



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1082557

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	E. L. & C. INC. 1-14
Doc ID	1082557

Tops

Name	Top	Datum
ANHYDRITE	835	+1103
HEEBNER	3291	-1353
TORONTO	3314	-1376
DOUGLAS	3330	-1392
BROWN LIME	3410	-1472
LANSING	3420	-1482
BASE KANSAS CITY	3641	-1703
CONGLOMERATE	3649	-1711
VIOLA	3711	-1773
SIMPSON	3743	-1805
ARBUCKLE	3794	-1856

OPERATOR

Company: L D. Drilling, Inc
 Address: 7 SW 26TH AVE
 Great Bend, KS 67530

Contact Geologist:
 Contact Phone Nbr: 620-793-3051
 Well Name: E. L. C. INC. #1-14
 Location: 8 5/8" @ 860'
 Pool:
 State: Kansas

API: 15-185-23741-00-00
 Field: WILDCAT
 Country: USA



Musgrove

**PETROLEUM
 CORPORATION**
 Claflin, Kansas

Scale 1:240 Imperial

Well Name: E. L. C. INC. #1-14
 Surface Location: 8 5/8" @ 860'
 Bottom Location:
 API: 15-185-23741-00-00
 License Number:
 Spud Date: 3/18/2012 Time: 3:34 PM
 Region: STAFFORD CO. W2-W2-SE 14-21s-14w
 Drilling Completed: 3/23/2012 Time: 5:50 PM
 Surface Coordinates: 1320' FROM SOUTH LINE & 2310' FROM EAST LINE
 Bottom Hole Coordinates:
 Ground Elevation: 1933.00ft
 K.B. Elevation: 1938.00ft
 Logged Interval: 3100.00ft To: 3800.00ft
 Total Depth: 3800.00ft
 Formation: ARBUCKLE
 Drilling Fluid Type: Chemical mud was displaced at 2787'

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude: Latitude:
 N/S Co-ord: 1320' FROM SOUTH LINE
 E/W Co-ord: 2310' FROM EAST LINE

LOGGED BY

Company: Musgrove Petroleum
 Address: 212 Main ST.
 Claflin, KS 67525
 Phone Nbr: 620-546-3960
 Logged By: Geologist Name: Josh Austin

CONTRACTOR

Contractor: PETROMARK Drilling LLC
 Rig #: 2
 Rig Type: mud rotary
 Spud Date: 3/18/2012 Time: 3:34 PM
 TD Date: 3/23/2012 Time: 5:50 PM
 Rig Release: Time:

ELEVATIONS

K.B. Elevation: 1938.00ft Ground Elevation: 1933.00ft

K.B. to Ground: 5.00ft

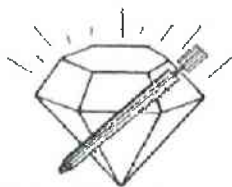
NOTES

On the basis of the low structural position and lack of shows in the samples, it was recommended by all parties involved in the E.L.&C. 1-14, be plugged and abandoned at the rotary total depth 3800'. No electric log was run.

L.D. Drilling, Inc.

well comparison sheet

DRILLING WELL E.L.&C. INC 1-14					COMPARISON WELL RYCHLEC "B" #1				COMPARISON WELL RYCHLEE #2			
1938 KB		No Log was ran			1934 KB		Structural Relationship		1931 KB		Structural Relationship	
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log
Anhydrite	835	1103			835	1099			831	1100		
Heebner	3291	-1353	N/A		3270	-1336	-17		3268	-1337	-20	
Toronto	3314	-1376			3284	-1350						
Douglas	3330	-1392			3311	-1377	-15					
Brown Lime	3410	-1472			3391	-1457	-15					
Lansing	3420	-1482	N/A		3401	-1467	-15		3396	-1465	-17	
Base KC	3641	-1703			3607	-1673	-30		3602	-1671	-32	
Conglomerate	3649	-1711			3632	-1698			3655	-1724		
Viola	3711	-1773			3660	-1726	-47		3667	-1736	-37	
Simpson	3743	-1805			3700	-1766	-39		3708	-1777	-28	
Arbuckle	3794	-1856	N/A		3745	-1811	-45		3765	-1834	-22	
Total Depth	3800	-1862			3790	-1856			3955	-2024		



DIAMOND TESTING
 P O, Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: ELC1-14DST1

TIME ON: 08:01:00
 TIME OFF: 14:51:00

Company LD Drilling Inc Lease & Well No. E.L. & C. #1-14
 Contractor Petromark Drilling Rig #2 Charge to LD Drilling Inc
 Elevation 1935 Est. Formation Lansing "J" Effective Pay Ft. Ticket No. S0113
 Date 3-22-12 Sec. 14 Twp. 21 S Range 14 W County Stafford State KANSAS
 Test Approved By Josh Austin Diamond Representative Jacob McCallie

Formation Test No. 1 Interval Tested from 3565 ft. to 3595 ft. Total Depth 3595 ft.
 Packer Depth 3560 ft. Size 6 3/4 in. Packer depth ft. Size 6 3/4 in.
 Packer Depth 3565 ft. Size 6 3/4 in. Packer depth ft. Size 6 3/4 in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 3553 ft. Recorder Number 30035 Cap. 10000 P.S.I.
 Bottom Recorder Depth (Outside) 3592 ft. Recorder Number 3851 Cap. 5700 P.S.I.
 Below Straddle Recorder Depth ft. Recorder Number Cap. P.S.I.

