



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1082399

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

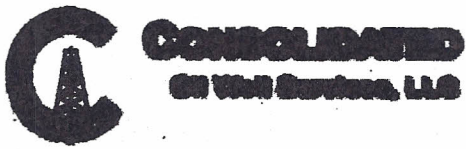
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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REMIT TO
 Consolidated Oil Well Services, LLC
 Dept. 970
 P.O. Box 4346
 Houston, TX 77210-4346

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 Fax 620/431-0012

INVOICE

Invoice # **245230**

Invoice Date: 10/25/2011 Terms: 10/10/30,n/30

Page **1**

FIDELITY ENERGY, INC.
 P.O. BOX 36
 SEDAN KS 67361
 (573)468-1275

PATTERSON #3
 32516
 10/20/11
 8-33s-14e
 KS

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	120.00	18.3000	2196.00
1107A	PHENOSEAL (M) 40# BAG)	80.00	1.2200	97.60
1110A	KOL SEAL (50# BAG)	600.00	.4400	264.00
1118B	PREMIUM GEL / BENTONITE	200.00	.2000	40.00
1123	CITY WATER	5460.00	.0156	85.18
4404	4 1/2" RUBBER PLUG	1.00	42.0000	42.00

Sublet Performed	Description	Total
9999-240	CASH DISCOUNT	-202.60
9999-240	CASH DISCOUNT	-272.48

Description	Hours	Unit Price	Total
419 CEMENT PUMP	1.00	975.00	975.00
419 EQUIPMENT MILEAGE (ONE WAY)	35.00	4.00	140.00
419 CASING FOOTAGE	1225.00	.20	245.00
NUNNE WATER TRANSPORT (CEMENT)	3.00	112.00	336.00
551 MIN. BULK DELIVERY	1.00	330.00	330.00

Amount Due 4922.45 if paid after 11/24/2011

Parts:	2724.78	Freight:	.00	Tax:	154.50	AR	4430.20
Labor:	.00	Misc:	.00	Total:	4430.20		
Sublt:	-475.08	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK 65933-8888
 EL DORADO, KS 316/322-7022
 EUREKA, KS 620/583-7664
 PONCA CITY, OK 580/762-2303
 OAKLEY, KS 785/672-2227
 OTTAWA, KS 785/242-4044
 THAYER, KS 620/639-5289
 GILLETTE, WY 307/686-4914



CONSOLIDATED
Oil Well Services, LLC

245230

TICKET NUMBER 32516

LOCATION Bruille

FOREMAN Jason Bell

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-20-11	2804	Patterson #3	8	33S	14E	McM
CUSTOMER <u>Fidelity Oil</u>			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE L.S. HOLE SIZE 6 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1225 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.7 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 19.4 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran 4565 of gel established circulation. Ran 120SKS class A thickener cement. Shut down washed lines clean. Dropped plug and displaced to bottom. Plug landed and held.

- Cement completed to surface -

Jason Bell
10/20/11

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975.00
5406	35	MILEAGE		140.00
5407	1	bulk truck		330.00
5402	1225	fracture		245.00
5501c		transport		336.00
1126	120 sks	Thickset		2196.00
1107A	80 #	Pheno		97.60
1110A	600 #	Kolsol		264.00
1118b	200 #	Gel		40.00
1123	546 gal	City Water		85.18
4404	1	4 1/2 Plug		43.00
				107 discount if paid in 30 days = 492.35
				<u>4430.20</u>
				63 * SALES TAX
				ESTIMATED TOTAL 154.50
				4923.50

