



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1082866

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
---	--	--

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 251

Date	3/7/12	Sec.	11	Twp.	15	Range	18	County	Ellis	State	KS	On Location	Finish						
Lease	Werth	Well No.	1		Location								Hays Mack, 2 N, 1/2 E, S into						
Contractor	Royal Drilling Rig # 2				Owner														
Type Job	Surface				To Quality Oilwell Cementing, Inc.														
Hole Size	12 1/4"				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.														
Csg.	9 5/8"				T.D.				1188'					Charge To		Charter Energy			
Tbg. Size					Depth									Street					
Tool					Depth									City		State			
Cement Left in Csg.	44'				Shoe Joint				44'					The above was done to satisfaction and supervision of owner agent or contractor.					
Meas Line					Displace				73 Bbls.					Cement Amount Ordered				450 ex Com 3% oil 2% gel	

EQUIPMENT

Pumptrk	9	No.	Cement Helper	Paul	Common
Bulktrk	12	No.	Driver	Matt	Poz. Mix
Bulktrk	PJ	No.	Driver	Lorrie	Gel.

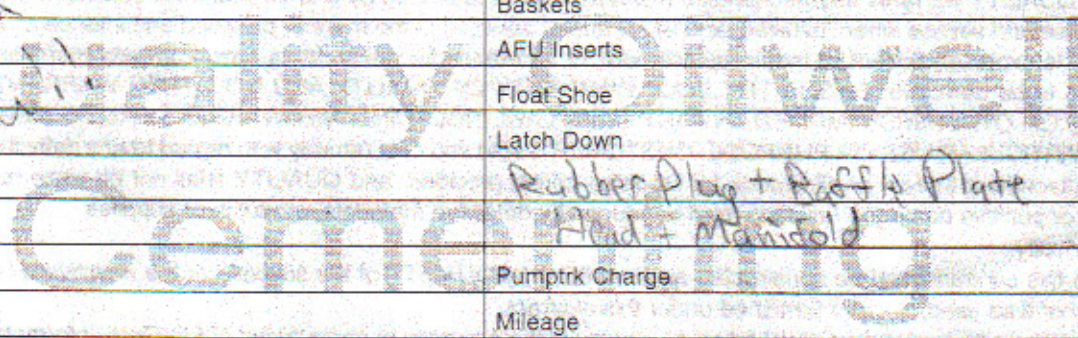
JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
Est. Circ.	CFL-117 or CD110 CAF 38
Mix 450 ex	Sand
Displace	Handling
Lead Plug	Mileage
Cement Circulated	8 1/2

FLOAT EQUIPMENT

Guide Shoe
Centralizer
Baskets
AFU Inserts
Float Shoe
Latch Down
Rubber Plug + Raffle Plate
Head + Manifold
Pumptrk Charge
Mileage

Thank you!



X Signature *Blaine Russ*

Tax
Discount
Total Charge



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/13/2012	21256

BILL TO
Charter Energy, Inc. P. O. Box 252 Great Bend, KS 67530-0252

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Werth	Ellis	Royal Drilling	Oil	Development	LongString	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				10	Miles	6.00	60.00
578D-L	Pump Charge - Long String - 3603 Feet				1	Job	1,500.00	1,500.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer				10	Each	70.00	700.00T
403-5	5 1/2" Cement Basket				1	Each	250.00	250.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
325	Standard Cement				175	Sacks	13.50	2,362.50T
276	Flocele				50	Lb(s)	2.00	100.00T
283	Salt				900	Lb(s)	0.20	180.00T
284	Calseal				8	Sack(s)	35.00	280.00T
286	Halad-1 (Halad 9)				100	Lb(s)	7.50	750.00T
581D	Service Charge Cement				175	Sacks	2.00	350.00
583D	Drayage				366	Ton Miles	1.00	366.00
	Subtotal							8,243.50
	Sales Tax Ellis County						6.30%	375.95

CK 5685
3-21-12

We Appreciate Your Business!	Total	\$8,619.45
-------------------------------------	--------------	-------------------



CHARGE TO
ADDRESS
CITY, STATE, ZIP CODE

Charter Energy
Worth, KS
Ellis
Development
longstring

WELL/PROJECT NO. #1
LEASE Worth
COUNTY/PARISH Ellis
RIG NAME/NO.
STATE KS CITY
SHIPPED VIA 45
DELIVERED TO location
WELL PERMIT NO.
DATE 3-13-12
ORDER NO.
WELL LOCATION
OWNER same

