





1082700

For KCC Use ONLY

API # 15 - \_\_\_\_\_

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

Is Section:  Regular or  Irregular

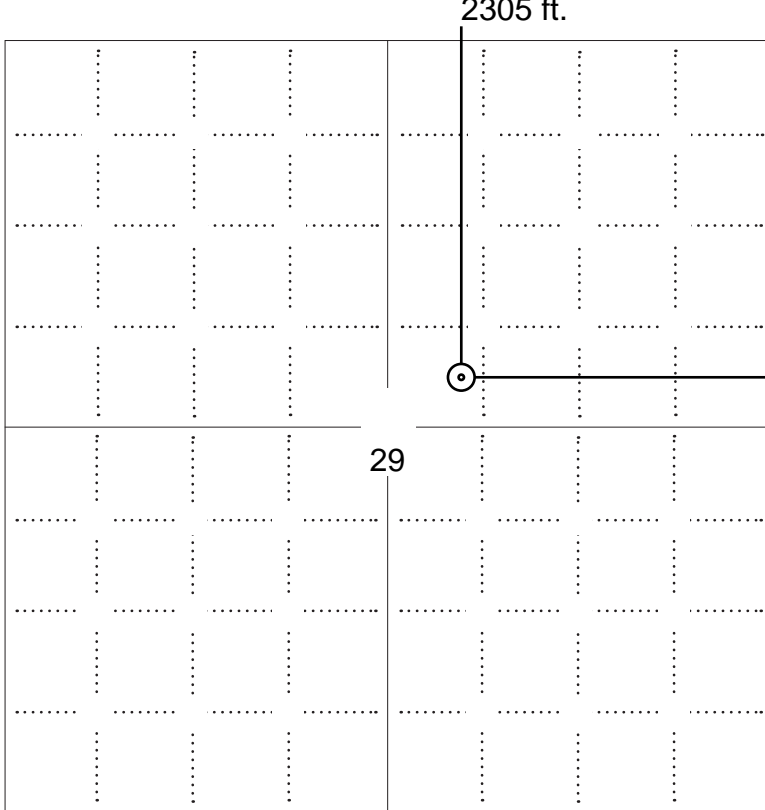
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

### PLAT

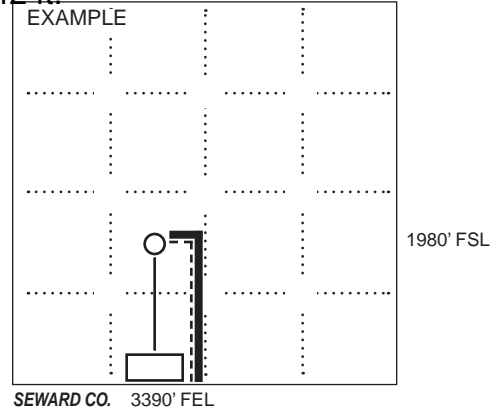
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



### LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- - - - Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1082700  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits):    _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
<p><b>Submitted Electronically</b></p>			

<b>KCC OFFICE USE ONLY</b>			
Date Received: _____		Permit Number: _____	
Permit Date: _____		Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	



# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

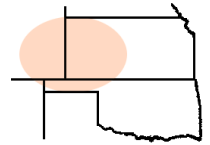
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically



**Pro-Stake LLC**  
 Oil Field & Construction Site Staking  
 P.O. Box 2324  
 Garden City, Kansas 67846  
 Office/Fax: (620) 276-6159  
 Cell: (620) 272-1499



**n053012-f**  
 PLAT NO.

**10070**  
 INVOICE NO.

**Cholla Production, LLC**

OPERATOR

**Bontrager #1 29 OWWO**

LEASE NAME

**Scott County, KS**

COUNTY

**29**

Sec.

**19s**

Twp.

**33w**

Rng.

**2305' FNL - 2142' FEL**

LOCATION SPOT

SCALE: N/A  
 DATE STAKED: May 29<sup>th</sup>, 2012  
 MEASURED BY: Burt W.  
 DRAWN BY: Luke R.  
 AUTHORIZED BY: Bill G.

