



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1082069

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|--|---|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|--|---|---|

| | |
|-----------|------------------------|
| Form | ACO1 - Well Completion |
| Operator | American Warrior, Inc. |
| Well Name | Schwartz-Jordan 3 |
| Doc ID | 1082069 |

Tops

| Name | Top | Datum |
|------------------|------|-------|
| Anhydrite | 1509 | 781 |
| Heebner | 3795 | -1505 |
| Lansing | 3842 | -1552 |
| Base Kansas City | 4167 | -1877 |
| Pawnee | 4288 | -1998 |
| Ft.Scott | 4334 | -2044 |
| Cherokee | 4350 | -2060 |
| Mississippian | 4413 | -2123 |
| TD | 4430 | -2140 |

ALLIED CEMENTING CO., LLC. 042412

Federal 28-5975904

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend, KS

| | | | | | | | |
|------------------------------|-----------------|-----------------------------------|-----------------|----------|-------------|--------------------------|---------------------------|
| DATE <u>2-27-12</u> | SEC <u>33</u> | TWP. <u>19</u> | RANGE <u>24</u> | WELL OUT | ON LOCATION | JOB START <u>2:45 Am</u> | JOB FINISH <u>2:45 Am</u> |
| LEASE <u>Schwartz Jordan</u> | WELL # <u>3</u> | LOCATION <u>7 south west side</u> | | | | COUNTY <u>Ness</u> | STATE <u>KS</u> |
| OLD OR NEW (Circle one) | | | | | | | |

| | | |
|------------------------------------|-------------------------------|-------------------------------|
| CONTRACTOR <u>Petromark Rig #1</u> | OWNER <u>American Warrior</u> | |
| TYPE OF JOB <u>Surface</u> | | |
| HOLE SIZE <u>12 1/4</u> | T.D. <u>272</u> | CEMENT |
| CASING SIZE <u>8 1/2</u> | DEPTH <u>272</u> | AMOUNT ORDERED <u>150 lbs</u> |
| TUBING SIZE | DEPTH | <u>30% cc & 70% gel</u> |
| DRILL PIPE | DEPTH | |
| TOOL | DEPTH | |
| PRES. MAX | MINIMUM | COMMON |
| MEAS. LINE | SHOE JOINT | POZMIX |
| CEMENT LEFT IN CSG. <u>15 ft.</u> | | GEL |
| PERFS. | | CHLORIDE |
| DISPLACEMENT <u>13.18</u> | | ASC |

EQUIPMENT

| | |
|-----------------------------|------------------------|
| PUMP TRUCK # <u>390</u> | CEMENTER <u>Greg S</u> |
| BULK TRUCK # <u>402/108</u> | HELPER <u>Dustin C</u> |
| BULK TRUCK # | DRIVER <u>Rene W</u> |
| BULK TRUCK # | DRIVER |

HANDLING @ _____
MILEAGE @ _____

REMARKS:

Pipe on bottom break circulation
with rig down. Hook up to cement
pump and mix 150 lbs Class
A 30% cc 290 gal. 100% gel with
10% oil freshwater. Shut in
cement and circulate
Rig down @ 2:45 Am

| | |
|-------------------|-------|
| TOTAL | _____ |
| SERVICE | _____ |
| DEPTH OF JOB | _____ |
| PUMP TRUCK CHARGE | _____ |
| EXTRA FOOTAGE @ | _____ |
| MILEAGE @ | _____ |
| MANIFOLD @ | _____ |
| TOTAL | _____ |

CHARGE TO: American Warrior

STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | |
|--------------------|-------|
| TOTAL | _____ |
| SALES TAX (If Any) | _____ |
| TOTAL CHARGES | _____ |
| DISCOUNT | _____ |
| IF PAID IN 30 DAYS | _____ |

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment
and furnish cementer and helper(s) to assist owner or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read and understand the "GENERAL
TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME John Smith

SIGNATURE [Signature]



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

CEMENTING LOG

STAGE NO. _____

Date 2-27-12 District Great Bend Ticket No. 42412
 Company American Warrior Rig Petromark #1
 Lease Schwartz - Jambon Well No. 3
 County Wich State KS
 Location Dazine, KS 3900 Field _____
17 South West side

CEMENT DATA:
 Spacer Type: Freshwater
 Amt. 5 BBL Sks Yield _____ ft³/sk Density _____

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 8 5/8 Type New Weight 24.5 Collar 8rd

LEAD: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____

TAIL: Pump Time Thicken time hrs. Type _____
3% cc 2% gal Excess _____
 Amt. 150 Sks Yield 1.34 ft³/sk Density _____

