



1082365

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

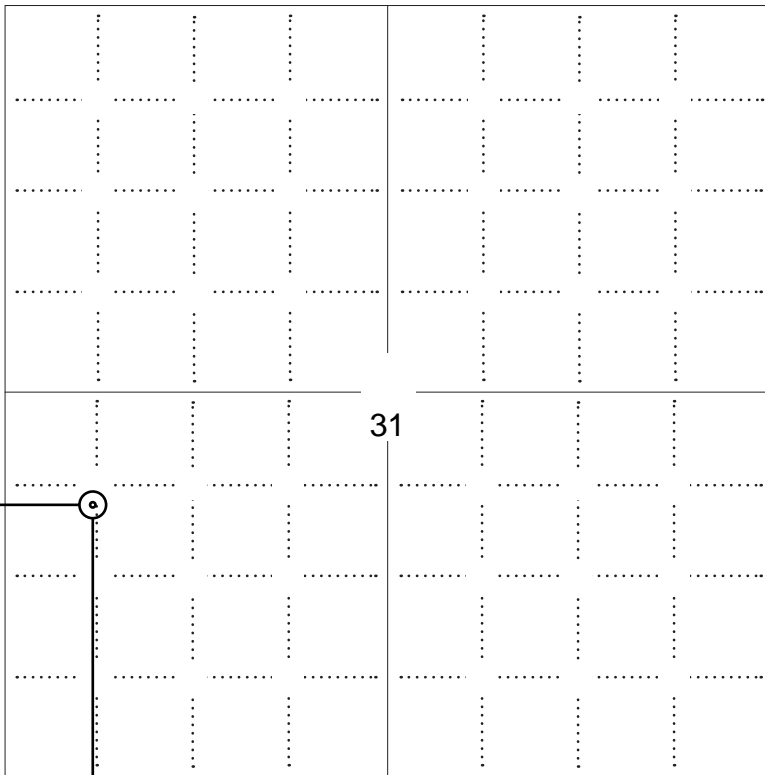
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



1980' FSL

NOTE: In all cases locate the spot of the proposed drilling location.

1865 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location: _____
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

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KANSAS SURFACE OWNER NOTIFICATION ACT**

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Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Ste 700
Address 2: _____
City: Wichita State: Kansas Zip: 67202 + 1821
Contact Person: M.L. Korphage
Phone: (316) 262-3573 Fax: (316) 262-3309
Email Address: land@vincentoil.com

Well Location:
NE SW NW SW Sec. 31 Twp. 28 S. R. 22 East West
County: Ford
Lease Name: Imel Well #: 31-12 OWWO

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Mr. & Mrs. Charles V. Imel
Address 1: 12480 125 Road
Address 2: _____
City: Ford State: KS Zip: 67842 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

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I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 5/23/2012 Signature of Operator or Agent: M.L. Korphage Title: Geologist



-  Lease Rd
-  Lead line
-  Electrical Line
-  Tank Battery

Vincent Oil Corporation
Location Plat: Imel #31-12 (OWWO)
Preliminary Non-Binding Estimate for:
Lease Road, Lead line, Tank Battery and
Electrical line



31-28-22W

State Geological **K.G.S. LIBRARY**
WICHITA BRANCH

~~CONFIDENTIAL~~

ACC-1

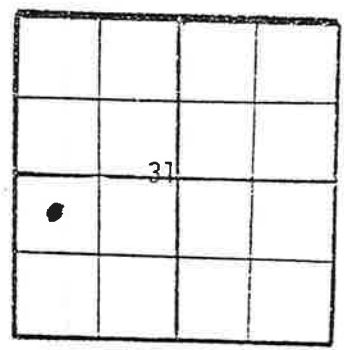
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Samuel Gary Oil Producer API NO. 15-057-20,246
ADDRESS Four Inverness Court East COUNTY Ford
Englewood, Colorado 80112 FIELD W/C
*CONTACT PERSON F. F. Farnham LEASE Imel
PHONE (303) 773-3800, ext. 230