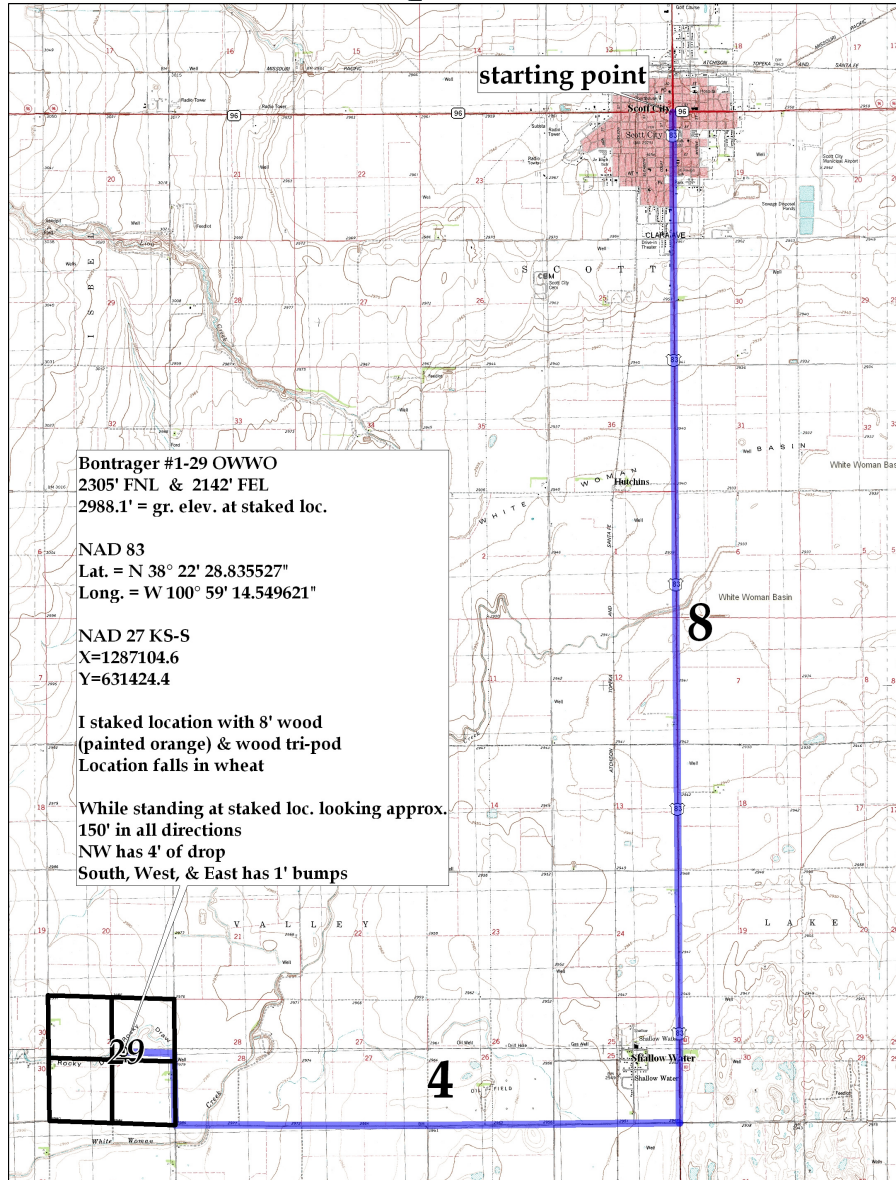


GR. ELEVATION: **2988.1'**

**Directions:** Starting from the center of Scott City, KS at the intersections of Hwy 96 & Hwy 83 – Now go 8 miles South on Hwy 83 – Now go 4 miles West on Rd 70 to SE corner of section 29-19s-33w – Now go 0.6 mile North on Hereford Rd to ingress stake West into – Now go 2142' West through wheat into staked location.

**Final ingress must be verified by land owner or Operator.**

*This drawing does not constitute a monumented survey or a land survey plat.*  
*This drawing is for construction purposes only.*





**Pro-Stake LLC**  
*Oil Field & Construction Site Staking*  
 P.O. Box 2324  
 Garden City, Kansas 67846  
 Office/Fax: (620) 276-6159  
 Cell: (620) 272-1499



**n053012-f**  
 PLAT NO.

**10070**  
 INVOICE NO.

**Cholla Production, LLC**

OPERATOR

**Bontrager #1 29 OWWO**

LEASE NAME

**Scott County, KS**

COUNTY

**29 19s 33w**  
 Sec. Twp. Rng.

**2305' FNL - 2142' FEL**

LOCATION SPOT

SCALE: 1" = 1000'  
 DATE STAKED: May 29<sup>th</sup>, 2012  
 MEASURED BY: Burt W.  
 DRAWN BY: Luke R.  
 AUTHORIZED BY: Bill G.