PAGE 1 OF 2

TICKET NO 21256

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING LOC ACCT DF	DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
575			MILEAGE #111	10	mi			60.00	600.00
578			Pump Charge (longstring)	1	ea	3603	'	1500.00	1500.00
221			K 6L	2	gal			25.00	50.00
281			Mud Flush	500	gal			1.25	625.00
290			D-Air	2	pa			35.00	70.00
402			Centralizers	10	ea	5-1/2	"	70.00	700.00
403			Basket	1	ea			250.00	250.00
406			L D Plugger Baffle	1	pa			250.00	250.00
407			Insert float shoe w/Bell	1	ea			350.00	350.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 3-13-12 TIME SIGNED 1415 AM PM

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURETY
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
WE UNDERSTOOD AND MET YOUR NEEDS?
OUR SERVICE WAS PERFORMED WITHOUT DELAY?
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
ARE YOU SATISFIED WITH OUR SERVICE?

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 1
PAGE 2
SUBTOTAL 8243.50
ELLIS TAX 375.95
TOTAL 8619.45

SWIFT OPERATOR: Mark Spolke
CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.
APPROVAL: Thank You!



PO Box 466
Ness City, KS 67560
Of: 785-798-2300

TICKET CONTINUATION

TICKET No. 21256

CUSTOMER Charter Energy

WEL#1 Worth

DATE 3-13-12

PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WEIGHT		DATE	UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	UM			
325		2				Standard Cement	175	sks		13.50	2362.50
276		2				Fleecel	50	#		2.00	100.00
283		2				Salt	900	#		2.00	1800.00
284		2				Palseal	8	sks		35.00	280.00
286		2				Halad-1	100	#		7.50	750.00
581		2				SERVICE CHARGE				2.00	350.00
583		2				MILEAGE CHARGE				1.50	366.00
TOTAL WEIGHT							1753	sks			
TOTAL MILES							40				
CUBIC FEET											
TON MILES											
CONTINUATION TOTAL										4388.50	

JOB LOG

SWIFT Services, Inc.

DATE 3-13-12 PAGE NO. 7

CUSTOMER Charter Energy WELL NO. # 1 LEASE Werth JOB TYPE Longstring TICKET NO. 21256

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							on loc w/FE
								RTD 3603' 5 1/2" X 14# X 3599' X 20' Cent 1, 3, 5, 7, 9, 11, 13, 15, 17, 19 Basket 2
	1105							start FE
	1240							Break Circ.
	1320	2.5	7/5					Plug RHYMH 30/20 EA-2
	1330	5	0			150		Start Mudflush 500gal
		5	12/0			150		Start KCL flush 20 bbl
	1335	6	20/0			200		Start Cement 125 sks EA-2
	1340		30					End Cement Wash P & L Drop LD Plug
	1345	6	0			150		Start Displacement
		6	62			200		Catch Cement
	1400		87.5			650/1200		Land Plug Release Pressure Float Hold

Thank you
Nick, Josh F. & Doug



DRILL STEM TEST REPORT

Prepared For: **Charter Energy Inc**

PO Box 252
Great Bend KS 67530

ATTN: Steve Baize

Werth #1

11-15s-18w Ellis

Start Date: 2012.03.10 @ 21:50:35

End Date: 2012.03.11 @ 02:47:29

Job Ticket #: 46264 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.03.15 @ 14:26:46



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Charter Energy Inc
 PO Box 252
 Great Bend KS 67530
 ATTN: Steve Baize

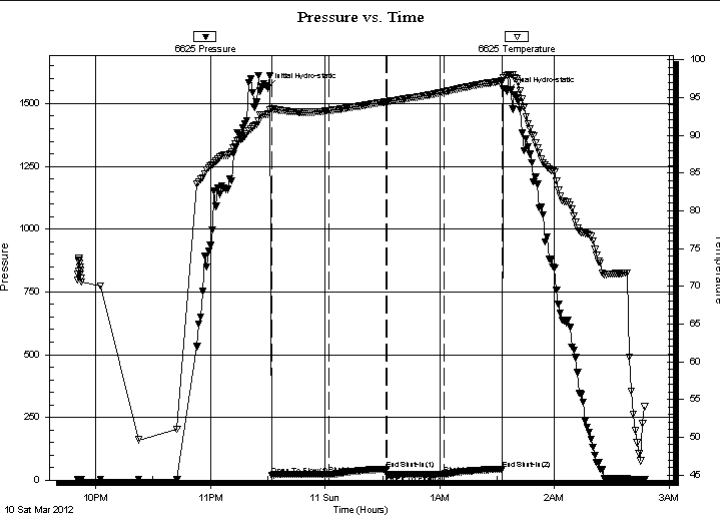
11-15s-18w Ellis
Werth #1
 Job Ticket: 46264 **DST#: 1**
 Test Start: 2012.03.10 @ 21:50:35