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____

Casing Depths: Top KB Bottom 722

Pump Trucks Used 598
 Bulk Equip. 442-188

Drill Pipe: Size 4 1/2 Weight 16.6 Collars x hole
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. .0637 Lin. ft./Bbl. 15.70
 Open Holes: Bbls/Lin. ft. .1458 Lin. ft./Bbl. 6.85
 Drill Pipe: Bbls/Lin. ft. .0142 Lin. ft./Bbl. 70.32
 Annulus: Bbls/Lin. ft. .0735 Lin. ft./Bbl. 13.60

Special Equip. _____
 Disp. Fluid Type Freshwater Amt. _____ Bbls. Weight 8.7 PPG
 Mud Type Native Weight 9.1 PPG

Perforations: From _____ ft. to _____ ft. Amt. _____

COMPANY REPRESENTATIVE _____

CEMENTER Greg

| TIME | PRESSURES PSI | | FLUID PUMPED DATA | | | REMARKS |
|------|---------------|-------------------|-------------------|-------------|------------------------|-----------------------------|
| | AM/PM | DRILL PIPE CASING | ANNULUS | TOTAL FLUID | Pumped Per Time Period | |
| | | | | | | On location - Rig up |
| | | | | | | Hold safety meeting |
| | | | | | | Run 8 5/8 casing |
| | | | | | | Circulate casing w/ Rig mud |
| | | | | | | Hook up to cement pump. |
| | | | | | | Run 5 BBL freshwater ahead |
| | | | | | | Mix 150 sks cement |
| | | | | | | Displace with 13.18 BBL |
| | | | | | | Freshwater |
| | | | | | | Shut in |
| | | | | | | Rig down |



Services, Inc.

CHARGE TO: AMERICAN ADDRESS INC
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No **21088**

PAGE 1 OF 2

SERVICE LOCATIONS
 1. Ness City, Ks WELL/PROJECT NO. #3 LEASE Schwartz - Jordan COUNTY/PARISH Ness STATE Ks CITY Location DATE 3-4-12 OWNER same
 2. TICKET TYPE SALES CONTRACTOR PERFORMER DRG. #1 RIG NAME/NO. Well Permitt No. ORDER NO.
 3. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE 5 1/2" LOGGING WELL PERMIT NO. SE/BAZAK Ks
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | UM | QTY. | UM | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|-----------------------------|------|------|------|--------|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | | | | MILEAGE #110 | 20 | mi | | | 6.00 | 120.00 |
| 578 | | | | | PUMP CHARGES | 1 | hour | 4430 | ft | 1500.00 | 1500.00 |
| 221 | | | | | LEAD KILN | 2 | km | | | 25.00 | 50.00 |
| 281 | | | | | MUDFISH | 500 | km | | | 1.25 | 625.00 |
| 402 | | | | | CENTRALIZERS | 5 | EA | | 5 1/2" | 70.00 | 350.00 |
| 403 | | | | | CONCRETE BASKETS | 2 | EA | | | 250.00 | 500.00 |
| 404 | | | | | PORT COLUPE TOP ST #70 | 1 | EA | 1494 | ft | 2400.00 | 2400.00 |
| 406 | | | | | LATCH DOWN PLUG - BATTLE | 1 | EA | | | 250.00 | 250.00 |
| 407 | | | | | TRUSS FLOOR SHOE w/ AWD FAL | 1 | EA | | | 350.00 | 350.00 |
| 419 | | | | | POTATING HEAD BASKET | 1 | hour | | | 200.00 | 200.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott DATE SIGNED 3-4-12 TIME SIGNED 2:00 P.M.

SWIFT OPERATOR Wayne Johnson APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

AGREE UN- DIS-
 DECIDED AGREE

PAGE TOTAL #1 **6345.00**
 #2 **4561.25**
 Subtotal **10,906.25**
 TAX **5471.23**
 TOTAL **11,453.48**

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 21938

| | | | | | | | | | |
|----------|------------------------|------|------------------|------|--------|------|---|----|---|
| CUSTOMER | AMERICAN WAREHOUSE INC | WELL | SWAGERT - JORDAN | DATE | 3-4-12 | PAGE | 2 | OF | 2 |
|----------|------------------------|------|------------------|------|--------|------|---|----|---|

| | | | | | | | |
|----------------|---|----------------|--------------|------------|-----------|--------|---------|
| 325 | 1 | STANDARD CARGO | EA-2 | 175 SLS | | 13.50 | 2362.50 |
| 276 | 1 | FLOOR | | 50 LBS | | 2.00 | 100.00 |
| 283 | 1 | SALT | | 900 LBS | | 70 | 180.00 |
| 284 | 1 | CASUAL | | 8 SLS | 800 LBS | 35.00 | 280.00 |
| 292 | 1 | HAND-322 | | 125 LBS | | 71.75 | 968.175 |
| 290 | 1 | D-ADR | | 2 GAL | | 35.00 | 70.00 |
| SERVICE CHARGE | | | | | | | |
| 581 | 1 | TOTAL WEIGHT | LOADED MILES | CUBIC FEET | TON MILES | | |
| 582 | 1 | 18325 | 20 | 175 | 183.25 | 250.00 | 250.00 |
| | | | | | | | 4561.25 |

JOB LOG

SWIFT Services, Inc.

