologist  
212 Main Street  
P.O. Box 215  
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

Mai Oil Operations  
Fleger 'D' Unit #1  
2375' FNL & 935' FWL  
Section 11-15s-14w  
Russell County, Kansas  
Page 1

**Dry and Abandoned**

**Contractor:** Southwind Drilling Company (Rig #3)  
**Commenced:** February 20, 2012  
**Completed:** March 26, 2012  
**Elevation:** 1789' K.B; 1787' D.F; 1781' G.L.  
**Casing program:** Surface; 8 5/8" @ 392'  
Production; none.  
**Sample:** Samples saved and examined 2200' to the Rotary Total Depth.  
**Drilling time:** One (1) foot drilling time recorded and kept 2200 ft to the Rotary Total Depth.  
**Measurements:** All depths measured from the Kelly Bushing.  
**Formation Tests:** There was one (1) Drill Stem Test ran by Trilobite Testing Co.

<u>Formation</u>	<u>Sample Depth</u>	<u>Sub-Sea Datum</u>
Grand Haven	2341	-552
1 <sup>st</sup> Tarkio Sand	2352	-563
Dover	2369	-580
2 <sup>nd</sup> Tarkio Sand	2376	-587
Tarkio Lime	2410	-621
Willard	2428	-639
3 <sup>rd</sup> Tarkio Sand	2432	-643
Elmont	2473	-684
Howard	2604	-815
Topeka	2685	-896
Heebner	2913	-1124
Toronto	2932	-1143
Lansing	2976	-1187
Base Kansas City	3182	-1393
Conglomerate	3236	-1447
Arbuckle	3273	-1484
Rotary Total Depth	3280	-1491

(All tops and zones corrected to Electric Log measurements).

**SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.**

**1<sup>ST</sup> TARKIO SAND SECTION**

2352-2362' Sand; gray, very fine grained, micaceous, friable, fair intergranular porosity, poor stain, no show of free oil and faint odor in fresh samples.

**2<sup>ND</sup> TARKIO SAND SECTION**

2376-2390' Sand; gray, tan, fine grained, well rounded, fair sorting, micaceous, no shows and faint odor in fresh samples.

**LANSING SECTION**

2976-2986' Limestone; cream, tan, finely fossiliferous/oolitic, light brown spotty stain, no free oil and gassy odor in fresh samples.

3000-3005' Limestone; cream, tan, finely crystalline, oolitic, poor porosity, light brown stain, no free oil and faint odor in fresh samples.

3017-3022' Limestone; white, cream, oolitic, sub oomoldic, scattered porosity, no stain, no free oil and faint odor in fresh samples.

3030-3036' Limestone; cream, gray, finely crystalline, oolitic, poor porosity, chalky, increasingly cherty, no shows.

3050-3055' Limestone; cream, tan, finely crystalline, slightly oolitic, poor porosity, brown stain, no free oil and fair odor in fresh samples.

3060-3065' Limestone; as above.

3071-3078' Limestone; tan, cream, finely crystalline, oolitic, oomoldic, scattered porosity, light brown stain, no free oil and no odor in fresh samples.

3100-3111' Limestone; tan, white, finely crystalline, oolitic, oomoldic, chalky, no shows.

3124-3132' Limestone; tan, gray, finely crystalline, oolitic, fossiliferous, cherty, trace brown stain, no free oil and no odor in fresh samples.

3140-3146' Limestone; tan, chalky, poor porosity, no shows.

3156-3167' Limestone; tan, oolitic, oomoldic, fair oomoldic porosity, trace brown stain, no free oil and fair odor in fresh samples.

3206-3212' Limestone; tan, finely crystalline, oolitic, scattered pinpoint porosity, brown stain, no free oil and faint odor in fresh samples.

**CONGLOMERATE SECTION**

3237-3272' Varied colored chert; boney and opaque plus red, brick red, gray shale.

**ARBUCKLE SECTION**

3273-3280' Dolomite; white/gray, medium and coarse crystalline, poor to fair intercrystalline porosity, poor dark brown and black stain, trace of free oil and fair odor in fresh samples.