GENERAL INFORMATION:

Formation: **LKC**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 23:32:00
 Time Test Ended: 02:47:29
 Interval: **3312.00 ft (KB) To 3341.00 ft (KB) (TVD)**
 Total Depth: 3341.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Ray Schwager
 Unit No: 42
 Reference Elevations: 2019.00 ft (KB)
 2012.00 ft (CF)
 KB to GR/CF: 7.00 ft

Serial #: 6625 Inside
 Press @ RunDepth: 23.96 psig @ 3313.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.03.10 End Date: 2012.03.11 Last Calib.: 2012.03.11
 Start Time: 21:50:35 End Time: 02:47:29 Time On Btm: 2012.03.10 @ 23:30:00
 Time Off Btm: 2012.03.11 @ 01:35:00

TEST COMMENT: 30-IFP-w k bl surface to 1/4" bl
 30-ISIP-no bl
 30-FFP-w k bl 1/4"
 30-FSIP-no bl



PRESSURE SUMMARY

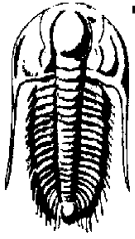
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1562.59	92.77	Initial Hydro-static
2	19.53	93.50	Open To Flow (1)
32	23.01	93.26	Shut-In(1)
62	43.44	94.44	End Shut-In(1)
63	21.89	94.45	Open To Flow (2)
92	23.96	95.73	Shut-In(2)
123	43.17	97.17	End Shut-In(2)
125	1547.93	97.94	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud	0.28

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Charter Energy Inc
PO Box 252
Great Bend KS 67530
ATTN: Steve Baize

11-15s-18w Ellis
Werth #1
Job Ticket: 46264 **DST#: 1**
Test Start: 2012.03.10 @ 21:50:35

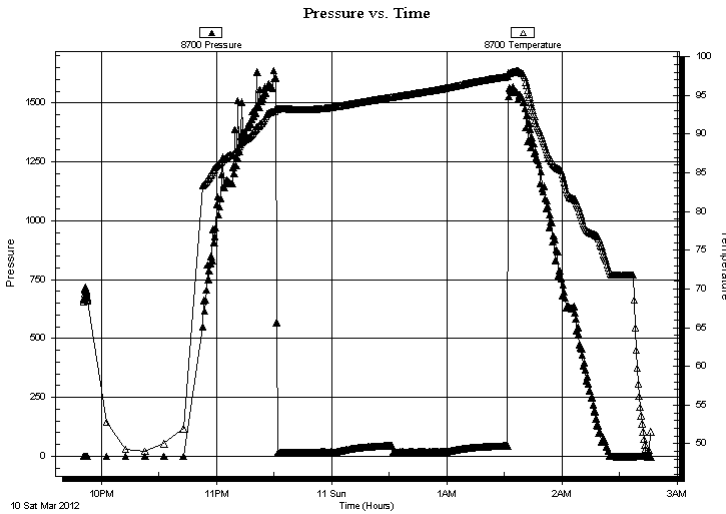
GENERAL INFORMATION:

Formation: **LKC**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)
Time Tool Opened: 23:32:00 Tester: Ray Schwager
Time Test Ended: 02:47:29 Unit No: 42
Interval: 3312.00 ft (KB) To 3341.00 ft (KB) (TVD) Reference Elevations: 2019.00 ft (KB)
Total Depth: 3341.00 ft (KB) (TVD) 2012.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 7.00 ft

Serial #: 8700 Outside
Press @ Run Depth: psig @ 3313.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.03.10 End Date: 2012.03.11 Last Calib.: 2012.03.11
Start Time: 21:50:44 End Time: 02:46:08 Time On Btm:
Time Off Btm:

TEST COMMENT: 30-IFP-w k bl surface to 1/4" bl
30-ISIP-no bl
30-FFP-w k bl 1/4"
30-FSIP-no bl

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud	0.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Charter Energy Inc
 PO Box 252
 Great Bend KS 67530
 ATTN: Steve Baize

11-15s-18w Ellis
Werth #1
 Job Ticket: 46264 **DST#: 1**
 Test Start: 2012.03.10 @ 21:50:35

Tool Information

Drill Pipe:	Length: 3299.00 ft	Diameter: 3.80 inches	Volume: 46.28 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	45000.00 lb
			<u>Total Volume: 46.28 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial	32000.00 lb
Depth to Top Packer:	3312.00 ft			Final	32000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	29.00 ft				
Tool Length:	50.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Change Over Sub	1.00			3292.00	
Shut In Tool	5.00			3297.00	
Hydraulic tool	5.00			3302.00	
Packer	5.00			3307.00	21.00 Bottom Of Top Packer
Packer	5.00			3312.00	
Stubb	1.00			3313.00	
Recorder	0.00	6625	Inside	3313.00	
Recorder	0.00	8700	Outside	3313.00	
Perforations	25.00			3338.00	
Bullnose	3.00			3341.00	29.00 Bottom Packers & Anchor
Total Tool Length:	50.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Charter Energy Inc
PO Box 252
Great Bend KS 67530
ATTN: Steve Baize

11-15s-18w Ellis
Werth #1
Job Ticket: 46264 **DST#: 1**
Test Start: 2012.03.10 @ 21:50:35

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.74 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5300.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Mud	0.281

Total Length: 20.00 ft Total Volume: 0.281 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