Mud Type Chem Viscosity 56 Drill Collar Length 119 ft. I.D. 2 1/4 in.
 Weight 9.3 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 5,000 P.P.M. Drill Pipe Length 3420 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number N/A Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 30 ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 1/4" Blow- Built to 8 1/2" in 30 min **NOBB**
 2nd Open: 1/4" Blow- Built to 9 1/4" in 45 min **NOBB**

Recovered 123 ft. of Mud Cut WTR 98% WTR 2% MUD

Recovered 123 ft. of TOTAL FLUID

Recovered _____ ft. of _____

Recovered _____ ft. of Ph: 8

Recovered _____ ft. of RW: .2 @ 55 degrees F Price Job

Recovered _____ ft. of Chlorides: 75,000 ppm Other Charges

Remarks: _____ Insurance

TOOL SAMPLE: 99% WTR 1% OIL Total

Time Set Packer(s) 9:52 AM A.M. P.M. Time Started Off Bottom 12:52 PM A.M. P.M. Maximum Temperature 109

Initial Hydrostatic Pressure..... (A) 1704 P.S.I.

Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 70 P.S.I.

Initial Closed In Period..... Minutes 45 (D) 646 P.S.I.

Final Flow Period..... Minutes 45 (E) 73 P.S.I. to (F) 112 P.S.I.

Final Closed In Period..... Minutes 60 (G) 635 P.S.I.

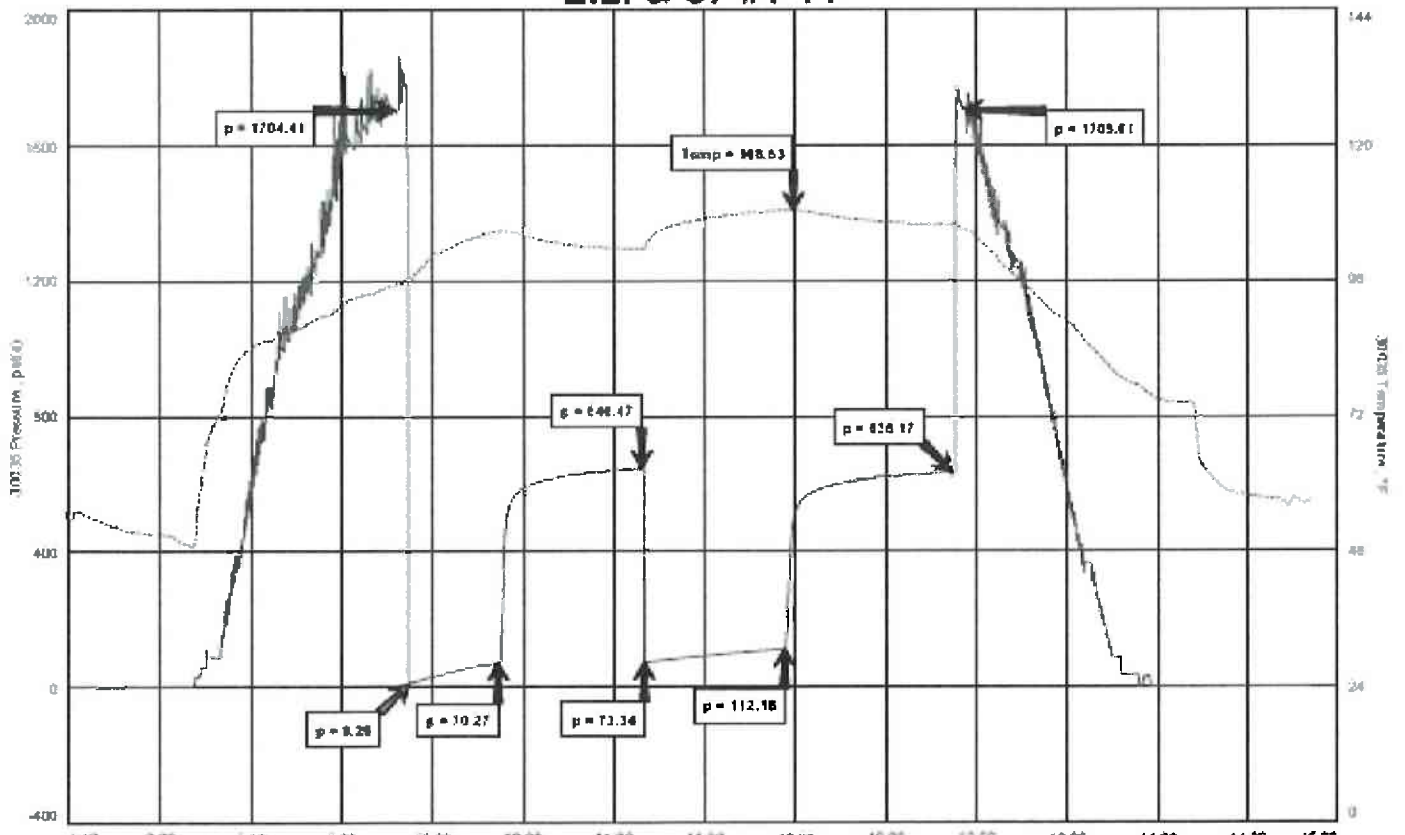
Final Hydrostatic Pressure..... (H) 1705 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