PURCHASER N/A WELL NO. 31-12
ADDRESS _____ WELL LOCATION NW SW

DRILLING CONTRACTOR Big "A" Drilling 770 Ft. from North 1/4 Line and
ADDRESS 717 17th Street, Suite 2860 590 Ft. from West Line of
Denver, Colorado 80202 the 31 SEC. 28 TWP. 22 RGE.W

PLUGGING CONTRACTOR Halliburton
ADDRESS P.O. Drawer 1431 Duncan, OK 73536
TOTAL DEPTH 6014' PBD N/A
SPUD DATE 9/19/81 DATE COMPLETED 10/3/81
ELEV: GR 2500 DF 2509 KB 2510'



WELL PLAT
~~XXXXXXXXXX~~
or (Full) Section - Please indicate.
KGS ✓
PLUC ✓

DRILLED WITH ~~CABLE~~ (ROTARY) ~~WELL~~ TOOLS
Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg	12 1/2"	8-5/8"	23#	554'	Lite Common	150 sx 200 sx	2% gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top ft	Bottom ft	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		
TUBING RECORD					
Size	Setting depth	Packer set at			
N/A					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATA		PRODUCTION	
Date of first production	Producing method	Producing intensity	Producing interval
Plugged	flowing, pumping, gas lift, etc.		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	
Disposition of gas vented used on lease or sold			

RELEASED
AUG 1 1982
Date: _____
Producing intensity: _____
Producing interval: _____
CONFIDENTIAL

** The person who can be reached by phone regarding any questions concerning this information.
A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Level of lowest fresh water producing stratum Ogallala Depth 365'
 Estimated height of cement behind pipe To surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals and all drill stem tests including depth interval tested, cushion used, time foot open, flowing and shut-in pressures, and recoveries

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Geological report has been sent to Kansas Geological Survey. Samuel Gary Oil Producer is requesting that down-hole geological information including drill cuttings, all wireline logs, surveys, and driller's logs be kept in Confidential Status for a period of one (1) year from the date of receipt as indicated under Kansas Regulation 82-2-125.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS,

Frank E. Farnham OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS D & P Manager FOR Samuel Gary Oil Producer OPERATOR OF THE Imel LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 31-12 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF October 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Frank E. Farnham
 SUBSCRIBED AND SWORN TO BEFORE ME THIS 4th DAY OF November 19 81

Linda Ballar
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 11/15/81

WELL PLUGGING RECORD

Give All Information Completely
 Make Required Affidavit

COUNTY Ford SEC. 31 TWP. 28 RGE. 22 XW/W
 Location as in quarters or footage from lines:
NW SW

		31	

Locate Well
 correctly on above
 Section Platt.

Lease Owner Samuel Gary Oil Producer
 Lease Name Imel Well No. 31-12
 Office Address 4 Inverness Ct. E. Englewood, CO 80112
 Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole
 Date Well Completed 10/3/81
 Application for plugging filed Yes
 Plugging commenced 10/2/81
 Plugging completed 10/3/81
 Reason for abandonment of well or producing formation
Plugged as a Dry Hole

Was permission obtained from the Conservation Division or it's
 Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Clarence Thomas
 Producing formation N/A Depth to top _____ bottom T.D.
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
	Surf. Csg	0'	554'	8-5/8"		No

Describe in detail the manner in which the well was plugged, indicating where the mud
 fluid was placed and the method or methods used in introducing it into the hold. If cement
 or other plugs were used, state the character of same and depth placed, from _____ feet
 to _____ feet for each plug set.

Mud Left in Hole: MW 9.4 VIS 60

Plugged as follows:

70 sx 1020'
40 sx 540'
10 sx 40'-0'
5 sx rat hole
5 sx mouse hole

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton (Field Ticket #138280)

STATE OF Colorado COUNTY OF Denver, ss.
F. F. Farnham (employee of owner) or ~~XXXXXX~~ of the
 above-described well, being first duly sworn on oath, says: That I have knowledge of the
 facts, statements, and matters herein contained and the log of the above-described well as
 filed and that the same are true and correct. So help me God.

(Signature) F. F. Farnham
 (Address) _____

SUBSCRIBED AND SWORN TO before me this 4TH day of November, 19 81

Linda Ballas
 Notary Public.

My Commission expires: 11/15/81