DATE 3-4-12 PAGE NO. 7

CUSTOMER AMERICAN WARRIOR TX WELL NO. #3 LEASE SCHWARTZ - JORDAN JOB TYPE 5 1/2" LONGSTRING TICKET NO. 21988

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL/GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|------------------|-------|---|----------------|--------|---|
| | | | | T | C | TUBING | CASING | |
| | 2400 | | | | | | | ON LOCATION |
| | 0130 | | | | | | | START 5 1/2" CASING IN WELL |
| | | | | | | | | TD-4430 SET = 4429 TP-4432 5 1/2" 15.5 ST-42 CENTRALIZERS - 1, 2, 3, 4, 69 CMT BESS - 5, 70 PORT COLLAR - 1494 TOP JT # 70 |
| | 0350 | | | | | | | DROP BALL - CALCULATE ROUTE |
| | 0435 | 6 1/2 | 12 | | ✓ | | 450 | PUMP 500 GAL MUD FLUSH " |
| | 0437 | 6 1/2 | 20 | | ✓ | | 450 | PUMP 20 BLS KCL FLUSH " |
| | 0442 | | 7 | | | | | PLUG RH (30 SKS) |
| | 0445 | 4 | 35 | | ✓ | | 250 | MAX CONGR - 145 SKS EA-2 CMT " |
| | 0455 | | | | | | | WASH OUT PUMP - LINES |
| | 0455 | | | | | | | RELEASE L.D. PLUG |
| | 0500 | 7 | 0 | | ✓ | | | DISPLACE PLUG " |
| | | 6 1/2 | 103 | | ✓ | | 900 | " |
| | 0515 | 6 1/2 | 104.5 | | | | 1500 | PLUG DOWN - PSE UP CATCH IN PLUG |
| | 0517 | | | | | | | OK RELEASE PSE - HEAD |
| | | | | | | | | WASH TANK |
| | 0600 | | | | | | | JOB COMPLETE |
| | | | | | | | | THANK YOU WAYNE, JEFF, BRIAN |



Services, Inc.

CHARGE TO: AMERICAN WARRIOR
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 22072

PAGE 1 OF

SERVICE LOCATIONS
 1. NESS CITY, KS. WELL PROJECT NO. #3
 LEASE CONTRACTOR SCHWARTZ-JORDAN
 RIG NAME/NO. N/ESS
 STATE KS. CITY RAVINE, KS. DATE 15 MAR 12
 OWNER
 2. TICKET TYPE SERVICE SALES
 CONTRACTOR HD OILFIELD SEAL
 RIG NAME/NO. N/ESS
 STATE KS. CITY RAVINE, KS. DATE 15 MAR 12
 OWNER
 3. WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE GEMINI BRT COLLAR
 RIG NAME/NO. N/ESS
 STATE KS. CITY RAVINE, KS. DATE 15 MAR 12
 OWNER
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS WELL PERMIT NO. WELL LOCATION 3E 1/2 S, W T 20

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | MILEAGE # | QTY. | UM | QTY. | UM | UNIT PRICE | AMOUNT |
|-----------------|----------------------------------|------------|------|----|-------------------------|-----------|------|--------|------|------|------------|--------|
| | | LOC | ACCT | DF | | | | | | | | |
| 575 | | | | | MILEAGE # 110 | 25 | mi | 1 | 08 | 150 | 150 | 150 |
| 576 | | | | | Ramp CHARGE | 1 | 08 | 1 | 08 | 1250 | 1250 | 1250 |
| 105 | | | | | BRT COLLAR OPENING TOOL | 1 | 08 | 1 | 08 | 350 | 350 | 350 |
| 276 | | | | | FLOCCLE | 30 | lbs | 1 | 08 | 2 | 100 | 200 |
| 290 | | | | | RT D-AIR | 1 | 08 | 1 | 08 | 35 | 35 | 35 |
| 330 | | | | | SWIFT MULTI DENSITY | 115 | 5x | 1 | 08 | 16 | 50 | 1897 |
| 581 | | | | | SERVICE CHARGE GEMINI | 175 | 5x | 1 | 08 | 2 | 100 | 350 |
| 582 | | | | | MINIMUM DRAPAGE | 17384 | lbs | 217.30 | TM | 250 | 250 | 250 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 15 MAR 12 TIME SIGNED 11:50 AM
 X Scott

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 41342
 TAX 10.55
 TOTAL 4490.08

SWIFT OPERATOR [Signature]
 APPROVAL [Signature]

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 5 MAR 12 PAGE NO.