LD Drilling INC
 DST #1 Lansing "J" 3565-3595
 Start Test Date: 2012/03/22
 Final Test Date: 2012/03/22

E.L. & C. #1-14
 Formation: DST #1 Lansing "J" 3565-3595
 Pool: Wildcat
 Job Number: GC113

E.L. & C. #1-14



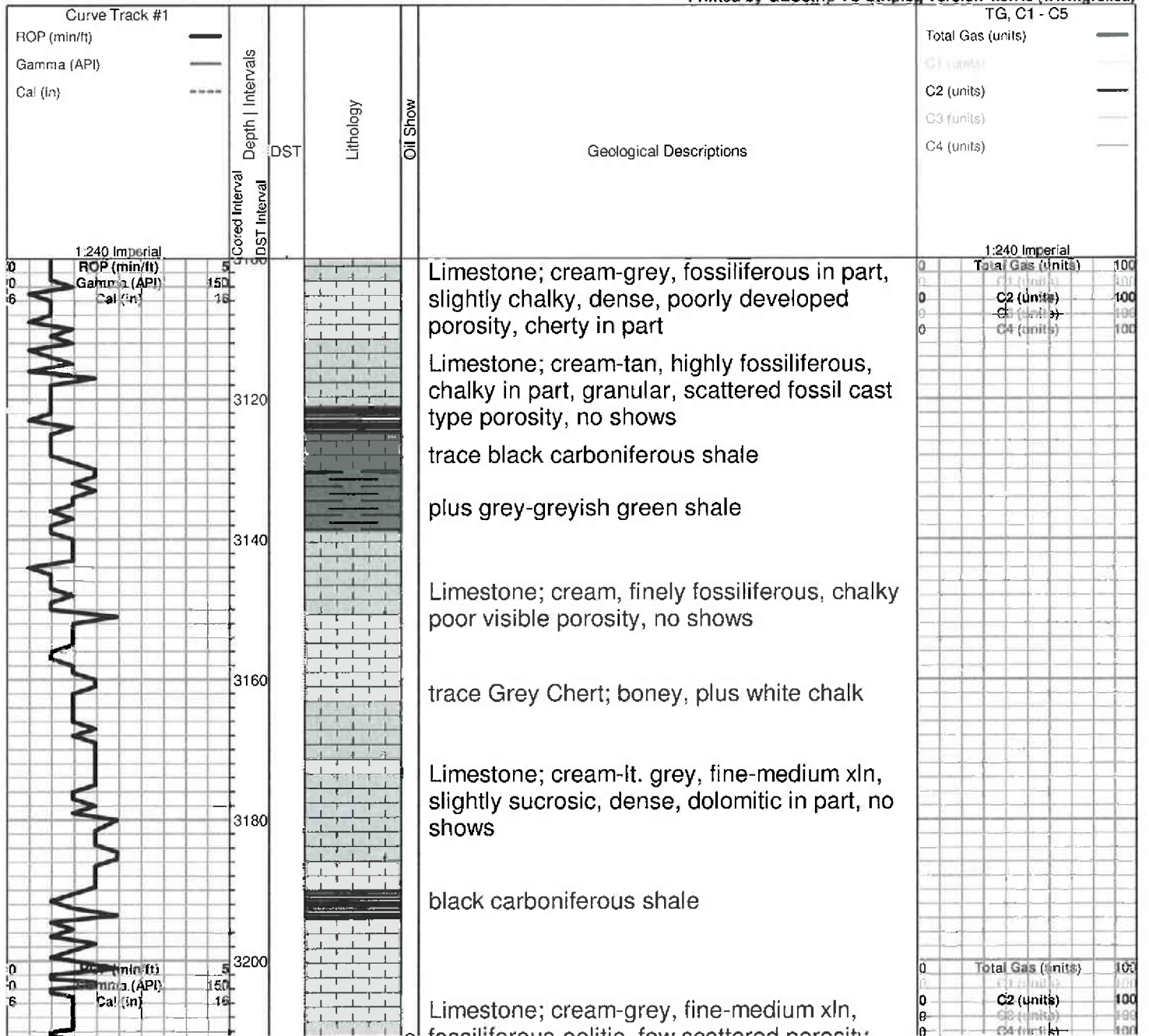
ROCK TYPES

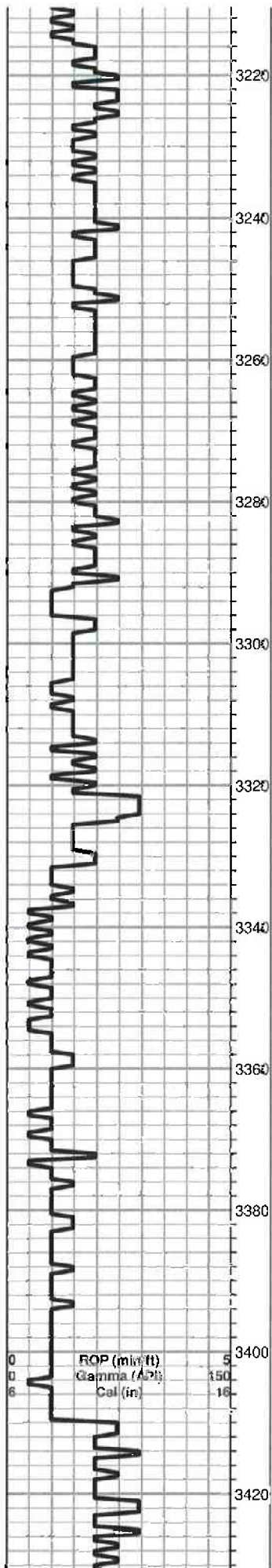
	Cht		Dolprim		shale, gry		Ss
	Congl		Lmst fw7>		Carbon Sh		Sltst
	Chtcongl		shale, grn		shale, red		

OTHER SYMBOLS

- DST
- DST Int
- DST alt
- Core
- tail pipe

Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)





fossiliferous-biomic, few scattered porosity, questionable trace golden brown stain, NSFO, no odor

Limestone; lt. grey-cream, fine xln, chalky, slightly fossiliferous, few mottled pieces, poorly developed porosity, no shows, plus grey boney chert

