



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1082569
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 05985 A

DATE _____ TICKET NO. _____

DATE OF JOB: 3-19-2012		DISTRICT: PRATT, Ks.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER: LD DRILLING, INC.				LEASE: E.L. & C. INC.				WELL NO.: 1-14		
ADDRESS:				COUNTY: STAFFORD		STATE: Ks.				
CITY:		STATE:		SERVICE CREW: LESLEY, MARQUEZ, LAWRENCE						
AUTHORIZED BY:				JOB TYPE: CNW - 8 5/8" S.P.						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME	
37586	1						3-18-12	PM	10:00	
19889-19813	1					ARRIVED AT JOB	3-18-12	PM	11:30	
19832-21010	1					START OPERATION	3-19-12	AM	4:00	
						FINISH OPERATION		AM	5:00	
						RELEASED		AM	6:00	
						MILES FROM STATION TO WELL: 45				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Jim Mill*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-CON BLEND	SK	175		3,150.00
CP 100C	COMMON CEMENT	SK	175		2,800.00
CC 102	CELL-FLAKE	lb	88		325.00
CC 104	CALCIUM CHLORIDE	lb	825		816.25
CF 105	TOP RUBBER CNT. PLUG, 8 5/8"	EA	1		225.00
CC 131	SUGAR	lb	100		200.00
E 100	PICKUP MILEAGE	MI	45		191.25
E 101	HEAVY EQUIPMENT MILEAGE	MI	90		630.00
E 11.3	BUCK DELIVERY CHARGE	TM	743		1,188.00
CE 201	DEPTH CHARGE: 501'-1000'	HR	1-4		1,200.00
CE 240	BLENDING SERVICE CHARGE	SK	350		490.00
CE 504	PLUG CONTAINER CHARGE	JOB	1		250.00
S 003	SERVICE SUPERVISOR	EA	1		175.00

SUB TOTAL: *9,235.97*

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>Devin Lesley</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Jim Mill</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer	LD DRILLING INC.	Lease No.		Date	3-19-2012			
Lease	E.L. & L. INC.	Well #	1-14					
Field Order #	05985	Station	PRATT, KS.	Casing	8 5/8"	Depth		
Type Job	CNW - 8 5/8" S.P.		Formation	TD - 860'	County	STAFFORD	State	KS.
					Legal Description	14-21-14		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
8.75" x 0.4"				Acid				
8.59.1d				Pre Pad	@ 2.47 CUFT	Max		5 Min.
5.7.6 BBL				Pad	175SKS COMMON	Min		10 Min.
500				Frac	@ 1.20 CUFT	Avg		15 Min.
P.C.						HHP Used		Annulus Pressure
8.90				Flush	53.5 H ₂ O	Gas Volume		Total Load

Customer Representative: JIM PETROMARK Station Manager: D. SCOTT Treater: K. LESLEY

Service Units	37586	19889	19843	19832	21010			
Driver Names	LESLEY	MARQUEZ	LAWRENCE					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00 AM					ON LOCATION - SAFETY MEETING
3:00 AM					RUN 21 JTS. 8 5/8" x 2 1/8" CSG.
3:45 AM					CSG. ON BOTTOM
4:00 AM					HOOKE UP TO CSG. / BREAK CIRC. W/ RIG
4:25 AM	200		5	6	H ₂ O AHEAD
4:26 AM	200		77	6	MIX 175SKS. A-CON @ 12 PPG
4:39 AM	100		37	6	MIX 175SKS. COMMON @ 15.6 PPG
4:45 AM					SHUT DOWN - DROP PLUG
4:48 AM	0		0	5	START DISPLACEMENT
4:57 AM	200		45	3	SLOW RATE
5:00 AM	250		53.5	3	PLUG DOWN - CLOSED IN AT HEAD
					CIRC. THRU JOB
					CIRC. 10 BBL TO PIT
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY



BASICSM
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05612 A

DATE _____ TICKET NO. _____

DATE OF JOB: 3-23-12		DISTRICT: Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:			
CUSTOMER: L.D. Drilling Inc				LEASE: ELJC 1-14				WELL NO.:			
ADDRESS:				COUNTY: Stafford 14-22				STATE: KANS.			
CITY:				STATE:				SERVICE CREW: Allen, Mike, Steve			
AUTHORIZED BY:				JOB TYPE: PTA				CNW			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME	
28443 PU	2 1/2						3-23-12			400	
19903-19945	2 1/2					ARRIVED AT JOB	3-23-12			730	
19832-21010	2 1/2					START OPERATION	3-23-12			900	
						FINISH OPERATION	3-23-12			1130	
						RELEASED	3-23-12			1230	
						MILES FROM STATION TO WELL	45 miles				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 P02	SK	200		\$ 2400.00
CC102	cell flake	lb	50		\$ 18.50
CC200	Cement Gell	lb	344		\$ 86.00
F100	unit mileage chg P.U.	mi	45		\$ 191.25
F101	Heavy Equip. mileage chg	mi	90		\$ 630.00
F112	Build. Rel. Chg.	Tm	387		\$ 619.20
CE204	Depth Chg. 3000-4000'	ft	1		\$ 2160.00
CE240	Blending & mixing Service chg	CF	200		\$ 280.00
S003	Service Supervisor Cost Share ambloc	EA	1		\$ 175.00

SUB TOTAL \$ 5313.90

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: *Allen Howard*
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>L.O. Drilling Inc</i>	Lease No.	Date <i>3-23-12</i>
Lease <i>E.L. + C INC</i>	Well # <i>1-14</i>	
Field Order # <i>05612A</i>	Station <i>Pratt KS</i>	Casing
Type Job <i>PTA</i>	Formation <i>CNW</i>	Depth
		County <i>Stafford</i>
		State <i>KS</i>
		Legal Description <i>14-22-14</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	JSIP	
	<i>2 1/2</i>		<i>200</i>	<i>SKs 60/40 P02</i>	<i>4 1/2 gal</i>	<i>1/4"</i>	<i>C.F. 13.8</i>	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Jim TP</i>	Station Manager <i>Scott H</i>	Treater <i>Allen</i>
Service Units <i>28443</i>	<i>19903</i>	<i>19905</i>
Driver Names <i>Allen</i>	<i>Mike</i>	<i>Steve</i>
	<i>Young</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:30 AM</i>					<i>on Loc. Discuss Safety, Setup Plans To</i>
					<i>Running O.P. Back in Hole</i>
					<i>1st Plug 3990' w/ 50 SKs.</i>
<i>9:15</i>			<i>10</i>	<i>3</i>	<i>Pump 10 BBLs H₂O</i>
			<i>12.7</i>	<i>3</i>	<i>mix + pump 50 SKs cmt</i>
			<i>4</i>	<i>3</i>	<i>Pump 4 BBL H₂O</i>
					<i>Disp w/ 48 BBL mud.</i>
<i>10:45</i>			<i>10</i>	<i>3</i>	<i>2nd Plug 860' w/ 50 SKs</i>
			<i>12.7</i>	<i>3</i>	<i>Pump 10 BBLs H₂O</i>
			<i>3</i>	<i>3</i>	<i>mix + pump 50 SKs cmt</i>
					<i>Pump 3 BBLs H₂O</i>
					<i>3rd Plug 400 SKs 50 SKs cmt</i>
			<i>5</i>	<i>3</i>	<i>Pump 5 BBL H₂O</i>
			<i>12.7</i>	<i>3</i>	<i>mix + Pump 50 SKs cmt</i>
			<i>1</i>	<i>3</i>	<i>Pump 1 BBL H₂O</i>
<i>11:25</i>			<i>5</i>		<i>4th Plug 60' To surface 20 SKs cmt</i>
<i>11:30</i>			<i>7 1/2</i>		<i>5th Plug 30 SKs Rat Hole</i>
<i>11:45</i>					<i>washup Equip & Rackup.</i>
<i>12:30</i>					<i>Job complete</i>
					<i>Thanks Allen, Mike.</i>