Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

				API No. 15-										
lame:				Spot Description:										
ddress 1:					Sec	Twp	S. R							
ddress 2:							= =	=						
City:														
										Well Type: (check one) Oil Gas OG WSW Other:				
											ermit #:		IR Permit #:	
														_
					Conductor	Surface	Pro	duction	Intermediate	Liner		Tubing		
				Size										
Setting Depth														
Amount of Cement														
Top of Cement														
Bottom of Cement														
			ement,	(top) to	(bottom) w /	sacks of cen	nent. Date:							
oo you have a valid Oil & Gas Depth and Type:	to w /	No Tools in Hole at	Ca w / _ Inch	sing Leaks: sacks	Yes No Depti	h of casing leak(s): Collar:								
oo you have a valid Oil & Gas Depth and Type:	to w / w / w / w / w / w / Size: Plug Bar	No Tools in Hole at	Ca w / _ Inch	sing Leaks: sacks	Yes No Deptiles of cement Port	h of casing leak(s): Collar:(depth) et								
oo you have a valid Oil & Gas Depth and Type:	to w / w / w / w / w / w / Lease?	No Tools in Hole at	oth) Ca	sing Leaks: sacks Set at:	Yes No Deption No Dept	h of casing leak(s): Collar:	w/	sack of cement						
Do you have a valid Oil & Gas Depth and Type:	to w / w / w / w / w / w / Yes Hole at [No Tools in Hole at	Ca w / _ Inch	sing Leaks: sacks Set at: Plug Back Meth	Yes No Depti	h of casing leak(s): Collar:	w /	sack of cement						
Casing Squeeze(s):		No Tools in Hole at	cath) Ca w / _ Inch t Perfo	sing Leaks: sacks Set at: Plug Back Meth ration Interval .	Yes No Deptiles of cement Port of Feetod: Completio to Feetod Fe	h of casing leak(s): Collar:	w /	sack of cement sack o						
oo you have a valid Oil & Gas Depth and Type:		No Tools in Hole at	t Perfo	sing Leaks: sacks Set at: Plug Back Meth ration Interval .	Yes No Depties of cement Port Fee	h of casing leak(s): Collar:	w /	sack of cement sack o						
oo you have a valid Oil & Gas Depth and Type:		Top Formation Base to fee	t Perfo	sing Leaks: sacks sacks Set at: Plug Back Meth ration Interval ration Interval	Yes No Depties of cement Port Fee	h of casing leak(s): Collar:	w/ Interval Interval	sack of cement sack o						
Do you have a valid Oil & Gas Depth and Type: Junk in I Depth and Type: Dotal Depth: Dotal Depth: Dotal Depth: Do NOT Write in This Space - KCC USE ONLY	to w /	Top Formation Base to fee	w / No. Inch t Perform Color ted Ele Results:	sing Leaks: sacks sacks Set at: Plug Back Meth ration Interval ration Interval	Yes No Depties of cement Port Fee od: Completio to Fee to Fee of Completio	th of casing leak(s): Collar:	w/ Interval Interval	to Feet						
Do you have a valid Oil & Gas Depth and Type:	to w /	Tools in Hole at	w / No. Inch t Perform Color ted Ele Results:	sing Leaks: sacks Set at: sacks Plug Back Meth ration Interval ration Interval ctronicall	Yes No Depties of cement Port Fee od: Completio to Fee to Fee of Completio	th of casing leak(s): Collar:	w/ Interval Interval	to Feet						

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

May 31, 2012

Scott Stedman Cisco Operating LLC 6900 N. DALLAS PKWY, STE 740 PLANO, TX 75024

Re: Temporary Abandonment API 15-129-20267-00-01 SANTA FE TRAIL A 3-5 SW/4 Sec.07-33S-40W Morton County, Kansas

Dear Scott Stedman:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

OVR10 - Shut in over 10 years

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by June 30, 2012.

You may file an application for an exception to the 10-year limitation in K.A.R. 82-3-111 to demonstrate why it is necessary to TA the above well for more than (10) years. You must notify the Commission in writting no later than June 30, 2012 of your intention to file the application, and your complete application is due July 30, 2012. All applications and written notifications must be sent to the attention of the Excutive Director at the Kansas Corporation Commission Conservation Division at 130 South Market, Room 2078, Wichita, Kansas 67202.

You may contact me at the number above if you have any questions.

Sincerely,

Steve Pfeifer