Limestone; cream-tan, fine xln, dense, fossiliferous in part, slightly cherty, no shows

plus grey-lt. grey boney Chert

HEEBNER 3291 (-1353)

Black Carboniferous Shale

Grey-maroon-green, Shale

TORONTO 3314 (-1376)

Limestone; cream, fine xln, chalky in part, dense, slightly dolomitic, no shows, plus white chalk

DOUGLAS 3330 (-1392)

Shale; grey-greish green-maroon, soft

Shale; grey-greish green, soft, slightly silty, micaceous in part

Shale; as above

trace Sand; grey, very fine grained, silty, poor porosity, micaceous, no shows

shale as above, soft, micaceous, silty in part

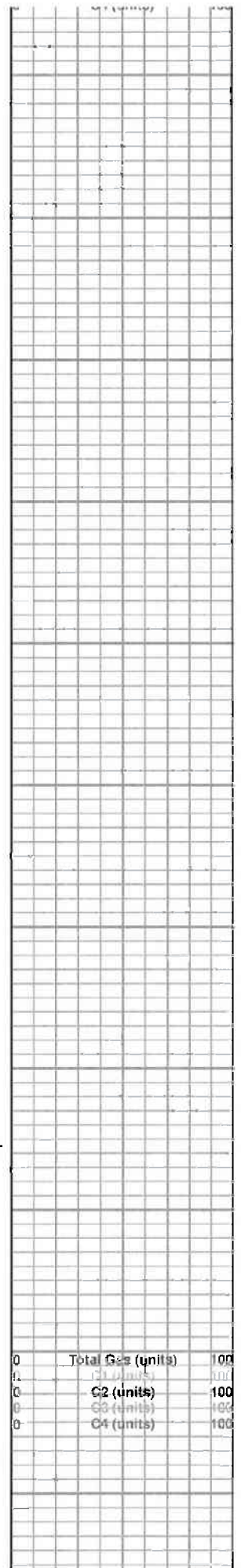
as above

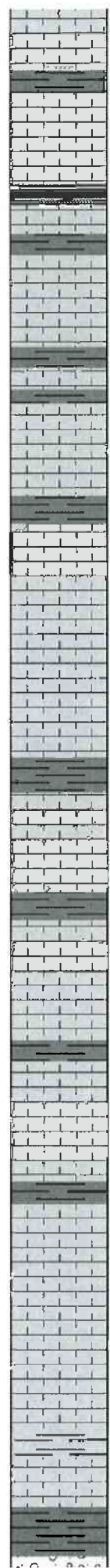
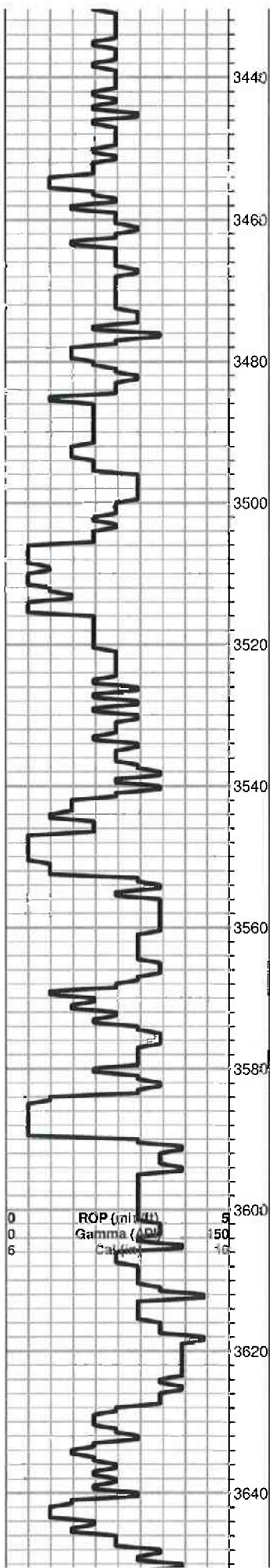
BROWN LIME 3410 (-1472)

