

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| For KCC | Use: | | | |
|-----------------|--------|--|--|--|
| Effective Date: | | | | |
| District # | | | | |
| SGA? | Yes No | | | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1081988

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Expected Spud Date: | Spot Description: |
|--|--|
| month day year | Sec Twp S. R |
| DPERATOR: License# | feet from N / S Line of Section |
| Name: | feet from E / W Line of Section |
| ddress 1: | Is SECTION: Regular Irregular? |
| ddress 2: | (Note: Locate well on the Section Plat on reverse side) |
| State: | County: |
| Contact Person: | Lease Name: Well #: |
| hone: | Field Name: |
| CONTRACTOR: License# | Is this a Prorated / Spaced Field? |
| lame: | Target Formation(s): |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): |
| Oil Enh Rec Infield Mud Rotary | Ground Surface Elevation:feet MS |
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: |
| Disposal Wildcat Cable | Public water supply well within one mile: |
| Seismic ; # of Holes Other | Depth to bottom of fresh water: |
| Other: | Depth to bottom of usable water: |
| If OWWO: old well information as follows: | Surface Pipe by Alternate: I II |
| <u> </u> | Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): |
| Operator: | Projected Total Depth: |
| Well Name: Original Total Depth: | Formation at Total Depth: |
| Original Completion Date Original Total Deptil | Water Source for Drilling Operations: |
| Directional, Deviated or Horizontal wellbore? | Well Farm Pond Other: |
| f Yes, true vertical depth: | DWR Permit #: |
| Bottom Hole Location: | (Note : Apply for Permit with DWR) |
| (CC DKT #: | Will Cores be taken? |
| | |
| | If Yes, proposed zone: |
| AFF | If Yes, proposed zone: |
| | IDAVIT |
| The undersigned hereby affirms that the drilling, completion and eventual plu | IDAVIT |
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| The undersigned hereby affirms that the drilling, completion and eventual plu | FIDAVIT gging of this well will comply with K.S.A. 55 et. seq. |
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Side Two



| For KCC Use ONLY |
|------------------|
| API # 15 |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: | Location of Well: County: |
|---|--|
| Lease: | feet from N / S Line of Section |
| Well Number: | feet from E / W Line of Section |
| Field: | SecTwpS. R E W |
| Number of Acres attributable to well: | Is Section: Regular or Irregular |
| QTR/QTR/QTR/QTR of acreage: | is Section. Regular of Integular |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |
| Show location of the well. Show footage to the nearest lease roads, tank batteries, pipelines and electrical lines, as re | PLAT t lease or unit boundary line. Show the predicted locations of equired by the Kansas Surface Owner Notice Act (House Bill 2032). separate plat if desired. |
| | <u> </u> |
| | LEGEND |
| | |
| | : O Well Location |
| | Tank Battery Location |
| | Pipeline Location |
| | Electric Line Location |
| | Lease Road Location |
| | |
| | : |
| | EXAMPLE : : |
| : : : | |
| 7 | |
| | |
| | |
| | |
| | |
| | 1980' FSL |
| | 660 ft. |
| | SEWARD CO. 3390' FEL |

660 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 081988

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | | License Number: | | |
|--|----------------------------|--------------------|---|--|--|
| Operator Address: | | | | | |
| Contact Person: | | | Phone Number: | | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | | |
| Type of Pit: Emergency Pit Burn Pit | Pit is: Burn Pit Proposed | | SecTwp R | | |
| Settling Pit Drilling Pit If Existing, date cor | | Existing structed: | Feet from North / South Line of Section | | |
| Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) | Pit capacity: | (bbls) | Feet from East / West Line of Section County | | |
| Is the pit located in a Sensitive Ground Water A | rea? Yes N | No | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) | | |
| Is the bottom below ground level? Yes No | Artificial Liner? | 0 | How is the pit lined if a plastic liner is not used? | | |
| Pit dimensions (all but working pits): | Length (fee | t) | Width (feet) N/A: Steel Pits | | |
| Depth fro | om ground level to deep | pest point: | (feet) No Pit | | |
| If the pit is lined give a brief description of the line material, thickness and installation procedure. | ilei | | dures for periodic maintenance and determining ncluding any special monitoring. | | |
| Distance to nearest water well within one-mile of | of pit: | Depth to shallo | west fresh water feet. mation: | | |
| feet Depth of water wellfeet | | measured | well owner electric log KDWR | | |
| Emergency, Settling and Burn Pits ONLY: | | Drilling, Worko | over and Haul-Off Pits ONLY: | | |
| Producing Formation: | | Type of materia | al utilized in drilling/workover: | | |
| Number of producing wells on lease: | | Number of work | king pits to be utilized: | | |
| Barrels of fluid produced daily: | | Abandonment p | procedure: | | |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? | | Drill pits must b | pe closed within 365 days of spud date. | | |
| Submitted Electronically | | | | | |
| KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS | | | | | |
| Date Received: Permit Numb | ber: | Permi | t Date: Lease Inspection: Yes No | | |



Kansas Corporation Commission Oil & Gas Conservation Division

1081988

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (C | Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) | | |
|--|---|--|--|
| OPERATOR: License # | Well Location: | | |
| Name: | SecTwpS. R | | |
| Address 1: | County: | | |
| Address 2: | Lease Name: Well #: | | |
| City: State: Zip:+ | If filing a Form T-1 for multiple wells on a lease, enter the legal description of | | |
| Contact Person: | the lease below: | | |
| Phone: () Fax: () | | | |
| Email Address: | | | |
| Surface Owner Information: | | | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional | | |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the | | |
| Address 2: | county, and in the real estate property tax records of the county treasurer. | | |
| City: State: Zip:+ | | | |
| the KCC with a plat showing the predicted locations of lease roads, tank | dic Protection Borehole Intent), you must supply the surface owners and abstraction between the plating the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | |
| ☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, and ☐ I have not provided this information to the surface owner(s). I are | cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this | | |
| If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP- | fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned. | | |
| Submitted Electronically | _ | | |



Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159

31w



t051612r PLAT NO.

Cell: (620) 272-1499 INVOICE NO.

Lario Oil & Gas Co.

OPERATOR

Rebarchek A #1-7 LEASE NAME

Gove Co, Ks

14s Sec. Twp.

Main loc. = 660'FSL-660'FEL = 2819.1' gr.elev. = 695'FSL-697'FEL = 2821.1' gr. elev.

LOCATION SPOT

1" =1000 SCALE:_ May 15th, 2012 DATE STAKED: Luke R. MEASURED BY: Luke R DRAWN BY: Jay S. & Larry AUTHORIZED BY:

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

Directions: From the South side of Oakley Ks at the intersection of Hwy 83 South & Hwy 40 – Now go 20 miles South on Hwy 83 – Now go 2 miles East on Jayhawk Rd - Now go 2 miles North on Rd 460/Rd10 to the NW corner of section 7-14s-31w & ingress stake East into - Now go 0.7 mile East on I Rd to ingress stake South into - Now go 0.7 mile South on lease rd to ingress stake SE into - Now go approx. 1390' SE through crp into staked location.

Final ingress must be verified with land owner or Operator.