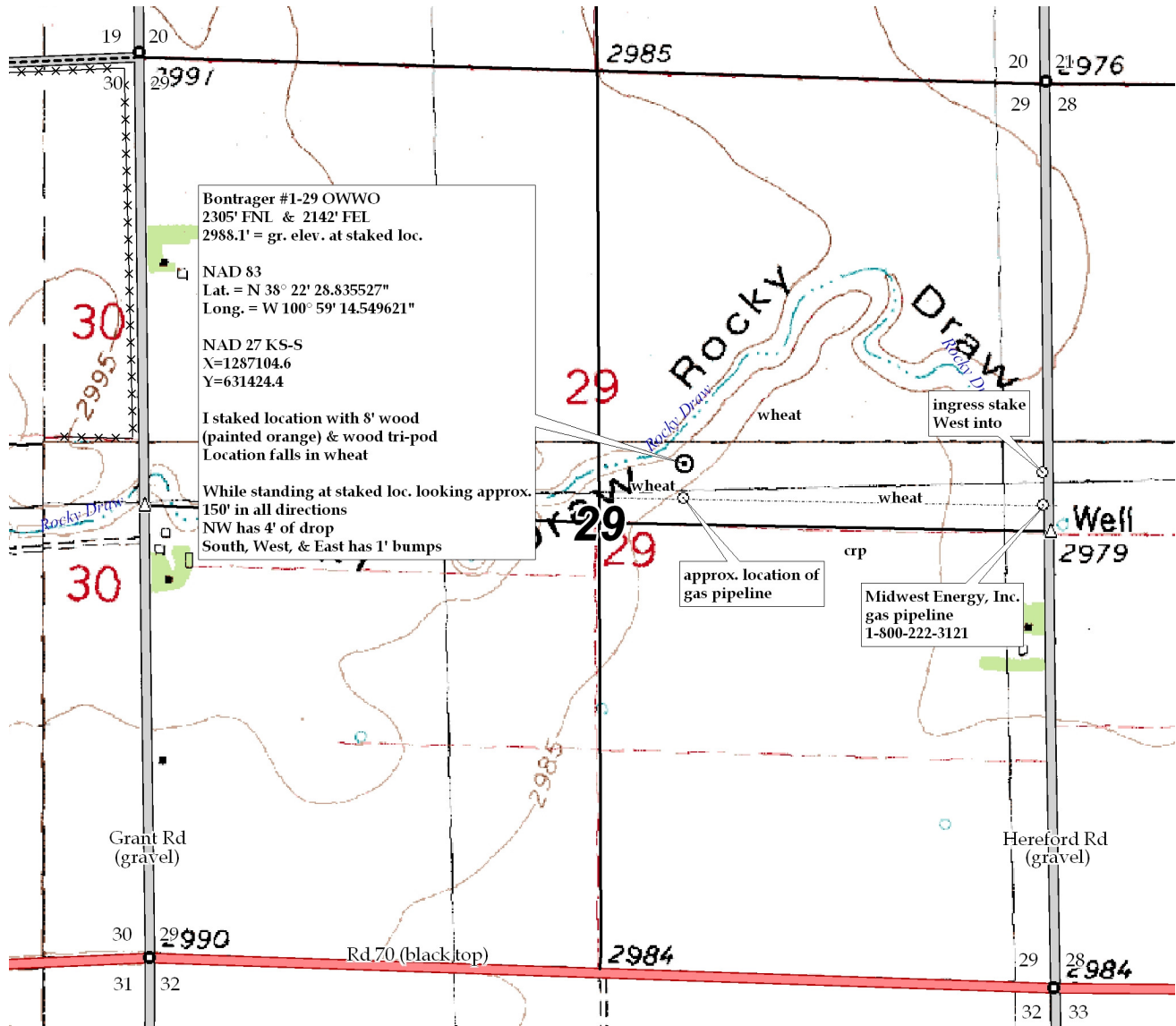


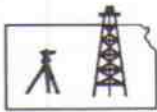
GR. ELEVATION: **2988.1'**

**Directions:** Starting from the center of Scott City, KS at the intersections of Hwy 96 & Hwy 83 – Now go 8 miles South on Hwy 83 – Now go 4 miles West on Rd 70 to SE corner of section 29-19s-33w – Now go 0.6 mile North on Hereford Rd to ingress stake West into – Now go 2142' West through wheat into staked location.