Limestone; tan-brown, fine xln, dense, cherty, fossiliferous in part

LANSING 3420 (-1482)

Limestone; cream-lt. grey, fine xln, chalky,





fossiliferous, dense, poor porosity, no shows

Limestone; cream-white-buff, fine xln, chalky in part, fossiliferous-oolitic, cherty, poorly developed porosity N/S trace Chert; cream fossiliferous
black carboniferous shale

Limestone; cream-white, fine xln, chalky in part, slightly fossiliferous, dense, no shows

Limestone; cream-tan, oolitic-fossiliferous, scattered porosity in part, chalky, questionable brown stain, NSFO, no odor

Limestone; tan-grey, oomoldic, few oolitic, slightly chalky, fair-good oomoldic porosity (barren)

Limestone; cream-tan, fine xln, dense, cherty in part, oolitic, poor visible porosity, no shows

dark grey-grey soft shale

Limestone; cream-tan, oolitic, oomoldic, fair-good oomoldic porosity, questionable trace golden brown stain (1 piece), no show free oil, no odor

Limestone; tan-cream, fine xln, oolitic in part, dense, poorly developed porosity, no shows

Limestone; cream-grey, oomoldic, chalky in part, good oomoldic porosity, grey-dark brown stain, SFO/SAT, trace gas bubbles, fair-good odor

Limestone; cream-grey, fine xln, dense, chalky in part, poorly developed porosity, slightly fossiliferous, no shows

Limestone; white-cream, fine-medium xln, fossiliferous, cherty, poor porosity, trace black stain, NSFO, no odor

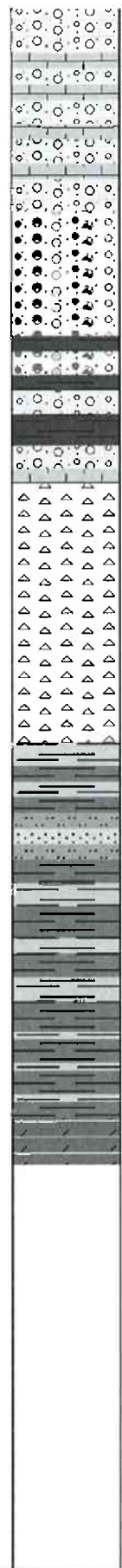
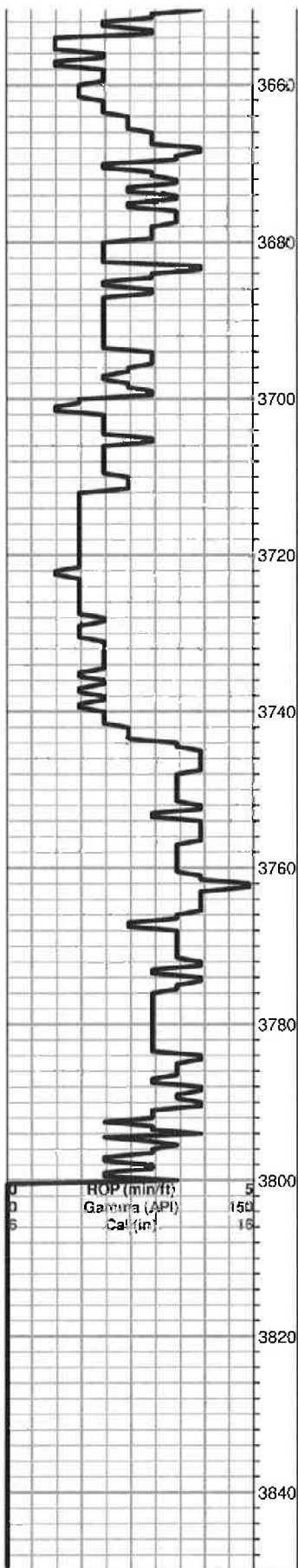
Shale; green-greyish green

BASE KANSAS CITY 3641 (-1703)
grey-green-marron; Shale

CONGLOMERATE 3649 (-1711)

DST #1 3565-3595
30-45-45-60
Blow; built to 8 1/2"
Final built to 9 1/4"
no blow back
Recovery 123' MCW
Pressure;
ISIP 646
FSIP 635
IFP 9-70
FFP 73-112
HSH 1704-1705

	Total Gas (units)	100
0	C1 (units)	100
0	C2 (units)	100
0	C3 (units)	100
0	C4 (units)	100



CONGLOMERATE 3711 (-1773)

Limestone; tan-cream, fine xln, slightly chalky, fossiliferous-oolitic in part, cherty, no shows
trace Chert; tan-cream, boney

Limestone; cream-white, fine xln, fossiliferous, granular, chalky in part, slightly cherty
plus Chert; variety colors