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

Main Office
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # **245483**

Invoice Date: 10/31/2011 Terms: 30/15/30,n/30 Page 1

FIDELITY ENERGY, INC.
P.O. BOX 36
SEDAN KS 67361
(573)468-1275

CHK #3
1640002544
10/27/11
8-338-14E
KS

Part Number	Description	Qty	Unit Price	Total
1268	CITY WATER	21000.00	.0156	327.60
1205	SUPERSWEET (XC-102) (BACH	5.00	30.0000	150.00
1215A	KCL (1/1000)	15.00	36.5000	547.50
1275	15% HCL	350.00	1.7000	595.00
1219B	STIMOIL FBA	1.00	55.0000	55.00
1202	ACID INHIBITOR	1.00	46.0000	46.00
1214	IRON CONTROL	2.00	40.0000	80.00
1244	CLAY STAY (CS-250) (ESA-5	1.00	37.0000	37.00
1231	FRAC GEL	550.00	5.5000	3025.00
1208	BREAKER LEB4-ESA 14-GB10	1.00	187.0000	187.00
1208C	BREAKER (AMMONIUM PERSUL	25.00	4.8600	121.50
2104A	16/30 BROWN SAND	11500.00	.2300	2645.00
2102	12/20 BROWN SAND	9500.00	.2700	2565.00
5310A	BL ACID TRANSPORT	3.00	140.0000	420.00
5109	PROPANT DELIVERY	1.00	315.0000	315.00
5108	MILEAGE CHARGE PER UNIT	135.00	4.0000	540.00
5501F	WATER TRANSPORT (FRAC)	11.00	112.0000	1232.00
5604	FRAC VALVES (2" OR 3")	1.00	100.0000	100.00

Sublet Performed	Description	Total
9999-240	CASH DISCOUNT	-2032.50
9999-240	CASH DISCOUNT	-1899.15
9999-240	CASH DISCOUNT	-49.14

Description	Hours	Unit Price	Total
396 IRON TRUCK	1.00	250.00	250.00
CHEMP FLOW METERED CHEMICAL PUMP	2.00	125.00	250.00



CONSOLIDATED
Oil Well Services, LLC

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Invoice Date: 10/31/2011 Terms: 30/15/30,n/30 Page **2**
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FIDELITY ENERGY, INC.
P.O. BOX 36
SEDAN KS 67361
(573) 468-1275

CHK #3
1640002544
10/27/11
8-338-14E
KS

=====
Description Hours Unit Price Total

475 FRAC VAN	1.00	1500.00	1500.00
T-115 MINIMUM PUMP CHARGE 2000 HP UNIT	1.00	3275.00	3275.00
T-123 BLENDER TRUCK (20-30 BPM)	1.00	1500.00	1500.00

Amount Due 19784.24 if paid after 11/30/2011

=====
Parts: 12988.60 Freight: .00 Tax: 17.54 AR 15800.35
Labor: .00 Misc: .00 Total: 15800.35
Sublt: -3980.79 Supplies: .00 Change: .00
=====

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
318/322-7022

EUREKA, KS
620/583-7864

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLD, WY
307/347-4577

10/27/2011

#25483



1640002544

Customer	Fidelity Energy	Stage	1 1
Customer Acct #	2826	County	Montgomery County, Kansas
Well No.	CHK #3	Section	8
Mailing Address		TWP	33S
City & State		RGE	14E
Zip Code		Formation	Bartlesville
Dispatch Location	Bartlesville	Perfs	1180-86

Code	Vehicles, Equipment and Mileage	Quantity	Unit	Price per Unit	
5102	2250 HP PUMP	1	PER JOB	3275.00	\$ 3,275.00
5106A	BLENDER TRUCK (20-30 BPM)	1	PER JOB	1500.00	\$ 1,500.00
5111	FRAC VAN	1	PER JOB	1500.00	\$ 1,500.00
5116	IRON TRUCK	1	PER JOB	250.00	\$ 250.00
5107	FLOW METERED CHEMICAL PUMP	2	PER JOB	125.00	\$ 250.00
0		0		0.00	\$ -
0		0		0.00	\$ -
0		0		0.00	\$ -
0		0		0.00	\$ -
0		0		0.00	\$ -
0		0		0.00	\$ -

SUBTOTAL \$ 6,775.00

30% EQUIPMENT DISCOUNT \$ 2,032.50

\$ 4,742.50

Chemical Treatment and Water					
1268	CITY WATER (TAXABLE)	21,000	GALLONS	0.02	\$ 327.60
1205	BACHCIDE	5	GALLONS	30.00	\$ 150.00
1215A	KCL SUBSTITUTE (KCL-8001)	15	GALLONS	36.50	\$ 547.50
1275	15% HCL ACID (CHARGE FOR INHIBITOR IN ADDITION)	350	GALLONS	1.70	\$ 595.00
1219B	STIMFLO (FBA)	1	GALLONS	55.00	\$ 55.00
1202	ACID INHIBITOR (AI-260)	1	GALLONS	46.00	\$ 46.00
1214	IRON CONTROL (SP-950)	2	GALLONS	40.00	\$ 80.00
1244	CLAY STAY (CS-250)(CS-702)	1.00	GALLONS	37.00	\$ 37.00
1231	FRAC GEL (GA-40W)	550	SACK	5.50	\$ 3,025.00
1208	BREAKER (LEB-4)	1	GALLONS	187.00	\$ 187.00
1208C	BREAKER AMMONIUM PERSULFATE	25	GALLONS	4.86	\$ 121.50
0		0		0.00	\$ -
0		0		0.00	\$ -