CUSTOMER
AMERICAN WARRIOR

WELL NO.

LEASE
SCHWARTZ-JORDAN #3

JOB TYPE
CEMENT PORT COLLAR

TICKET NO. 22072

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | 1315 | | | | | | | ON LOCATION |
| | | | | | | | | PORT COLLAR @ 1494' |
| | 1333 | | | | ✓ | | 1000 | TEST HELD |
| | 1334 | 3 | | | ✓ | | 400 | OPEN PORT COLLAR TAKE INS RATE |
| | 1351 | 4 | 63 | | ✓ | | 600 | MIX 115 SX SMD |
| | | 3 | 5 | | ✓ | | 400 | DISPLACE CEMENT |
| | | | | | | | | CIRCULATE 20 SX TO PIT |
| | 1409 | | | | ✓ | | 1000 | CLOSE PORT COLLAR-TEST-HELD |
| | 1415 | | | | | | | RUN 4 JTS. |
| | 1420 | 3 | 18 | | ✓ | | 200 | REVERSE CEMENT OUT OF TUBING |
| | 1426 | | | | | | | WASH TRUCK |
| | | | | | | | | JOB COMPLETE |
| | | | | | | | | THANKS #110 |
| | | | | | | | | JASON JEFF TS ISAAC |

Geological Report

American Warrior, Inc.
Schwartz-Jordan #3
2370' FNL & 775' FEL
Sec. 33 T19s R21w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Schwartz-Jordan #3
2370' FNL & 775' FEL
Sec. 33 T19s R21w
Ness County, Kansas
API # 15-135-25345-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason Alm

Spud Date: February 27, 2012

Completion Date: March 3, 2012

Elevation: 2284' Ground Level
2290' Kelly Bushing

Directions: Bazine KS, East on Hwy 96 to GG road, South on GG road 6.5 mi. West on into location.

Casing: 223' 8 5/8" surface casing
4429' 5 1/2" production casing

Samples: 10' wet and dry, 3700' to RTD

Drilling Time: 3700' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Cody Bloedorn"

Problems: None

Remarks: None

Formation Tops

| | |
|------------------|---|
| | American Warrior, Inc. Schwartz-Jordan #3 Sec. 33 T19s R21w 2370' FNL & 775' FEL |
| Formation | |
| Anhydrite | 1509', +781 |
| Base | 1543', +747 |
| Heebner | 3795', -1505 |
| Lansing | 3842', -1552 |
| BKc | 4167', -1877 |
| Pawnee | 4288', -1998 |
| Fort Scott | 4334', -2044 |
| Cherokee | 4350', -2060 |
| Mississippian | 4413', -2123 |
| RTD | 4430', -2140 |

Sample Zone Descriptions

- Fort Scott (4334', -2044): Not Tested**
 Ls – Fine crystalline with poor inter-crystalline porosity, light to fair oil stain in porosity, show of free oil, good yellow fluorescents, no odor, 25 units hotwire.
- Mississippian Osage (4420', -2130): Covered in DST #1**
 Dolo – Δ – Fine sucrosic crystalline with fair vuggy and inter-crystalline porosity, heavy triptolic chert, weathered with good vuggy porosity, light to good oil stain in porosity, good show of free oil, good odor, bright spotted yellow fluorescents, 40 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Cody Bloedorn"

DST #1

Mississippian Osage

Interval (4421' – 4430') Anchor Length 9'

| | | |
|-----|---------------------------|-----------|
| IHP | – 2204 # | |
| IFP | – 30" – B.O.B. 10 min. | 28-155 # |
| ISI | – 30" – Weak Surface Blow | 1107 # |
| FFP | – 05" – B.O.B. 14 min. | 163-234 # |
| FSI | – 30" – Weak Surface Blow | 1051 # |
| FHP | – 2173 # | |
| BHT | – 122°F | |