Shale; brick red, maroon, grey, soft-gummy

VIOLA 3711 (-1773)

Chert; cream-white-mustard, boney, semi tripolitic in part, few weathered pieces, brown-black edge staining, trace spotty free oil, faint odor, poor visible porosity

Chert; white-cream, boney, few semi tripolitic, brown-black stain, NSFO, faint odor

SIMPSON SHALE 3743 (-1805)

Shale; green-grey, waxey

Trace Sand; greyish green, very fine grained, micaceous, silty, friable, no show

Shale; grey-green-maroon, micaceous in part

Shale; maroon-grey-dark grey, fissle in part

ARBUCKLE 3794 (-1856)

Dolomite; white-lt. grey, fine-medium xln, slightly sucrosic, poorly developed porosity, no shows, plus FeS2

ROTARY TOTAL DEPTH 3800 (-1862)

0	Total Gas (units)	100
0	C1 (units)	100
0	C2 (units)	100
0	C3 (units)	100
0	C4 (units)	100



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718

A

DATE _____ TICKET NO. _____

DATE OF JOB: <u>3-19-2012</u> DISTRICT: <u>Pratt, Ks.</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: <u>LD DRILLING, INC.</u>		LEASE: <u>E.L. & C. INC.</u> WELL NO.: <u>1-14</u>							
ADDRESS:		COUNTY: <u>STAFFORD</u> STATE: <u>Ks.</u>							
CITY: _____ STATE: _____		SERVICE CREW: <u>LESLEY, MARQUEZ, LAWRENCE</u>							
AUTHORIZED BY:		JOB TYPE: <u>CNW-2 5/8" S.P.</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>37586</u>	<u>1</u>						<u>3-18-12</u>	<u>PM</u>	<u>10:00</u>
<u>19889-19813</u>	<u>1</u>						<u>3-18-12</u>	<u>PM</u>	<u>11:30</u>
<u>19832-21010</u>	<u>1</u>						<u>3-19-12</u>	<u>AM</u>	<u>4:00</u>
								<u>AM</u>	<u>5:00</u>
								<u>AM</u>	<u>6:00</u>
									<u>45</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-CON BLEND	SK	175		3,150.00
CP 100C	COMMON CEMENT	SK	175		2,800.00
CC 102	CELL-FLAKE	lb	88		325.00
CC 104	CALCIUM CHLORIDE	lb	825		816.25
CF 105	TOP RUBBER CMT. PLUG, 2 5/8"	EA	1		225.00
CC 131	SUGAR	lb	100		200.00
E 100	PICKUP MILEAGE	MI	45		191.25
E 101	HEAVY EQUIPMENT MILEAGE	MI	90		630.00
E 11.3	BUCK DELIVERY CHARGE	TM	743		1,183.00
CE 201	DEPTH CHARGE: 501'-1000'	HR	1-4		1,200.00
CE 240	BLENDING SERVICE CHARGE	SK	350		490.00
CE 504	PLUG CONTAINER CHARGE	JOB	1		250.00
S 003	SERVICE SUPERVISOR	EA	1		175.00

SUB TOTAL 9,235.97

DLS

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$

TOTAL

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE: <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO. _____	

Customer <i>LD DRILLING INC.</i>	Lease No.	Date <i>3-19-2012</i>
Lease <i>E.L. & L. INC.</i>	Well # <i>1-14</i>	
Field Order # <i>05985</i>	Station <i>PRATT, KS.</i>	Casing <i>8 5/8"</i>
		Depth
Type Job <i>CNW-8 5/8" S.P.</i>	Formation <i>TD-860</i>	Legal Description <i>14-21-14</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
<i>8 5/8"</i>	<i>5 7/8"</i>	<i>PMT -</i>	<i>Acid</i>	<i>175SKS A-CON</i>				5 Min.
Depth <i>859.160</i>	Depth	From	To	Pre Pad <i>@ 2.47 CUFT</i>	Max			
Volume <i>54.6 BBL</i>	Volume	From	To	Pad <i>175SKS COMMON</i>	Min			10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac <i>@ 1.20 CUFT</i>	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>890</i>	Packer Depth	From	To	Flush <i>53.5 H₂O</i>	Gas Volume			Total Load

Customer Representative <i>JIM PETROMARK</i>	Station Manager <i>D. SCOTT</i>	Treater <i>K. LESLEY</i>
Service Units <i>37586 19889 19843 19832 21010</i>		
Driver Names <i>LESLEY MARQUEZ - LAURENCE -</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:00 AM</i>					<i>ON LOCATION - SAFETY MEETING</i>
<i>3:00 AM</i>					<i>RUN 21 JTS. 8 5/8" X 2 1/4" CSG.</i>
<i>3:45 AM</i>					<i>CSG. ON BOTTOM</i>
<i>4:00 AM</i>					<i>HOOK UP TO CSG. / BREAK CIRC. W/ RIG</i>
<i>4:25 AM</i>	<i>200</i>		<i>5</i>	<i>6</i>	<i>H₂O AHEAD</i>
<i>4:26 AM</i>	<i>200</i>		<i>77</i>	<i>6</i>	<i>MIX 175SKS. A-CON @ 12 PPG</i>
<i>4:39 AM</i>	<i>100</i>		<i>37</i>	<i>6</i>	<i>MIX 175SKS. COMMON @ 15.6 PPG</i>
<i>4:45 AM</i>					<i>SHUT DOWN - DROP PLUG</i>
<i>4:48 AM</i>	<i>0</i>		<i>0</i>	<i>5</i>	<i>START DISPLACEMENT</i>
<i>4:57 AM</i>	<i>200</i>		<i>45</i>	<i>3</i>	<i>SLOW RATE</i>
<i>5:00 AM</i>	<i>250</i>		<i>53.5</i>	<i>3</i>	<i>PLUG DOWN - CLOSED IN AT HEAD</i>
					<i>CIRC. THRU JOB</i>
					<i>CIRC. 10 BBL TO PIT</i>
					<i>JOB COMPLETE,</i>
					<i>THANKS -</i>
					<i>KEVEN LESLEY</i>