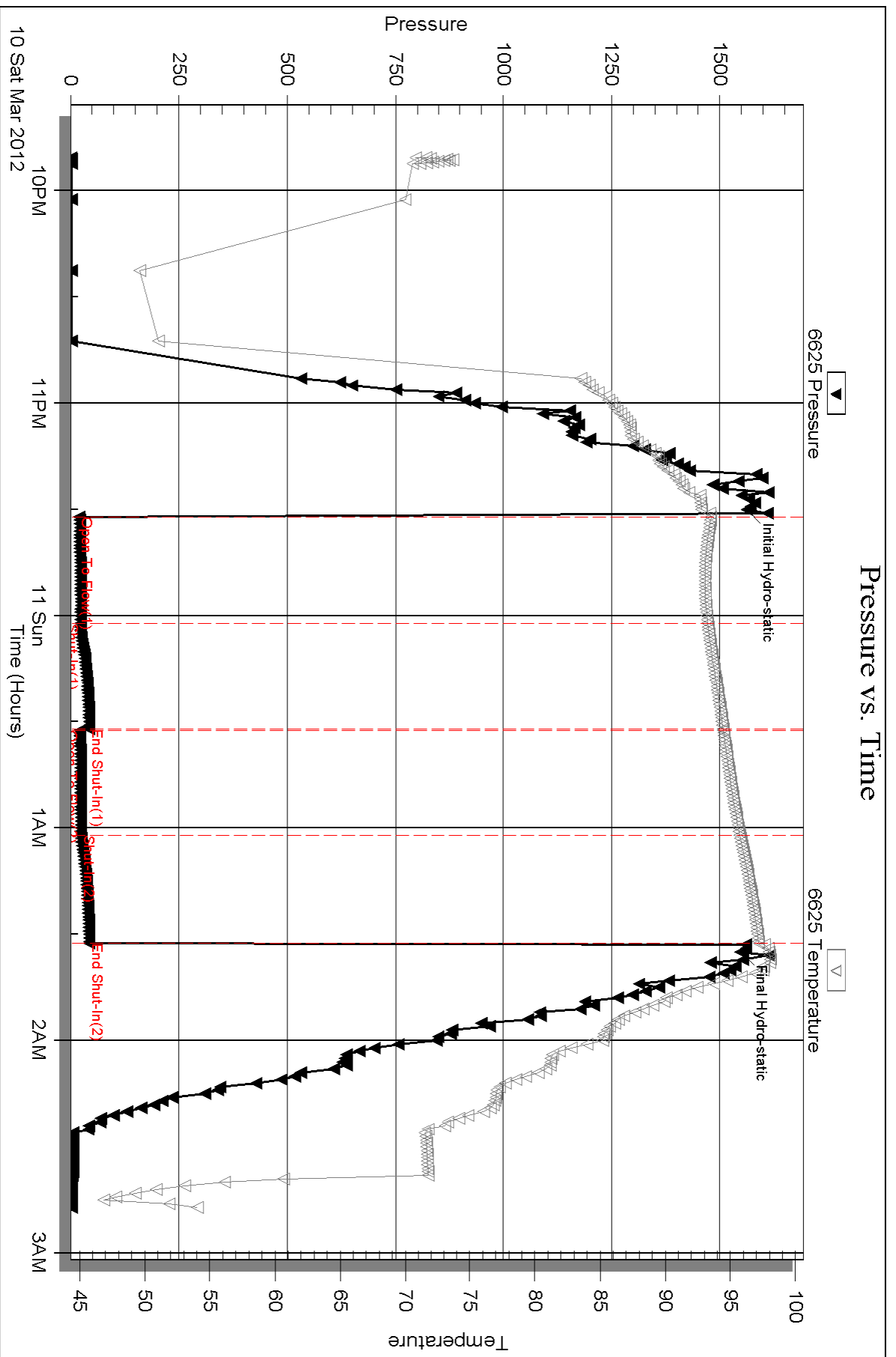
Serial #: 6625

Inside

Charter Energy Inc

Werth #1

DST Test Number: 1

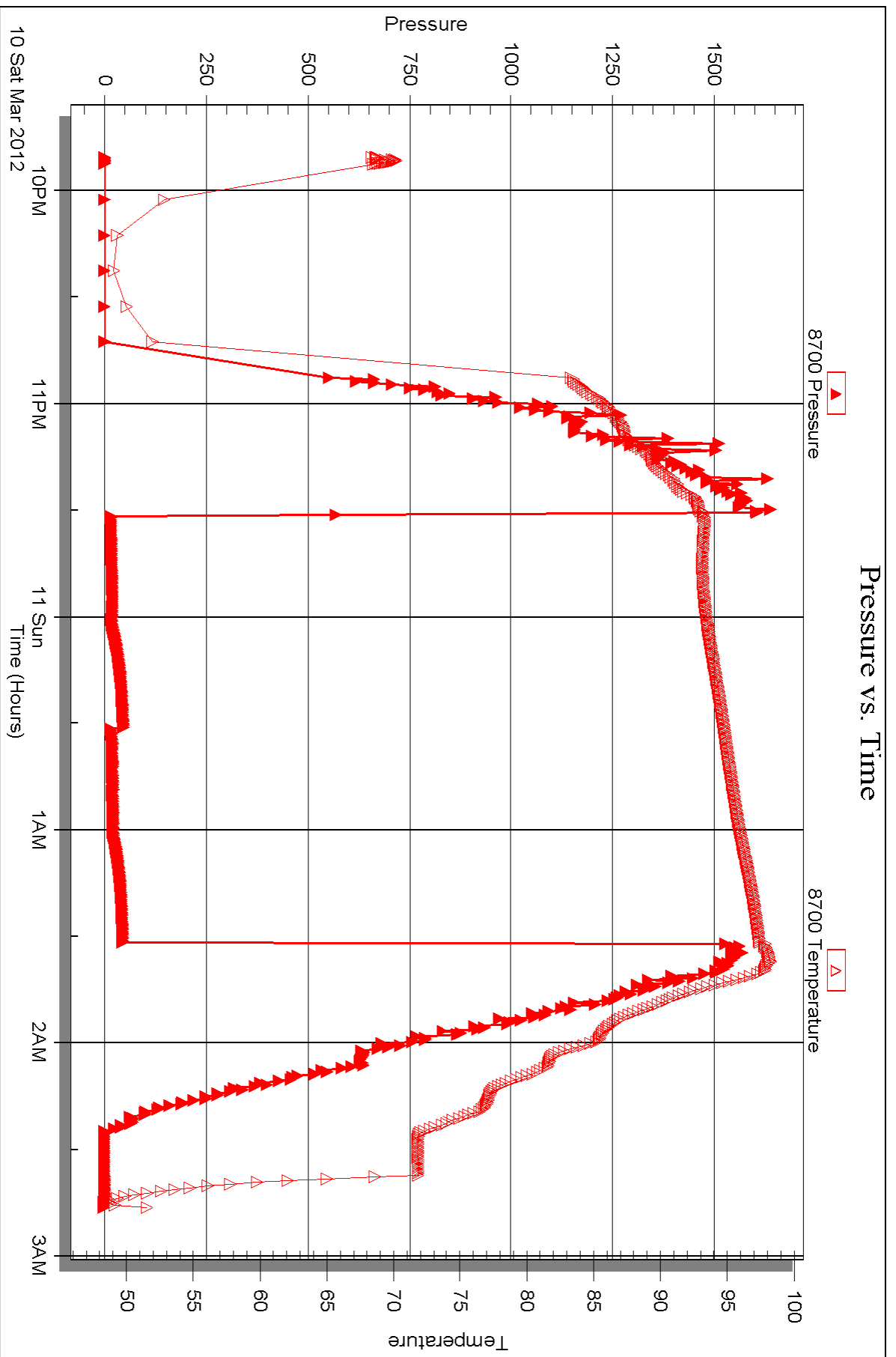


Serial #: 8700

Outside Charter Energy Inc

Went #1

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 46264

Printed: 2012.03.15 @ 14:26:49



DRILL STEM TEST REPORT

Prepared For: **Charter Energy Inc**

PO Box 252
Great Bend KS 67530

ATTN: Steve Baize

Werth #1

11-15s-18w Ellis

Start Date: 2012.03.11 @ 19:00:56

End Date: 2012.03.12 @ 00:53:50

Job Ticket #: 46265 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.03.15 @ 14:26:00

Charter Energy Inc
11-15s-18w Ellis
Werth #1
DST #2
LKC H-J
2012.03.11



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Charter Energy Inc
 PO Box 252
 Great Bend KS 67530
 ATTN: Steve Baize

11-15s-18w Ellis
Werth #1
 Job Ticket: 46265 **DST#: 2**
