



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ E W
____ - ____ - ____ feet from N / S Line of Section
____ - ____ - ____ feet from E / W Line of Section

GPS Location: Lat: (e.g. xx.xxxx) , Long: (e.g. -xxx.xxxx)

County: _____

Lease Name: _____ Well #: _____

Elevation: _____ GL KB

Well Type: (check one) Oil Gas OG WSW Other: _____

SWD Permit #: _____ ENHR Permit #: _____

Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level: _____ How Determined? _____ Date: _____

Casing Squeeze(s): (top) to (bottom) w / _____ sacks of cement, (top) to (bottom) w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet	or Open Hole Interval _____ to _____ Feet
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet	or Open Hole Interval _____ to _____ Feet

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
Review Completed by: _____	Comments: _____	TA Approved: Yes <input type="checkbox"/> Denied <input type="checkbox"/>			

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Street, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933

HEDERHORST #3 CASING LEAK 4-27-12

(5.5 BOPD 340 BWPD) T.G.S.M. W/JRA MIRU PREDATOR AND TESTED 110 JTS TBG AND HAD 4-BLOWS, RIH W/XPERTS 6" PKR AND TBG AND SET PKR @ 3149' RU ATS AND TOOK 20 BBLS TO LOAD BACKSIDE, SLOWLY PRESSURED TO 500# AND SHUT TRUCK IN, BLED OFF TO 100# IN 1 MIN, STARTED HUNTING HOLES, FOUND TOP @ 1583' HELD 500# SOILD TO SURFACE, BOTTOM @ 1680' (97'), POOH W/PKR, RU SUPERIOR AND RIH W/ 6" CIBP AND SET @ 3200' ABOVE THE **LKC PERFS @ 3223'-3402'**, BROKE HEAD OFF AND CAPPED WELL, SDOWE.

HEDERHORST #3 CASING LEAK 4-30-12

(5.5 BOPD 340 BWPD) T.G.S.M. W/JRA, RIH W/ XPERTS 6" TENSION PKR AND SET @ 3180', RU ATS AND PRESSURED TO 2000# ON CIBP @ 3200', HELD SOILD, STARTED TESTING BOTTOM SIDE OF PKR @ 1000# TO FIND BOTTOM SET OF HOLES, FOUND BOTTOM @ 1680' AND TOP @ 1615' (65' HOLES) INJECTION RATE @ 1 BPM @ 600#, BACKSIDE HELD SOILD FROM 1615' TO SURFACE @ 500#, BOTTOM SIDE FROM 1680' TO CIBP 1000#, PULLED 6 JTS AND LET PKR SWING @ 1440', SDON, SQUEEZE WELL IN AM.

HEDERHORST #3 CASING LEAK REPAIR 5-01-12

(5.5 BOPD 340 BWPD) T.G.S.M. W/JRA, MI SWAB TANK AND DUG WORKOVER PIT AND LINED, SET PKR @ 1456' MIRU BASIC AND LOADED BACKSIDE AND PRESSURED TO 500#, HOOKED UP TO TBG TO **SQUEEZE LEAK @ 1615'-1680'**, HAD INJECTION RATE OF 1BPM @ 600#, MIXED AND PUMPED 175 SX COM W/ 2% CC @ 14.7# FOLLOWED W/ 175 SX OF COM @ 15.6#, DISPLACED W/ 10 BBLS (1.5BBLS PAST PKR) SLOW PRESSURE CLIMB TO 800# AND SHUT IN, LET SET 30 MINS, BUMPED TO 800# SHUT IN W/ SLOW BLED BACK TO 500#, WAITED 30 MINS MORE, BUMPED SQUEEZE TO 800# SOILD, BLED BACK-DRY, RELEASED PKR, REVERSED OUT, PULLED 2-JTS, SET PKR @ 1392', PRESSURED SQUEEZE AND BACKSIDE TO 500# AND SHUT WELL IN, EST TOC @ 1530', SDON.

HEDERHORST #3 CASING LEAK REPAIR 5-02-12

(5.5 BOPD 340 BWPD) T.G.S.M. W/JRA, RELEASED PKR, POOH W/TBG AND PKR, BROKE HEAD OFF AND SWEDGED WELL IN, RDMO, LET CEMENT CURE. ALLIANCE WELL SERVICE 5 HRS \$1050.00 XPERTS \$602.00 DAILY COSTS \$1652.00 CUMULATIVE COSTS \$28,427.00 MAN HRS-20

HEDERHORST #3 CASING LEAK REPAIR 5-07-12

(5.5 BOPD 340 BWPD) T.G.S.M. W/JRA, MIRU ALLIANCE WS, RIH W/ 5 1/4" BIT, 4- 3 1/2" DC'S AND TBG, TAGGED CEMENT @ 1490' RU GOLDEN B MP&SV, STARTED DRILLING HARD CEMENT, DRILLED TO 1573' CIRCULATED HOLE CLEAN, PULLED 3 JTS SDON.

