



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1082754

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Lease Name: Campbell	Spud Date: 11-7-11	Surface Pipe Size: 7"	Depth: 20'	T.D.:898
Operator: Verde Oil Co.	Well # 65-105	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_4	soil			
4_57	lime			
57_62	black shale			
62_66	lime			
66_83	shale			
83_104	lime			
104_108	shale			
108_111	lime			
111_114	shale			
114_160	lime			
160_257	shale			
257_259	lime			
259_295	shale			
295_298	lime			
298_312	shale			
312_314	lime			
314_319	shale			
319_329	lime			
329_351	shale			
351_355	lime			
355_416	shale			
416_418	lime			
418_423	shale			
423_433	lime			
433_438	shale			
438_443	lime			
443_485	shale			
485_499	lime			
499_511	shale			
511_514	lime			
514_568	shale			
568_570	2nd cap			
570_612	shale			
612_614	lime			
614_708	shale			
708_711	lime			
711_722	shale			
722_734	sand			
734_803	shale			
803_810	light colored sand			
810_812	sand with some shale			
812_824	shale			
824_866	oil sand			
866_898	shale			
	898 TD			

# GEOLOGICAL REPORT

**Campbell #65-105**  
1650' FSL, 1320' FEL  
Sec. 29 T26S R20E  
S2 N2 SE  
Allen County, Kansas

**Date:** 11/9/11

**Operator:** Verde Oil Company, 1020 NE Loop, 410 Ste. 555, San Antonio, TX 78209  
c/o Jeff Dale, 3345 Arizona Rd., Savonburg, KS 66772

**Drilling Contractor:** Hodown Drilling, Steve Leis, driller  
Mud Rotary Drill Rig

**Wellsite Geologist:** Julie Shaffer – On location from 820'-875'

**Dates Drilled:** Set surface on 11/6/2011  
Drilled on 11/7/2011

**Total Depth:** ~875'                      **Elevation:** 1005' Est.

**Status:** OIL WELL

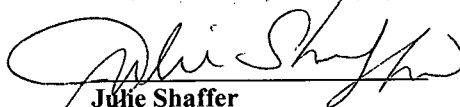
**Notes:** Well cuttings were examined at the drill rig and discarded. Select samples of zones of interest were saved and examined in the laboratory with a binocular microscope and blacklight. Formation tops were taken from the drillers' log, footages noted are all approximations.

**Comments:** The Bartlesville Sandstone had an excellent oil show from 824-864'.

## FIELD and LABORATORY SAMPLE EXAMINATION

### Top of the Bartlesville Sandstone at 824' (+181')

- 824-834' Sandstone, fine grained, well sorted, sub-rounded, very friable, loose grains, little to no silt, 18-20+% porosity, well saturated, dark yellowish-brown oil staining, excellent oil show on pit, uniform bright yellow fluorescence
- 834-844' Sandstone, fine grained, well sorted, very friable, loose grains, 18-20+% porosity, well saturated, dark yellowish-brown oil staining, excellent oil show on pit, uniform bright yellow fluorescence with speckled bright yellowish-white fluorescence, cuttings broken by thin coal seams, micaceous, calcitic, pyritic
- 844-864' Sandstone, fine to medium-fine grained, very friable, little to no silt, 20+% porosity, heavy blackish-brown oil staining, uniform bright yellow fluorescence with speckled bright yellowish-white fluorescence, cuttings broken with gray shale, lime and coal
- 864-875' Shale, medium-dark gray

  
**Julie Shaffer**  
Geologist



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 33404  
LOCATION Eureka  
FOREMAN Steven Newell

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT** A77 NA

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/11/11	8530	Campbell 65-105-29	29	26S	20E	Allen
CUSTOMER <u>Verde Oil Company</u>						
MAILING ADDRESS <u>3345 Arizona RD</u>						
CITY <u>Saunderburg</u>	STATE <u>Ks</u>	ZIP CODE <u>66722</u>				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>485</u>	<u>Alan M</u>		
			<u>515</u>	<u>Colin</u>		
			<u>505/7106</u>	<u>Cecil Parker</u>	<u>(OTTAWA KS)</u>	

JOB TYPE Logging HOLE SIZE 5 1/2" HOLE DEPTH 900' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 896' DRILL PIPE \_\_\_\_\_ TUBING 2 3/8" OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.6" SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 5.18 bbls DISPLACEMENT PSI 500\* Bump Play 1200\* RATE \_\_\_\_\_

REMARKS: Safety Meeting. First Well. Rig up to 2 3/8 Tubing. With Wash head Break circulation. Tried to wash Tubing down. Pump 300 bbls water Rate 8 bbls per min 550\* Tubing was stuck. Rig down. Move over to 2nd well Campbell 65-105. Rig up to 2 3/8 Tubing. With wash head wash about 100' Tubing to Bottom. Pump 300\* Gel Flush. Bring Gel all way Round. Mix 130 sks 60/40 Poz mix Cement w/ 5\* Kal Seal, 2% Gel, & 5% Salt AT 13.6\* per gal. Shut down. Wash out Pump & Lines. Put in Latch down plug. Displace 5.18 bbls Fresh water. Final pumping Pressure 500\* Bump Play 1200\*. Wait 2 min Release Pressure Plug held. Good Cement Returns to surface. Job Complete. Rig down

*Thank you*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5609	2 hrs	PUMP CHARGE	200.00	400.00
5406	70	MILEAGE	4.00	280.00
5401	1	Pump charge 2nd Well	975.00	975.00
1131	130 sks	60/40 Poz mix Cement	11.95	1553.50
1110A	650*	Kal Seal 5* per/sk	.44	286.00
1118B	230*	Gel 2%	.20	46.00
1111	310*	Salt 5%	.35	108.50
1118B	300*	Gel Flush	.20	60.00
5407A	5.80	Ton mileage Bulk Truck	1.26	511.56
5501C	5 hrs	Water Transport	112.00	560.00
			Sub Total	4780.56
			SALES TAX	155.01
			ESTIMATED TOTAL	4935.63

Ravin 3737

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.