Recovery: 201' GIP
 186' GCO
 62' GOCMW 20% Oil, 60% Water
 310' MW w/ oil scum

Structural Comparison

| Formation | American Warrior, Inc. Schwartz-Jordan #3 Sec. 33 T19s R21w 2370' FNL & 775' FEL | American Warrior, Inc. Schwartz-Jordan #1 Sec. 33 T19s R21w 2150' FNL & 750' FEL | American Warrior, Inc. Schwartz-Jordan #2 Sec. 33 T19s R21w 2400' FSL & 700' FEL |
|------------------|---|---|---|
| Anhydrite | 1509', +781 | 1510', +781 | 1508', +779 |
| Base | 1543', +747 | NA | NA |
| Heebner | 3795', -1505 | 3792', -1501 | 3794', -1507 |
| Lansing | 3842', -1552 | 3838', -1547 | 3840', -1553 |
| BKc | 4167', -1877 | NA | NA |
| Pawnee | 4288', -1998 | 4284', -1993 | 4289', -2002 |
| Fort Scott | 4334', -2044 | 4330', -2039 | 4332', -2045 |
| Cherokee | 4350', -2060 | 4346', -2055 | 4349', -2062 |
| Mississippian | 4413', -2123 | 4415', -2124 | 4416', -2129 |

Summary

The location for the Schwartz-Jordan #3 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 ½ inch production casing to further evaluate the Schwartz-Jordan #3 well.

Recommended Perforations

Primary:

| | | |
|----------------------------|------------------------|---------------|
| Mississippian Osage | (4420' – 4426') | DST #1 |
|----------------------------|------------------------|---------------|

Before Abandonment:

| | | |
|--------------------|------------------------|-------------------|
| Fort Scott: | (4336' – 4342') | Not Tested |
|--------------------|------------------------|-------------------|

Respectfully Submitted,

Jason T. Alm
Hard Rock Consulting, Inc.



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc,**

PO Box 399
Garden City KS, 67846

ATTN: Jason Alm

Schwartz - Jordan #3

33-19s-21w Ness,KS

Start Date: 2012.03.03 @ 09:26:00

End Date: 2012.03.03 @ 16:10:45

Job Ticket #: 46289 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.03.08 @ 15:10:38



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc,
PO Box 399
Garden City KS, 67846
ATTN: Jason Alm

33-19s-21w Ness,KS
Schwartz - Jordan #3
Job Ticket: 46289 **DST#: 1**
Test Start: 2012.03.03 @ 09:26:00

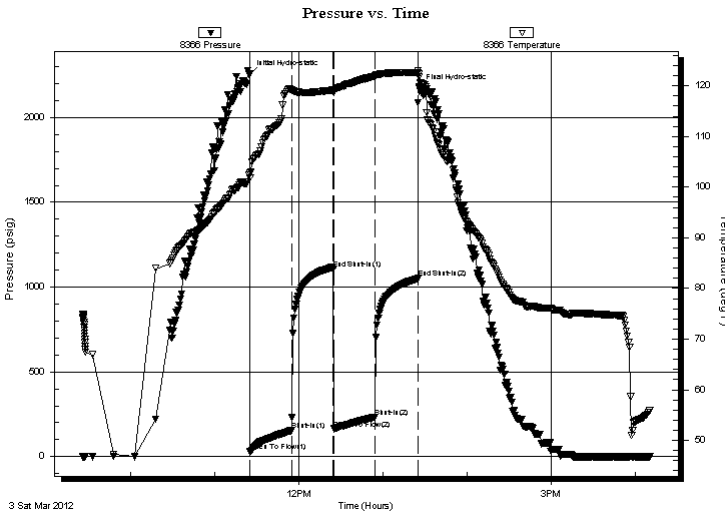
GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 11:25:30
Time Test Ended: 16:10:45
Interval: **4421.00 ft (KB) To 4430.00 ft (KB) (TVD)**
Total Depth: 4430.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Cody Bloedorn
Unit No: 54
Reference Elevations: 2290.00 ft (KB)
2284.00 ft (CF)
KB to GR/CF: 6.00 ft

Serial #: 8366 Outside
Press @ Run Depth: 234.36 psig @ 4427.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.03.03 End Date: 2012.03.03 Last Calib.: 2012.03.03
Start Time: 09:26:02 End Time: 16:10:45 Time On Btm: 2012.03.03 @ 11:25:15
Time Off Btm: 2012.03.03 @ 13:25:45

TEST COMMENT: 30 - IF- B.O.B.in 10 min.
30 - IS- Surface blow throughout
30 - FF- B.O.B. in 14 min.
30 - FS- Surface blow

PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2256.10 | 102.84 | Initial Hydro-static |
| 1 | 28.84 | 101.81 | Open To Flow (1) |
| 30 | 155.10 | 119.13 | Shut-In(1) |
| 60 | 1107.99 | 119.14 | End Shut-In(1) |
| 60 | 163.97 | 118.70 | Open To Flow (2) |
| 90 | 234.36 | 121.90 | Shut-In(2) |
| 120 | 1050.80 | 122.67 | End Shut-In(2) |
| 121 | 2173.64 | 122.29 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------------------------|--------------|
| 310.00 | MW, Oil scum, 10%M, 90%W | 2.65 |
| 62.00 | GOCMW, 10%G, 10%M, 20%O, 60%W | 0.87 |
| 186.00 | GO, 30%G, 70%O | 2.61 |
| 0.00 | 201' of G.I.P. | 0.00 |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc,
PO Box 399
Garden City KS, 67846
ATTN: Jason Alm

33-19s-21w Ness,KS
Schwartz - Jordan #3
Job Ticket: 46289 **DST#: 1**
Test Start: 2012.03.03 @ 09:26:00

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 4216.00 ft | Diameter: 3.80 inches | Volume: 59.14 bbl | Tool Weight: 2500.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 25000.00 lb |
| Drill Collar: | Length: 186.00 ft | Diameter: 2.25 inches | Volume: 0.91 bbl | Weight to Pull Loose: 66000.00 lb |
| | | | <u>Total Volume: 60.05 bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 9.00 ft | | | String Weight: Initial 60000.00 lb |
| Depth to Top Packer: | 4421.00 ft | | | Final 62000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 9.00 ft | | | |
| Tool Length: | 37.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|------------------------------|
| Change Over Sub | 1.00 | | | 4394.00 | |
| Shut In Tool | 5.00 | | | 4399.00 | |
| Hydraulic tool | 5.00 | | | 4404.00 | |
| Jars | 5.00 | | | 4409.00 | |
| Safety Joint | 2.00 | | | 4411.00 | |
| Packer | 5.00 | | | 4416.00 | 28.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 4421.00 | |
| Stubb | 1.00 | | | 4422.00 | |
| Perforations | 5.00 | | | 4427.00 | |
| Recorder | 0.00 | 8289 | Inside | 4427.00 | |
| Recorder | 0.00 | 8366 | Outside | 4427.00 | |
| Bullnose | 3.00 | | | 4430.00 | 9.00 Bottom Packers & Anchor |

Total Tool Length: 37.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc,
PO Box 399
Garden City KS, 67846
ATTN: Jason Alm

33-19s-21w Ness,KS
Schwartz - Jordan #3
Job Ticket: 46289 **DST#: 1**
Test Start: 2012.03.03 @ 09:26:00

Mud and Cushion Information

| | | |
|----------------------------------|----------------------------|---------------------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: 40 deg API |
| Mud Weight: 9.00 lb/gal | Cushion Length: ft | Water Salinity: ppm |
| Viscosity: 63.00 sec/qt | Cushion Volume: bbl | |
| Water Loss: 6.39 in ³ | Gas Cushion Type: | |
| Resistivity: ohm.m | Gas Cushion Pressure: psig | |
| Salinity: 6300.00 ppm | | |
| Filter Cake: inches | | |