 Test Start: 2012.03.11 @ 19:00:56

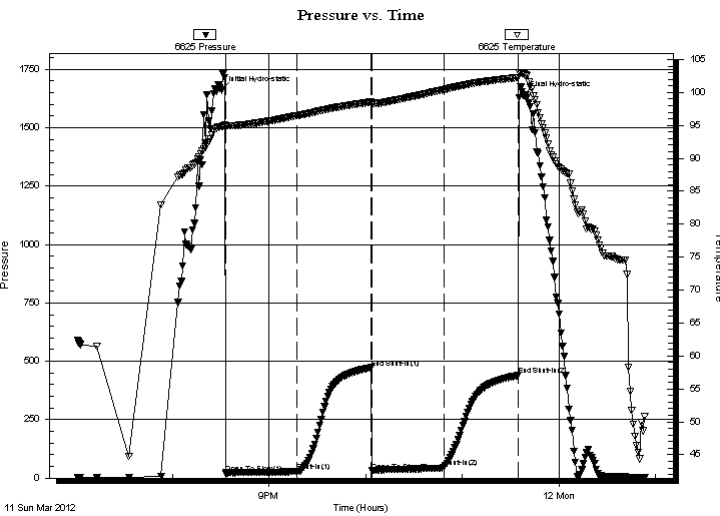
GENERAL INFORMATION:

Formation: **LKC H-J**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 20:32:51
 Time Test Ended: 00:53:50
 Interval: **3428.00 ft (KB) To 3485.00 ft (KB) (TVD)**
 Total Depth: 3485.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Ray Schwager
 Unit No: 42
 Reference Elevations: 2019.00 ft (KB)
 2012.00 ft (CF)
 KB to GR/CF: 7.00 ft

Serial #: 6625 Inside

Press @ Run Depth: 45.20 psig @ 3430.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.03.11 End Date: 2012.03.12 Last Calib.: 2012.03.12
 Start Time: 19:00:56 End Time: 00:53:50 Time On Btm: 2012.03.11 @ 20:30:21
 Time Off Btm: 2012.03.11 @ 23:37:50

TEST COMMENT: 45-IFP-w k bl 1/2" to 3" bl
 45-ISIP-no bl
 45-FFP-w k to a fr bl 1/2" to 4 1/2" bl
 45-FSIP-no bl