\$ 5,171.60

Sand					
2104A	16/30 BROWN SAND	11,500	POUNDS	\$0.23	\$ 2,645.00
2102	12/20 BROWN (bulk)	9,500	POUNDS	\$0.27	\$ 2,565.00
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -

\$ 5,210.00

Water and Chemical Transport					
5310A	ACID TRANSPORT	3	PER HOUR	\$140.00	\$ 420.00
5109	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$315.00	\$ 315.00
5108	MILEAGE CHARGE (ONE WAY)	135	PER MILE	\$4.00	\$ 540.00
5501F	WATER TRANSPORT (FRAC)	11	PER HOUR	\$112.00	\$ 1,232.00
0		0		\$0.00	\$ -

\$ 2,507.00

Frac Valves					
5604	3 INCH FRAC VALVE	1	PER WELL	\$100.00	\$ 100.00

\$ 100.00

Miscellaneous Costs					
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -

\$ -

						SUB TOTAL	19,763.60
		30%	EQUIPMENT DISCOUNT(FROM ABOVE)				2,032.50
		15%	MATERIALS DISCOUNT				1,948.29
			SALES TAX				17.54
			DISCOUNTED TOTAL				\$ 15,800.35

DISCOUNT (GOOD IF PAID WITHIN 30 DAYS)

CUSTOMER or AGENTS SIGNATURE Wayne Kueppel COWS FOREMAN [Signature]
 CUSTOMER or AGENT (PLEASE PRINT) Wayne Kueppel DATE 10-27-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of this form or in the customer's account records at our office, and conditions of service on the back of this form are in effect for services identified on this form

TREATMENT REPORT
FRAC AND ACID

Customer	Fidelity Energy
Customer Acct #	
Well No.	CHK #3
Mailing Address	0
City and State	0
Zip Code	0
Dispatch Location	Bartlesville

County	Montgomery County, Kansas	Stage	1 1
Section	8	Formation	Bartlesville
TWP	33S	TVD Perfs	1180-86
RANGE	14E	MD Perfs	

On Location	9:51:15 AM
	7:54:04 AM

WELL DATA						DRIVER		DRIVER	
TREATMENT TYPE	TREATMENT THROUGH CASING			FLUID DEPTH (FT)					
TVD OF PERFS	1180' - 1180'	MD OF PERFS	1180' - 1180'	PACKER DEPTH (FT)	499-115		Dallas		
CASING SIZE (OD)	CASING WEIGHT	TSD TO TOP PERFS (FT)	ID (INCHES)	DISPL. COEF (BBL/FT)	540-123		Dusty B		
4 1/2	J-55 (10.5 LBS)	1180	4.052	0.0159			Russell		
							Lenny		
0	0	0	0	0.0000	0.0		Robert		
0	0	0	0	0.0000	0.0		Rob		
0	0	0	0	0.0000	0.0		Eppie		
0	0	0	0	0.0000	0.0		James		
0	0	0	0	0.0000	0.0		Thomnelly TP		

PERF DATA		CHEMICALS	
TOTAL HOLS SHOT		CITY WATER (TAXABLE)	CLAY STAY (CS-200)(CS-702)
HOLS IN (IN)		BACHTIDE	FRAC GEL (GA-40W)
FLUIDS		NCL SUBSTITUTE (NCL-2001)	BREAKER (LEB-4)
SPF		5% HCL ACID (CHARGE FOR INJECTOR IN ADDITION)	BREAKER AMMONIUM PERSULFATE
		STIMPLO (FBA)	0
		ACID INHIBITOR (AI-200)	0
		IRON CONTROL (IF-200)	0

FET ANALYSIS (Continued)							
FLUID WEIGHT	8.34	MAX RATE		MAX PRESSURE		ISDP	
HYDROSTATIC HEIGHT	1180	RATE 1		PRESSURE 1		5 MIN SIP	
FLUID GR	1.01	RATE 2		PRESSURE 2		10 MIN SIP	
HYDROSTATIC PRESS	511.74	RATE 3		PRESSURE 3		15 MIN SIP	
							FRAC GRAD
							FLUID EFF (%)
							CALC PERM