HEDERHORST #3 CASING LEAK REPAIR 5-08-12

(5.5 BOPD 340 BWPD) T.G.S.M. W/JRA, STARTED DRILLING HARD CEMENT @ 1573', DRILL TO 1610' AND HAD A VOID TO 1630' AND STARTED DRILLING HARD CEMENT AGAIN, DRILLED TO 1732' AND FELL THROUGH, RUN BIT DOWN TO TOP OF CIBP@3200' AND TRIPPED HOLE CLEAN, PULLED 3 JTS, SDON.

HEDERHORST #3 CASING LEAK REPAIR 5-09-12

(5.5 BOPD 340 BWPD) T.G.S.M. W/JRA, RIH W/SWAB AND SWABBING WELL DOWN WE HAD PROBLEMS WITH PARIFIN IN TBG, SWAB WELL DOWN TO 2200' AND MARKED LINE, LET SET 1 HR, RIH W/SWAB AND HAD 200' KICKED BACK IN, WAITED 1 HR, AND HAD ANOTHER 200' KICKED IN, MARKED LINE, SDON.

HEDERHORST #3 CASING LEAK REPAIR 5-10-12

(5.5 BOPD 340 BWPD) T.G.S.M. W/JRA, RIH W/SWAB, FL@800' FS KICKED IN 1600' OVERNIGHT, PULLED BOTTOM OF BIT TO 1540', RU GOLDEN B TO TBG, LOADED HOLE AND TOOK INJECTION RATE @ 1/4 BPM @700#, POOH W/ TBG AND DC'S, RIH W/ XPERTS 6" TENSION PKR AND SET@ 1685', RU ATS TO TBG AND LOADED AND PRESSURED TO 1500# HELD SOILD, PULLED PKR TO 1621', LOADED AND PRESSURED BACKSIDE TO 500# AND HELD SOILD, RU TO TBG FOR INJECTION RATE OF 1/4 BPM@1200#, **TOP OF HOLE @1621', BOTTOM OF HOLE @ 1685'**, PULLED PKR TO 1461' AND LET IT SWING, CAN'T GET CEMENT TRUCKS UNTIL MONDAY AM, RDMO RIG TO BARRY B #14 FOR PART JOB.

HEDERHORST #3 CASING LEAK REPAIR 5-14-12

(5.5 BOPD 340 BWPD) T.G.S.M. W/JRA, MIRU ALLIANCE WS, SET PKR @1461' TO SQUEEZE LEAK @1621' TO 1685', MIRU BASIC AND TOOK INJECTION RATE @ 1 BPM @1000#, MIXED 100 SX ACON W/ 2% CC, WITH 25 SX OUT INTO LEAK SQUEEZED TO 1500#, RELEASED PKR AND DUMPED CEMENT, PULL TBG UP 10 JTS AND WASHED BACK OUT TO 1461', PULLED 2-JTS TO 1397' AND SET PKR AND STAGED ON LEAK FOR 1 1/2 HRS, DISPLACED 2 BBLS CEMENT, PRESSURED TO 1000 TO 1500# AND SLOW BLED BACK TO 500#, RELEASED PKR AND POOH, SWEDGED CASING IN AND PRESSURED TO 500#, RDMO BASIC, SDON.

HEDERHORST #3 CASING LEAK REPAIR 5-15-12

(5.5 BOPD 340 BWPD) T.G.S.M. W/JRA, RIH W/5 1/4" BIT, 4- 3 1/2" DC'S AND TBG, RUN BIT ALL THE WAY TO CIBP @3200' AND NEVER HIT CEMENT, RU GOLDEN B AND TRIPPED HOLE CLEAN, RIH W/SWAB AND SWAB WELL DOWN TO 2400' FS, MARKED LINE, WAITED 1 HR AND RIH W/SWAB AND HAD 400' FLUID KICKED IN, POOH W/ TBG, DC'S AND BIT, CAPPED WELL, RDMO, REEVALUATE WELL FOR LINER.