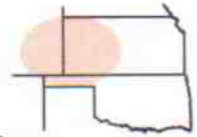
**Final ingress must be verified by land owner or Operator.**

***This drawing does not constitute a monumented survey or a land survey plat.***  
***This drawing is for construction purposes only.***





**Pro-Stake LLC**  
 Oil Field & Construction Site Staking  
 P.O. Box 2324  
 Garden City, Kansas 67846  
 Office/Fax: (620) 276-6159  
 Cell: (620) 272-1499



**n053012-f**  
 PLAT NO.

**10070**  
 INVOICE NO.

**Cholla Production, LLC**

OPERATOR

**Bontrager #1 29 OWWO**

LEASE NAME

**Scott County, KS**

COUNTY

**29 19s 33w**

Sec. Top. Rng.

**2305' FNL - 2142' FEL**

LOCATION SPOT

SCALE: **1" = 1000'**  
 DATE STAKED: **May 29<sup>th</sup>, 2012**  
 MEASURED BY: **Burt W.**  
 DRAWN BY: **Luke R.**  
 AUTHORIZED BY: **Bill G.**

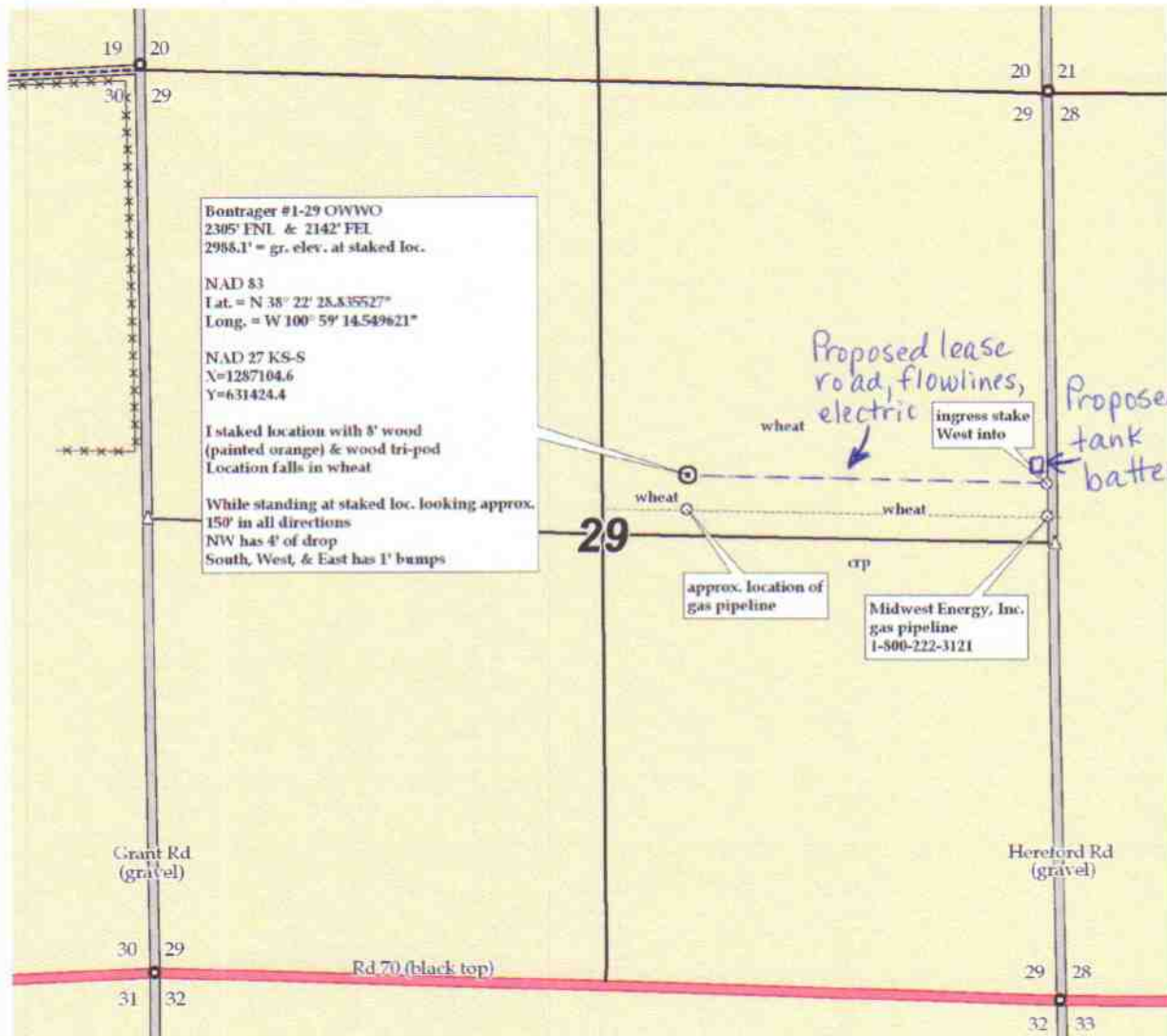


GR. ELEVATION: **2988.1'**

**Directions:** Starting from the center of Scott City, KS at the intersections of Hwy 96 & Hwy 83 – Now go 8 miles South on Hwy 83 – Now go 4 miles West on Rd 70 to SE corner of section 29-19s-33w – Now go 0.6 mile North on Hereford Rd to ingress stake West into – Now go 2142' West through wheat into staked location.

**Final ingress must be verified by land owner or Operator.**

*This drawing does not constitute a monumented survey or a land survey plat.*  
*This drawing is for construction purposes only.*



Notice: Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 34309  
Name: WOOD ENERGY, INC.  
Address 1: 3007 BROADWAY  
Address 2: P.O. BOX 828  
City: MT. VERNON State: IL Zip: 62864 + \_\_\_\_\_  
Contact Person: TOM PRONOLD  
Phone: (316) 687-5758  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 171-20472-00-00  