PRESSURE DATA							
MAX PRESSURE	TOTAL PRESSURE	BREAKDOWN PRESSURE	ISDP	5 MIN	10 MIN	15 MIN	30 MIN
		2705	600	470			

SUMMARY							
TOTAL FLUID PUMPED	312 BBL	MAX TREATING PRESSURE	1700 PSI	FOAM QUALITY			
PROPPANT PUMPED	0 LBS	MIN TREATING PRESSURE	720 PSI	AMOUNT OF FOAM PUMPED			
MAX RATE	26 BBL/MIN	AVE TREATING PRESSURE	#VALUE!	TYPE OF FOAM			
MIN RATE	4 BBL/MIN			X-LINK BREAK TIME			
AVERAGE RATE	#VALUE!			NUMBER OF BALLS PUMPED			
		FLUID WEIGHT	8.34	BALL ACTION SEEN			
		HYDROSTATIC HEIGHT	1180				
		HYDROSTATIC PRESS	511.74				
		FRAC GRADIENT	0.94				

STAGE	CLEAN BBL	DESIGN	FLUID TYPE	PRESSURE	RATE	PROP AMOUNT	DESIGN	CONC	TYPE
1	350 Gal	350 Gal	25# Gel	1700-720	4-10				
2	85	95		720-897	10-25.5				
3	28	23		897-895	28-28		250 LBS	0.25	16/30 BROWN SAND
4	26	35		895-896	28-28		750 LBS	0.50	16/30 BROWN SAND
5	10	47		896-880	28-28		2000 LBS	1.00	16/30 BROWN SAND
6	18	95		880-875	28-28		8000 LBS	2.00	16/30 BROWN SAND
7	30	71		875-880	28-28		6000 LBS	2.00	16/30 BROWN SAND
8		23		880-859	28-28		3000 LBS	3.00	16/30 BROWN SAND
9	40			859-915	28-28			4.00	16/30 BROWN SAND
10	51			915-1054	28-28			4	12/20 BROWN (bulk)
11	24		25# Gel	1054-1000	28-28				
12									
13									
14									
15									
16									
17									
18									

Remarks

CurrentJobRpt.RPT

FINAL JOB TOTAL REPORT													
STAGE #	CARRIER		FLA	SOLIDS				SLURRY			JOB AVERAGES		SOLIDS
	PUMPED	DESIGNED		PUMPED	CONCENTRATION	DESIGNED	WEIGHT	PUMPED	DESIGNED	SLR-RATE	STP	BHP	
	BBLs	BBLs	gal	ppa	ppa	LBS	LBS	BBLs	BBLs	bpm	psi	psi	ppa
1	37.1	8.3	0.00	0.00	0.00	0.00	0.00	38.3	8.3	2.6	518.81	1032.27	0.00
2	85.5	95.2	0.00	0.00	0.00	14.08	0.00	84.7	95.2	16.8	806.81	1297.80	0.02
3	28.5	23.5	0.00	0.21	0.25	254.16	247.20	28.8	23.8	25.4	894.60	1369.08	0.22
4	25.9	34.9	0.00	0.65	0.50	703.18	733.38	26.7	35.7	25.4	892.82	1381.75	0.65
5	26.4	45.6	0.00	1.03	1.00	1142.25	1913.30	27.6	47.6	25.5	889.12	1387.59	1.03
6	10.1	87.3	0.00	2.07	2.00	878.66	7335.25	11.1	95.2	25.5	879.42	1395.60	2.07
7	18.5	65.5	0.00	3.06	2.00	2383.18	5501.44	21.1	71.4	25.3	862.86	1414.82	3.06
8	114.5	21.0	0.00	3.17	3.00	15258.93	2640.99	130.9	23.8	24.9	943.33	1522.59	3.59
9	23.4	19.0	0.00	0.00	0.00	0.00	0.00	24.0	19.0	2.8	449.28	964.22	0.00
FracJob	332.8	392.1	0.00	1.48	1.12	20634.43	18371.57	354.9	411.9	15.1	702.62	1223.79	1.84
TotlJob	369.9	400.4	0.00	1.33	1.09	20634.43	18371.57	393.2	420.2	10.3	630.42	1148.56	1.38

Fidelity EnergyCHK#3.dat CHK#3 Bartlesville

