

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	and the second		Spot Description:
	month day	year	Sec Twp S. R
OPERATOR: License#			(O/O/O/O) feet from N / S Line of Section
			feet from E / W Line of Section
ddress 1:			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
	State: Zip: _		County:
Contact Person:			Lease Name: Well #:
Phone:			
ONTRACTOR: License#			Field Name:
Name:			·
vario.			Target Formation(s):
Well Drilled For:	Well Class: Ty	pe Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh R	ec Infield	Mud Rotary	Ground Surface Elevation:feet MS
Gas Storag	ge Pool Ext.	Air Rotary	Water well within one-quarter mile:
Dispos	sal Wildcat	Cable	Public water supply well within one mile:
Seismic ;# of	f Holes Other		Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
[K O) M (MO)			Surface Pipe by Alternate: III
IT OVVVVO: old well I	information as follows:		Length of Surface Pipe Planned to be set:
Operator:			Length of Conductor Pipe (if any):
Well Name:			Projected Total Depth:
Original Completion Dat	te: Original Tot	tal Depth:	Formation at Total Depth:
			Water Source for Drilling Operations:
Directional, Deviated or Hor		Yes No	Well Farm Pond Other:
•			DWR Permit #:
			(Note: Apply for Permit with DWR)
KCC DKT #:			- Will Cores be taken? Yes N
			If Yes, proposed zone:
		٨Ε	FIDAVIT
The undersigned hereby a	iffirms that the drilling com	nletion and eventual n	lugging of this well will comply with K S A 55 et seg
-			lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the followi	ing minimum requirements	will be met:	lugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the followi	ing minimum requirements into district office <i>prior</i> to spu	will be met: udding of well;	
t is agreed that the followi 1. Notify the appropria 2. A copy of the appro	ing minimum requirements of the district office <i>prior</i> to sputyed notice of intent to drill so	will be met: udding of well; shall be posted on ead	ch drilling rig;
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It is agreed that the followi 1. Notify the appropria 2. A copy of the approvance of the well is dry hole 5. The appropriate dis 6. If an ALTERNATE II Or pursuant to Approvance of the appropriate of the approvance of the approv	ing minimum requirements of the district office <i>prior</i> to sput yed notice of intent to drill so an int of surface pipe as specificial specificated materials plus a mine, an agreement between the trict office will be notified be a COMPLETION, production endix "B" - Eastern Kansas within 30 days of the spud of the spu	will be met: udding of well; shall be posted on ear fied below shall be se nimum of 20 feet into t ne operator and the di efore well is either plug n pipe shall be cement surface casing order # date or the well shall be	ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and form below any usable water to surface within 120 DAYS of spud date. All 133,891-C, which applies to the KCC District 3 area, alternate II cementing are plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

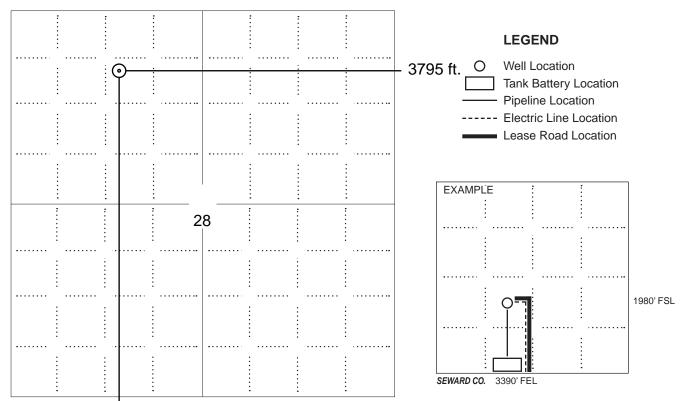
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:		
Lease:	feet from N / S Line of Section		
Well Number:	feet from E / W Line of Section		
Field:	Sec Twp S. R		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

4455 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1082806

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):		
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed Existing		SecTwp R	
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Dit some site u		Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l	
To the processing in a content of country training			(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?	
			Martin (foot)	
Pit dimensions (all but working pits):	Length (feet)	,	Width (feet) N/A: Steel Pits No Pit	
If the pit is lined give a brief description of the li			dures for periodic maintenance and determining	
material, thickness and installation procedure.			cluding any special monitoring.	
Distance to nearest water well within one-mile of pit: Depth to shall Source of infor		allowest fresh water feet. formation:		
feet Depth of water wellfeet measured				
		over and Haul-Off Pits ONLY:		
Producing Formation: Type of mat		Type of materia	of material utilized in drilling/workover:	
Number of producing wells on lease: Number of wor		orking pits to be utilized:		
Barrels of fluid produced daily: Abandonment		t procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill nite must h	e closed within 365 days of spud date.	
ilow into the pit: res rvo			e diosed within 303 days of spud date.	
Submitted Electronically				
	KCC	OFFICE USE O	NLY	
			Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1082806

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License #	Well Location:	
Name:	SecTwpS. R 🔲 East 🗌 West	
Address 1:	County:	
Address 2:	Lease Name: Well #:	
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person:	the lease below:	
Phone: () Fax: ()		
Email Address:		
Surface Owner Information:		
Name: When filing a Form T-1 involving multiple surface owners, atta		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City:		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
Select one of the following:		
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this	
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1	
Submitted Electronically		

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Birk Petroleun	1		Lo	cation of Well: County:	Coffey
Lease: Mannschreck				4,455	feet from N / N S Line of Section
Well Number: 18				3,795	feet from X E / W Line of Section
Field: Parmely			Se	c. 28 Twp. 22	S. R. 17 X E W
Number of Acres attrib	utable to well:		ls:	Section: Regular	or Irregular
QTR/QTR/QTR/QTR	of acreage: NW	SW NE	NW		
			If S	Section is Irregular, lo	cate well from nearest corner boundary.
			Se	ction corner used:	NE NW SE SW
			PLAT		
Sho	w location of the v	vell. Show footage to	the nearest lease or	unit boundary line. She	ow the predicted locations of
lease road	s, tank batteries, p	pipelines and electric	al lines, as required b	y the Kansas Surface (Owner Notice Act (House Bill 2032).
		Your	nay attach a separate	plat if desired.	
	7				
					LEGEND
					O Well Location
	18				Tank Battery Location
					Pipeline Location
	: `				Electric Line Location
					Lease Road Location
			:		Eddo Noda Eddardii
		:	:	:	
				Te:	XAMPLE : :
:		:		:	AAMPLE
					: : : : : : : : : : : : : : : : : : : :

:	:	:	1 - 1		: : :
:	:	:	: :	:	0-7 1980' FSL
	:		:		
	:	:	: :		
				SEM	VARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;