**Drill Stem Test #1 3213-3280'**

**Times: 30-30-30-30**

**Blow: Strong**

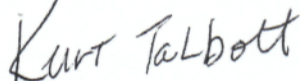
**Recovery: 10' clean oil  
120' very slightly oil cut water  
1500' water**

**Pressures: ISIP 1040 psi  
FSIP 1019 psi  
IFP 109-541 psi  
FFP 557-792 psi  
HSH 1597-1583 psi**

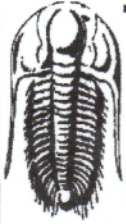
**Recommendations:**

The Flegler 'D' Unit #1 was plugged and abandoned at the Rotary Total Depth 3280.

Respectfully submitted;



Kurt Talbott,  
Petroleum Geologist



**TRILOBITE TESTING, INC.**

**DRILL STEM TEST REPORT**

Mai Oil Operations Inc  
 8411 Preston Rd  
 Ste800  
 Dallas Texas 75225-5520  
 ATTN: Kurt Mai

**11-15s-14w Russell**  
**Flegler Unit D #1**  
 Job Ticket: 46273      **DST#: 1**  
 Test Start: 2012.03.25 @ 12:10:05

**GENERAL INFORMATION:**

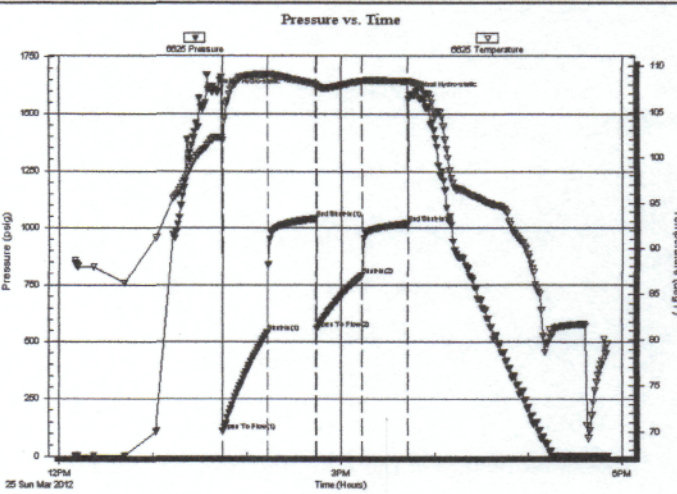
Formation: **Arbuckle**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 13:44:30  
 Time Test Ended: 17:50:59  
 Interval: **3213.00 ft (KB) To 3280.00 ft (KB) (TVD)**  
 Total Depth: 3280.00 ft (KB) (TVD)  
 Hole Diameter: 7.85 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Ray Schwager  
 Unit No: 42  
 Reference Elevations: 1789.00 ft (KB)  
 1781.00 ft (CF)  
 KB to GR/CF: 8.00 ft

**Serial #: 6625**

Inside

Press@RunDepth: 792.03 psig @ 3219.00 ft (KB)      Capacity: 8000.00 psig  
 Start Date: 2012.03.25      End Date: 2012.03.25      Last Calib.: 2012.03.25  
 Start Time: 12:10:05      End Time: 17:50:59      Time On Btm: 2012.03.25 @ 13:41:00  
 Time Off Btm: 2012.03.25 @ 15:47:00

TEST COMMENT: 30-IFP-strg bl in 1min  
 30-ISIP-no bl  
 30-FFP-strg bl in 7min  
 30-FSIP-no bl



**PRESSURE SUMMARY**

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1596.52	102.17	Initial Hydro-static
4	109.24	101.90	Open To Flow (1)
32	540.61	109.04	Shut-In(1)
63	1040.07	108.07	End Shut-In(1)
64	557.36	107.91	Open To Flow (2)
93	792.03	108.33	Shut-In(2)
122	1019.32	108.30	End Shut-In(2)
126	1583.20	108.16	Final Hydro-static

**Recovery**

Length (ft)	Description	Volume (bbl)
1.00	CO	0.01
120.00	SOCMW 1%O25%M74%W	1.68
1500.00	Water	21.04

**Gas Rates**

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 5259  
Name: MAI OIL OPERATIONS, INC  
Address 1: 8411 PRESTON RD, STE 800  
Address 2: \_\_\_\_\_  
City: DALLAS State: TX Zip: 75225 + 5520  
Contact Person: ALLEN BANGERT  
Phone: (214) 219-8883  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 15-167-23784-00-00  
Spot Description: \_\_\_\_\_  
SW SE SW NW Sec. 11 Twp. 15 S. R. 14  East  West  
2,375 Feet from  North /  South Line of Section  
935 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: RUSSELL  
Lease Name: FLEGLER "D" UNIT Well #: 1  
Date Well Completed: 3/26/12  
The plugging proposal was approved on: 3/24/12 (Date)  
by: CASE MORRIS (KCC District Agent's Name)  
Plugging Commenced: 3/25/12  
Plugging Completed: 3/26/12