Spot Description: \_\_\_\_\_  
NE SW SW NE Sec. 29 Twp. 19 S. R. 33  East  West  
2,305 Feet from  North /  South Line of Section  
2,142 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: SCOTT  
Lease Name: BONTRAGER Well #: 29-1  
Date Well Completed: N/A  
The plugging proposal was approved on: 12/11/2009 (Date)  
by: RICHARD LACEY (KCC District Agent's Name)  
Plugging Commenced: 12/12/2009  
Plugging Completed: 12/12/2009

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		SURFACE	8-5/8"	543	NONE

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

SET 1ST PLUG AT 2220' W/50 SXS. CEMENT. SET 2ND PLUG AT 1230' W/80 SXS. CEMENT.  
SET 3RD PLUG AT 570' W/50 SXS. CEMENT. SET 4TH PLUG AT 60' W/20 SXS. CEMENT.  
PLUG RATHOLE W/30 SXS. CEMENT. PLUG MOUSE HOLE W/20 SXS. CEMENT.  
ALL CEMENT PUMPED WAS 60/40 POZ. BLEND.

RECEIVED  
JAN 07 2010  
KCC WICHITA

Plugging Contractor License #: \_\_\_\_\_ Name: BASIC ENERGY SERVICES  
Address 1: 1700 S. COUNTRY ESTATES ROAD Address 2: P.O. BOX 129  
City: LIBERAL State: KS Zip: 67905 + 0129  
Phone: (620) 624-2277  
Name of Party Responsible for Plugging Fees: WOOD ENERGY, INC.  
State of Kansas County, Sedgwick, ss.  
Thomas G. Pronold  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.  
Signature: Thomas G. Pronold



Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 01, 2012

Emily Hundley-Goff  
Cholla Production, LLC  
7851 S ELATI ST STE 201  
LITTLETON, CO 80120-8081

Re: Drilling Pit Application  
Bontrager 29-1 OWWO  
NE/4 Sec.29-19S-33W  
Scott County, Kansas

Dear Emily Hundley-Goff:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.