BASICSM
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 05612 A

DATE _____ TICKET NO. _____

DATE OF JOB: 3-23-12		DISTRICT: Kansas		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: L.D. Drilling Inc				LEASE: ELJC 1-14				WELL NO.:							
ADDRESS:				COUNTY: Stafford 14-22				STATE: KANS.							
CITY:				STATE:				SERVICE CREW: Allen, Mike, Steve							
AUTHORIZED BY:				JOB TYPE: PTA				CNW							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
28443 PU	2 1/2						3-23-12			400					
19903-19945	2 1/2						3-23-12			730					
19832-21010	2 1/2						3-23-12			900					
							3-23-12			1130					
							3-23-12			1230					
						MILES FROM STATION TO WELL: 45 mi									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 P02	SK	200		\$ 2400.00
CC102	cell flake	lb	50		\$ 185.00
CC200	Cement Gell	lb	344		\$ 86.00
F100	unit mileage chg P.U.	mi	45		\$ 191.25
F101	Heavy Equip. mileage chg	mi	90		\$ 630.00
F112	Built Pct. Chg.	Tm	387		\$ 619.20
CE204	Depth Chg 3000-4000'	ft/cr	1		\$ 2160.00
CE240	Blending & mixing Service chg	CF	200		\$ 280.00
S003	Service Supervisor Cost Share ambloc	EA	1		\$ 175.00

SUB TOTAL \$ 5313.90

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: *Allen Howard*
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>L.O. Drilling Inc</i>	Lease No.	Date <i>3-23-12</i>
Lease <i>E.L. + C INC</i>	Well # <i>1-14</i>	
Field Order # <i>05612A</i>	Station <i>Pratt KS</i>	Casing
Type Job <i>PTA</i>	Formation <i>CNW</i>	Depth
		County <i>Stafford</i>
		State <i>KS</i>
		Legal Description <i>14-22-14</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
	<i>2 7/8</i>		<i>200</i>	<i>SKs 60/40 P02</i>	<i>4 1/2 gal</i>	<i>1/4"</i>	<i>C.F. 13.8</i>	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Jim TP</i>	Station Manager <i>Scott H</i>	Treater <i>Allen</i>
Service Units <i>28443</i>	<i>19903</i>	<i>19905</i>
Driver Names <i>Allen</i>	<i>Mike Matlal</i>	<i>Steve Young</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:30 AM</i>					<i>on Loc. Discuss Safety, Setup Plan To</i>
					<i>Running O.P. Back in Hole</i>
					<i>1st Plug 3990' w/ 50 SKs.</i>
<i>9:15</i>			<i>10</i>	<i>3</i>	<i>Pump 10 BBLs H₂O</i>
			<i>12.7</i>	<i>3</i>	<i>mix + pump 50 SKs cmt</i>
			<i>4</i>	<i>3</i>	<i>Pump 4 BBL H₂O</i>
					<i>Disp w/ 48 BBL mud.</i>
<i>10:45</i>			<i>10</i>	<i>3</i>	<i>2nd Plug 860' w/ 50 SKs</i>
			<i>12.7</i>	<i>3</i>	<i>Pump 10 BBLs H₂O</i>
			<i>3</i>	<i>3</i>	<i>mix + pump 50 SKs cmt</i>
					<i>3rd Plug 400 SKs 50 SKs cmt</i>
			<i>5</i>	<i>3</i>	<i>Pump 5 BBL H₂O</i>
			<i>12.7</i>	<i>3</i>	<i>mix + Pump 50 SKs cmt</i>
			<i>1</i>	<i>3</i>	<i>Pump 1 BBL H₂O</i>
<i>11:25</i>			<i>5</i>		<i>4th Plug 60' To surface 20 SKs cmt</i>
<i>11:30</i>			<i>7 1/2</i>		<i>5th Plug 30 SKs Rat Hole</i>
<i>11:45</i>					<i>washup Equip & Rackup.</i>
<i>12:30</i>					<i>Job complete</i>
					<i>Thanks Allen, Mike.</i>



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
	Total

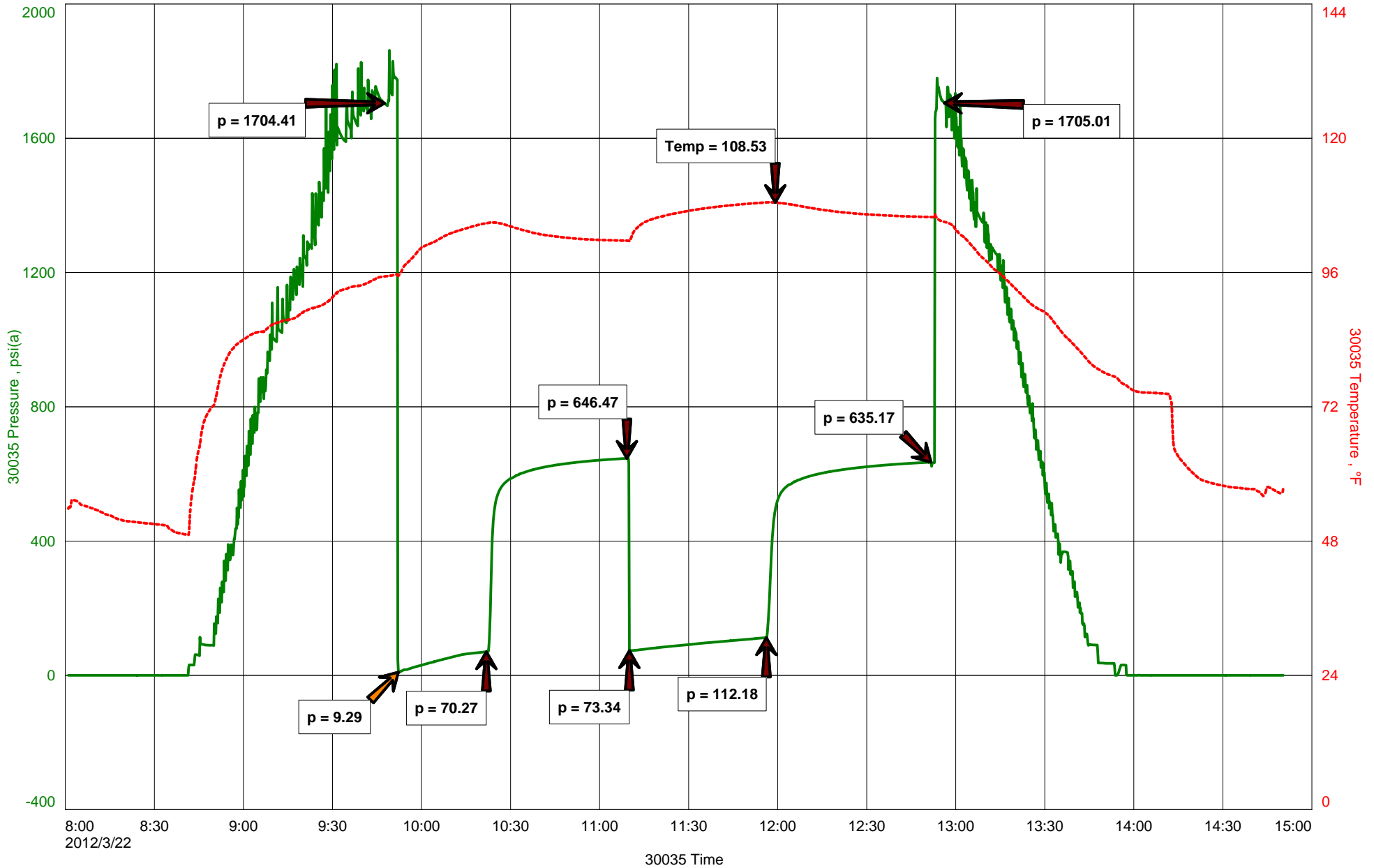
Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

LD Drilling INC
DST #1 Lansing "J" 3565-3595'
Start Test Date: 2012/03/22
Final Test Date: 2012/03/22

E.L. & C. #1-14
Formation: DST #1 Lansing "J" 3565-3595'
Pool: Wildcat
Job Number: S0113

E.L. & C. #1-14



Diamond Testing

General information Report

General Information

Company Name LD Drilling INC

Contact

Well Name

Unique Well ID

Surface Location

Well License Number

Field

Well Type

LD Davis

E.L. & C. #1-14

DST #1 Lansing "J" 3565-3595'

SEC. 14-21S-14W Stafford County

Wildcat

Vertical

Job Number

S0113

Representative Jacob McCallie

Well Operator LD Drilling INC

Report Date 2012/03/22

Prepared By Jacob McCallie

Test Type

Formation

Well Fluid Type

Start Test Date

Final Test Date

Gauge Name

Gauge Serial Number

Drill Stem Test

DST #1 Lansing "J" 3565-3595'

01 Oil

2012/03/22

2012/03/22

30035

Start Test Time

08:01:00

Final Test Time

14:51:00

Test Results

RECOVERED:

123'

Mud Cut WTR

98% WTR 2% MUD

123'

TOTAL FLUID

PH: 8

RW: .2 @ 55 degrees F

CHLORIDES: 75,000 ppm

TOOL SAMPLE:

99% WTR 1% OIL