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		SURFACE	8 5/8	392	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugged well with 170 sacks of 60/40 Poz, 4% gel, 1/4# flo-seal per sack, 1st plug @ 3253' with 25 sacks, 2nd plug @ 825' with 25 sacks, 3rd plug @ 450' with 80 sacks, 4th plug @ 40' to surface with 10 sacks, 30 sacks for rat hole, by Allied (Ticket #56366), job was complete @ 12:30 am on 3/26/2012.

Plugging Contractor License #: 33350 Name: SOUTHWIND DRILLING, INC  
Address 1: 8 NORTH MAIN Address 2: PO BOX 276  
City: ELLINWOOD State: KANSAS Zip: 67526 + \_\_\_\_\_  
Phone: (620) 564-3800

Name of Party Responsible for Plugging Fees: MAI OIL OPERATIONS, INC  
State of KANSAS County, BARTON, ss.  
JILL WAHLMEIER  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5476

Date	3-21-12	Sec.	11	Twp.	15	Range	14	County	Russell	State	Ks	On Location		Finish	1:30 AM
Lease	Flegler D			Well No.	1			Location	Russell, Ks - S to Walters Rd,						
Contractor	Southwind #3							Owner	SE Saw to Rig						
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4"			T.D.	392'			Charge To	Mai oil operations						
Csg.	8 5/8"			Depth	392'			Street							
Tbg. Size				Depth				City							
Tool				Depth				State							
Cement Left in Csg.	20'			Shoe Joint	20'			The above was done to satisfaction and supervision of owner agent or contractor.							
Meas Line				Displace	23 1/2 BLS			Cement Amount Ordered	225 SX 60140 <del>2000</del> 3% CC						

EQUIPMENT

Pumptrk	15	No.	Cementer	Cisco	2% Gel
			Helper		Common
Bulktrk	10	No.	Driver	Levy	Poz. Mix
			Driver		90
Bulktrk	p.u.	No.	Driver	Rick	Gel.
			Driver		4

JOB SERVICES & REMARKS

Remarks:	Flegler D unit #1				
Rat Hole	Salt				
Mouse Hole	Flowseal				
Centralizers	Kol-Seal				
Baskets	Mud CLR 48				
D/V or Port Collar	CFL-117 or CD110 CAF 38				
Cement did	Circulate				
	Sand				
	Handling 238				
	Mileage				

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
	1- wooden plug
Pumptrk Charge	<del>10</del> Surface
Mileage	<del>10</del>

X Signature	Jay Shue	Tax	
		Discount	
		Total Charge	



# ALLIED OIL & GAS SERVICES, LLC 056366

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell Ks.  
3-26-2012

DATE <u>3-25-12</u>	SEC. <u>11</u>	TWP. <u>15</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00pm</u>	JOB FINISH <u>12:30Am</u>
LEASE <u>FLOGLOR</u>		WELL # <u>D-1</u>		LOCATION <u>Russell Ks. 8S 2E 23.</u>		COUNTY <u>Russell</u>	STATE <u>KANSAS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR SOUTHWIND Rig #3

TYPE OF JOB ROTARY PLUG

HOLE SIZE 7 7/8 T.D. 3280'

CASING SIZE 8 5/8 Surface DEPTH 392'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 x 4 DEPTH 3253'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 170sx 60 4% GEL  
1/4 # F10-Seal PER SX.

COMMON 102 SX @ \_\_\_\_\_

POZMIX 68 SX @ \_\_\_\_\_

GEL #7 SX @ \_\_\_\_\_

CHLORIDE F10-Seal @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

F10-Seal LBS @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING 177 TOTAL SX @ \_\_\_\_\_

MILEAGE 10 Tot Mile @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Glenb. Woody

# 417 HELPER ROBERT Y.

BULK TRUCK DRIVER CODY H

# 378

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_

**REMARKS:**

25 sx @ 3253' 85% OFF

25 sx @ 825'

80 sx @ 450'

10 sx @ 40' - Wiper - Plug

30 sx @ Rathole

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 10 HOME @ \_\_\_\_\_

MANIFOLD @ \_\_\_\_\_

10 LV ME @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: MAE OIL OPERATIONS

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

85% Wiper Plug @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment