

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1082700

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

	e (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date:	Spot Description:
month day year	
	(Q/Q/Q/Q) section N / S Line of Section
OPERATOR: License#	feet from E / W Line of Section
Name:	Is SECTION: Regular Irregular?
Address 1:	
Address 2: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County
Phone:	Lease Name: Well #:
CONTRACTOR: Lineary	Field Name:
CONTRACTOR: License#	is the different operation.
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
Onga. Comp.c.c 240.	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	
	If Yes, proposed zone:
	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on each	h drilling rig;
3. The minimum amount of surface pipe as specified below shall be set	
through all unconsolidated materials plus a minimum of 20 feet into the	
, , ,	strict office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified before well is either plug	ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date.
	133,891-C, which applies to the KCC District 3 area, alternate II cementing
	e plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
, , , ,	
Submitted Electronically	
districted Electronically	
For KCC Use ONLY	Remember to:
	- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15	Act (KSONA-1) with Intent to Drill;
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Minimum surface pipe required feet per ALT.	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
	Notify appropriate district office 48 hours prior to workover or re-entry;
Approved by:	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
This authorization expires:	- Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 12 months of approval date.)	If well will not be drilled as permit bee expired (See: authorized expiration data)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	

m

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage:	is decitori. Tregular of Integular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
PLA	AT
Show location of the well. Show footage to the nearest lea	
lease roads, tank batteries, pipelines and electrical lines, as requi	
You may attach a sep 2305 ft.	parate plat if desired.
	:
	LEGEND
	····· · · · · · · · · · · · · · · · ·
	. Well Location
	Tank Battery Location
	Pipeline Location
	Electric Line Location Lease Road Location
	Lease Noad Location
	2142 ft.
	EXAMPLE :
1 1 20	
29	
	:
	1980' FSL
	SEWARD CO. 3390' FEL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1082700

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) Area? Yes No		SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l mg/l mg/l mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?			
	Length (fee		Width (feet)			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining any special monitoring.			
		Depth to shallowest fresh water feet. Source of information:				
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of work	Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment	procedure:			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No			



Kansas Corporation Commission Oil & Gas Conservation Division

1082700

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	



Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499



Cholla Production, LLC

Scott County, KS

COUNTY

OPERATOR

n053012-f

29 19s 33w Sec. Twp. Rng. **Bontrager #1 29 OWWO**

LEASE NAME

2305' FNL - 2142' FEL

LOCATION SPOT

SCALE: N/A

DATE STAKED: May 29th, 2012

MEASURED BY: Burt W.

DRAWN BY: Luke R.

AUTHORIZED BY: Bill G.

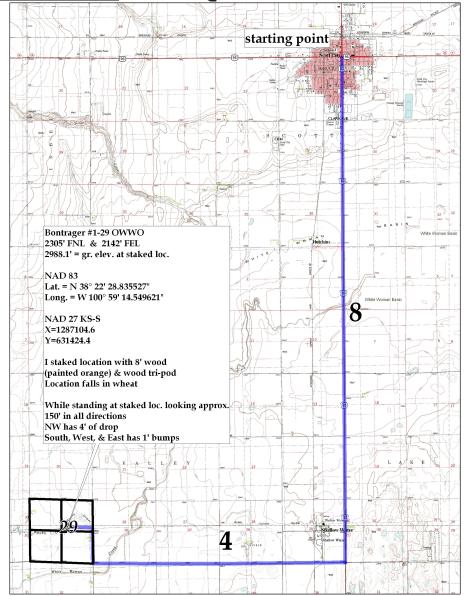
This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

GR. ELEVATION: 2988.1'

Directions: Starting from the center of Scott City, KS at the intersections of Hwy 96 & Hwy 83 – Now go 8 miles South on Hwy 83 – Now go 4 miles West on Rd 70 to SE corner of section 29-19s-33w – Now go 0.6 mile North on Hereford Rd to ingress stake West into – Now go 2142' West through wheat into staked location.

Final ingress must be verified by land owner or Operator.





Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499

GR. ELEVATION:



Cholla Production, LLC

Bontrager #1 29 OWWO

LEASE NAME

Scott County, KS 29 19s 33w COUNTY Twp.

n053012-f

2305' FNL - 2142' FEL

LOCATION SPOT

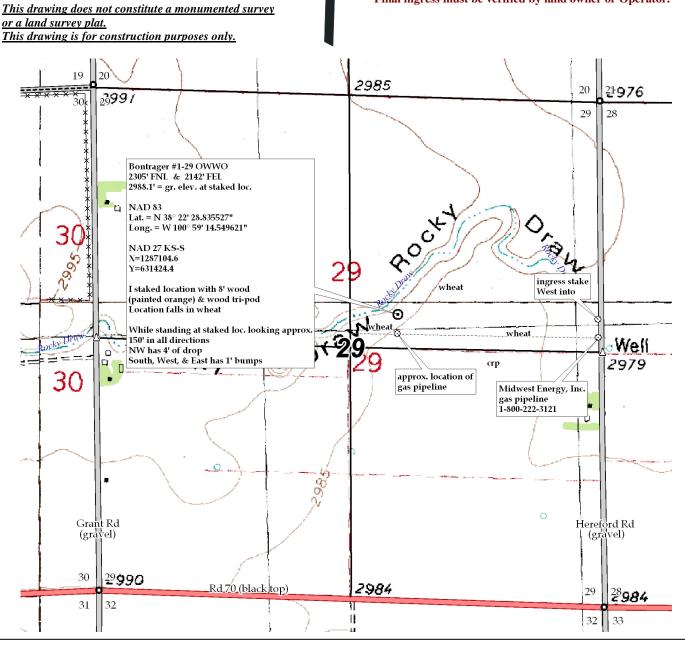
1" =1000' SCALE: May 29th, 2012 DATE STAKED: Burt W. MEASURED BY: Luke R. DRAWN BY: Bill G. AUTHORIZED BY:

or a land survey plat.

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2988.1'

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Scott County, KS

COUNTY

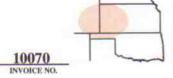
Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499



Cholla Production, LLC

OPERATOR

n053012-f

PLAT NO.

33w

Bontrager #1 29 OWWO

LEASE NAME

2305' FNL - 2142' FEL

LOCATION SPOT

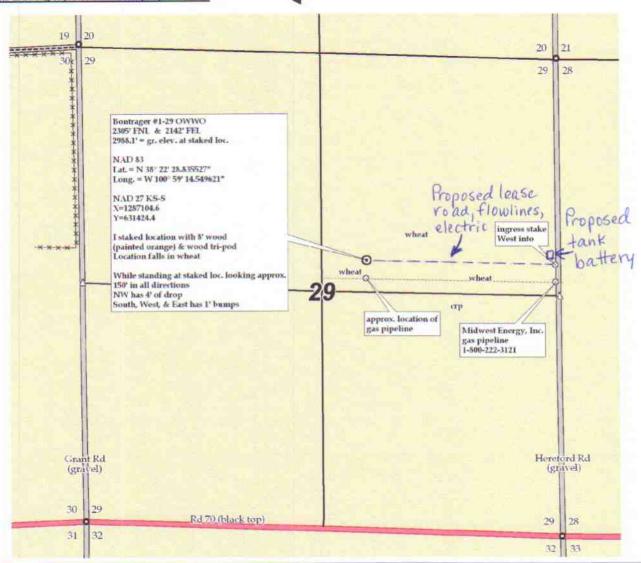
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West through wheat into staked location. Final ingress must be verified by land owner or Operator.



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

Signature: .

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD

		N.A.R. 8	2-3-117		74		
OPERATOR: License #:3				API No. 15	171-20472-	<u> 00-00</u>	
Name:WOOD_ENERGY, INC.				Spot Description:			
				NE_SW_SW_NE_Sec.29_Twp.19_S. R. 33East West			
Address 2: P.O. BOX				_2,305 Feet from North / \(\subseteq \) South Line of Section			
		Zip: <u>62864</u> +		2,142	Feet from	East / 🕢 Wes	at Line of Section
				Footages Calculated from Nearest Outside Section Corner:			rner:
Phone: (316) 687-575				NE NW SE SW			
Type of Well: (Check one) Oil Well Gas Well OG 📝 D&A Cathodic				County: SCOTT			
Water Supply Well Other: SWD Permit #:				Lease Name: BONTRAGER Well #: 29-1			
ENHR Permit #:	Gas St	orage Permit #:		Date Well Completed: N/A			
Is ACO-1 filed? Yes	No If not, is we	ill log attached? Tyes T] No			oved on: 12/11/200	9 (Date)
Producing Formation(s): List A	All (If needed attach anothe	er sheet)		by: RIC	HARD LACEY	(KCC Dis	trict Agent's Name)
Depth to	Top: Bott	om: T.D		Plugaina C	commenced: 12/12	2009	
Depth to	•	om: T.D				2009	
Depth to	Top: Bott	om:T.D					
							
Show depth and thickness of	all water, oil and gas forn	nations.					
Oil, Gas or Water	Records		Casing	Record (Surfa	ce, Conductor & Produ	ction)	
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
		SURFACE	8-5/8	Į "	543	NONE	
		SURFACE 6-5/		'	040	I NONE	
			ļ				
			<u> </u>	<u> </u>			
	-	ged, indicating where the mud		•		ds used in introducing	it into the hole. If
cement or other plugs were us	sed, state the character of	f same depth placed from (bot	tom), to	(top) for each	plug set.		
SET 1ST PLUG AT	T 2220' W/50 S	XS. CEMENT. SE	T 2N	PLUG.	AT 1230' W/8	0 SXS. CEME	ENT.
SET 3RD PLUG A	T 570' W/50 SX	S. CEMENT. SET	4TH	PLUG A	T 60' W/20 S	XS. CEMENT	. DEAEN
PLUG RATHOLE V	W/30 SXS. CEN	MENT. PLUG MOL	JSE H	HOLE W/	20 SXS. CEM	IENT.	RECEIVED
ALL CEMENT PU	MPED WAS 60/	40 POZ. BLEND.					IAN 07 novo
							JAN 07 2010
						1	/00 M/01 UT
						ŗ	KCC WICHIT
Plugging Contractor License #: Name			Name [,]	BASIC	ENERGY SER	VICES	
				1 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Address 1: 1700 S. COUNTRY ESTATES ROAD Add			Addres	s 2: <u>P.O.</u>	BOX 129	•	
city: LIBERAL				State: KS zip: 67905 + 0129			
Phone: (620) 624-22	77						
Name of Party Responsible fo	r Plugging Fees: WO	OD ENERGY, INC.					
Kanen	55 5	Sodand					
State of	County,	WW		, SS.			
I DAMAS U. Tr Profit			F ml	ployee of Operator or	Operator on abo	ve-described well,	
hoing first duly gunes on anth-	(Print Name)		nd ma**	nen havaia		Alice of the control	all to an electrical

Prmold

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

June 01, 2012

Emily Hundley-Goff Cholla Production, LLC 7851 S ELATI ST STE 201 LITTLETON, CO 80120-8081

Re: Drilling Pit Application Bontrager 29-1 OWWO NE/4 Sec.29-19S-33W Scott County, Kansas

Dear Emily Hundley-Goff:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.