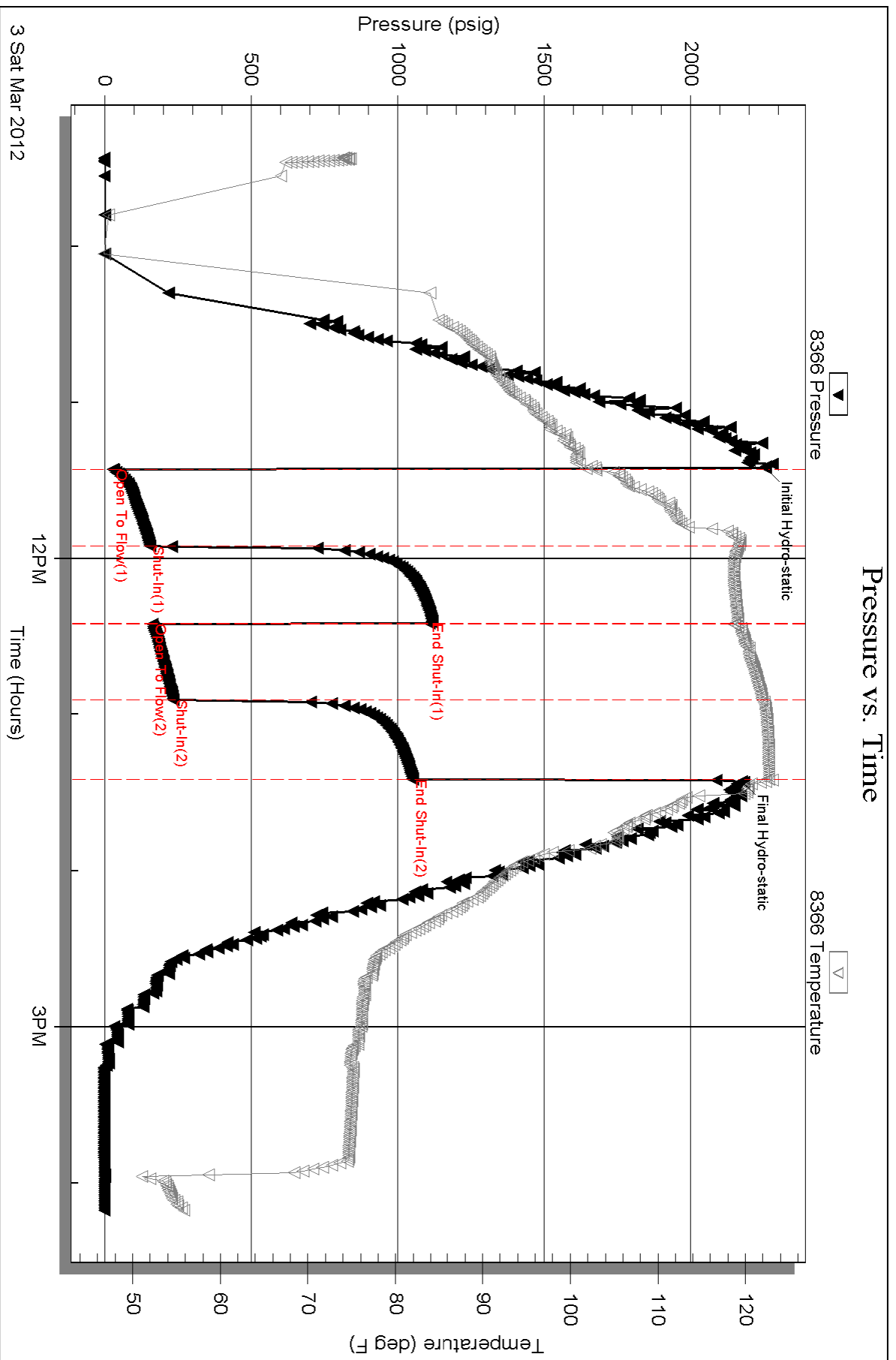
Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-------------------------------|---------------|
| 310.00 | MW, Oil scum, 10%M, 90%W | 2.654 |
| 62.00 | GOCMW, 10%G, 10%M, 20%O, 60%W | 0.870 |
| 186.00 | GO, 30%G, 70%O | 2.609 |
| 0.00 | 201' of G.I.P. | 0.000 |

Total Length: 558.00 ft Total Volume: 6.133 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: Gravity: 40 @ 60Degrees = 40

Pressure vs. Time



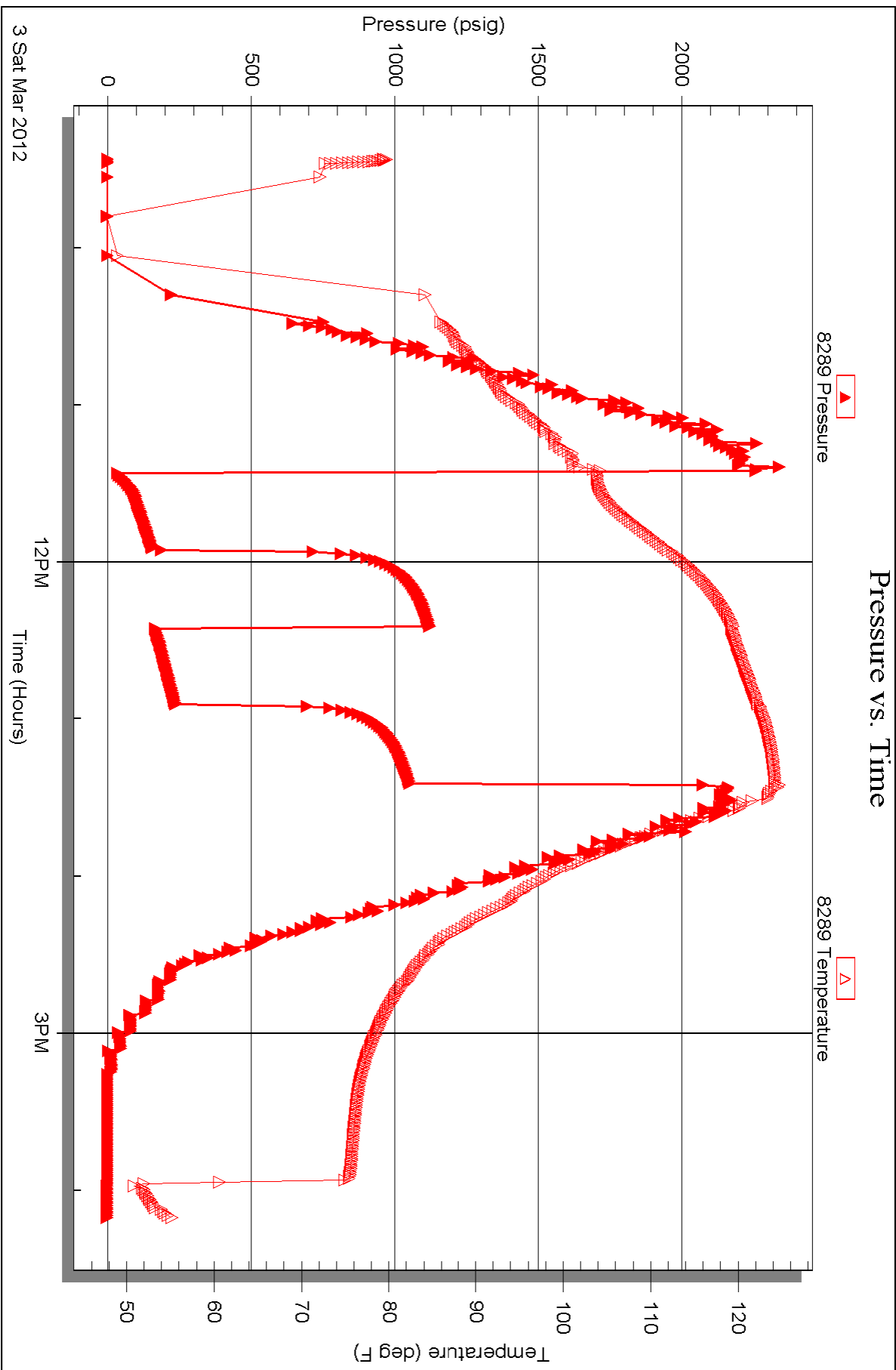
Serial #: 8289

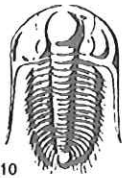
Inside

American Warrior Inc,

Schwartz - Jordan #3

DST Test Number: 1





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAR 05 2012

Test Ticket

NO. 46289

4/10

BY: _____

Well Name & No. Schwartz - Jordan #3 Test No. 1 Date 3-5-12
 Company American Warrior, Inc Elevation 2290 KB 2284 GL
 Address Po Box 399, Garden City KS, 67846
 Co. Rep / Geo. Jason Alm Rig Petromark #1
 Location: Sec. 33 Twp. 19s Rge. 21w Co. Ness State KS

Interval Tested 4421-4430 Zone Tested MISS
 Anchor Length 9' Drill Pipe Run 4216 Mud Wt. 9.1
 Top Packer Depth 4416 Drill Collars Run 186 Vis 63
 Bottom Packer Depth 4421 Wt. Pipe Run — WL 6.4
 Total Depth 4430 Chlorides 6,300 ppm System LCM —

Blow Description IF - B.O.B. in 10 Min.
ISI - Surface blow throughout.
FF - B.O.B. in 14 Min.
FSI - Surface blow.

| Rec | Feet of | %gas | %oil | %water | %mud |
|-----|----------------|------|------|--------|------|
| 310 | MW - oil scum | | 90 | 10 | |
| 62 | GOCMW | 10 | 20 | 60 | 10 |
| 186 | 60 | 30 | 70 | | |
| | 201' of G.I.P. | | | | |
| | | | | | |

Rec Total 558' BHT 122 Gravity 40 API RW .2 @ 45 ° F Chlorides 60,000 ppm

(A) Initial Hydrostatic 2256 Test 1225' T-On Location 8:51 am
 (B) First Initial Flow 28 Jars 250' T-Started 9:26 am
 (C) First Final Flow 155 Safety Joint 75' T-Open 11:25 am
 (D) Initial Shut-In 1107 Circ Sub _____ T-Pulled 1:25 pm
 (E) Second Initial Flow 163 Hourly Standby _____ T-Out 4:11 pm
 (F) Second Final Flow 234 Mileage 58x2 116 RT 162.40
 (G) Final Shut-In 1050 Sampler _____
 (H) Final Hydrostatic 2173 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____

Initial Open 30 Extra Packer _____ Extra Copies _____
 Initial Shut-In 30 Extra Recorder _____ Sub Total 0
 Final Flow 30 Day Standby _____ Total 1712.40
 Final Shut-In 30 Accessibility _____ MP/DST Disc't _____
 Sub Total 1712.40

Approved By _____ Our Representative Cody Bledorn

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.