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1660.35	94.82	Initial Hydro-static
3	20.83	94.93	Open To Flow (1)
47	27.82	96.47	Shut-In(1)
93	472.59	98.54	End Shut-In(1)
94	31.31	98.39	Open To Flow (2)
138	45.20	100.41	Shut-In(2)
185	439.68	102.26	End Shut-In(2)
188	1636.99	102.91	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	180'GIP	0.00
60.00	O&GCM 10%G8%O82%M	0.84

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Charter Energy Inc
PO Box 252
Great Bend KS 67530
ATTN: Steve Baize

11-15s-18w Ellis
Werth #1
Job Ticket: 46265 **DST#: 2**
Test Start: 2012.03.11 @ 19:00:56

GENERAL INFORMATION:

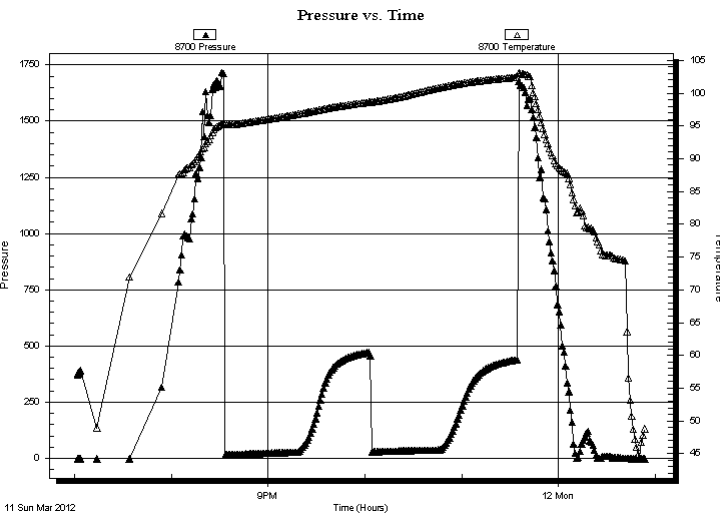
Formation: **LKC H-J**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 20:32:51
Time Test Ended: 00:53:50
Interval: **3428.00 ft (KB) To 3485.00 ft (KB) (TVD)**
Total Depth: 3485.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Reset)
Tester: Ray Schwager
Unit No: 42
Reference Elevations: 2019.00 ft (KB)
2012.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 8700

Outside

Press @ Run Depth: psig @ 3430.00 ft (KB)
Start Date: 2012.03.11 End Date: 2012.03.12
Start Time: 19:01:57 End Time: 00:53:21
Capacity: 8000.00 psig
Last Calib.: 2012.03.12
Time On Btm:
Time Off Btm:

TEST COMMENT: 45-IFP-w k bl 1/2" to 3" bl
45-ISIP-no bl
45-FFP-w k to a fr bl 1/2" to 4 1/2" bl
45-FSIP-no bl



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
0.00	180'GIP	0.00
60.00	O&GCM 10%G8%O82%M	0.84

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Charter Energy Inc
PO Box 252
Great Bend KS 67530
ATTN: Steve Baize

11-15s-18w Ellis
Werth #1
Job Ticket: 46265 **DST#: 2**
Test Start: 2012.03.11 @ 19:00:56

Tool Information

Drill Pipe:	Length: 3423.00 ft	Diameter: 3.80 inches	Volume: 48.02 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 48.02 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 34000.00 lb
Depth to Top Packer:	3428.00 ft			Final 34000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	57.00 ft			
Tool Length:	78.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Change Over Sub	1.00			3408.00	
Shut In Tool	5.00			3413.00	
Hydraulic tool	5.00			3418.00	
Packer	5.00			3423.00	21.00 Bottom Of Top Packer
Packer	5.00			3428.00	
Stubb	1.00			3429.00	
Perforations	1.00			3430.00	
Recorder	0.00	6625	Inside	3430.00	
Recorder	0.00	8700	Outside	3430.00	
Blank Spacing	32.00			3462.00	
Perforations	20.00			3482.00	
Bullnose	3.00			3485.00	57.00 Bottom Packers & Anchor

Total Tool Length: 78.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Charter Energy Inc
PO Box 252
Great Bend KS 67530
ATTN: Steve Baize

11-15s-18w Ellis
Werth #1
Job Ticket: 46265 **DST#: 2**
Test Start: 2012.03.11 @ 19:00:56

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.16 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6200.00 ppm			
Filter Cake: 1.00 inches			

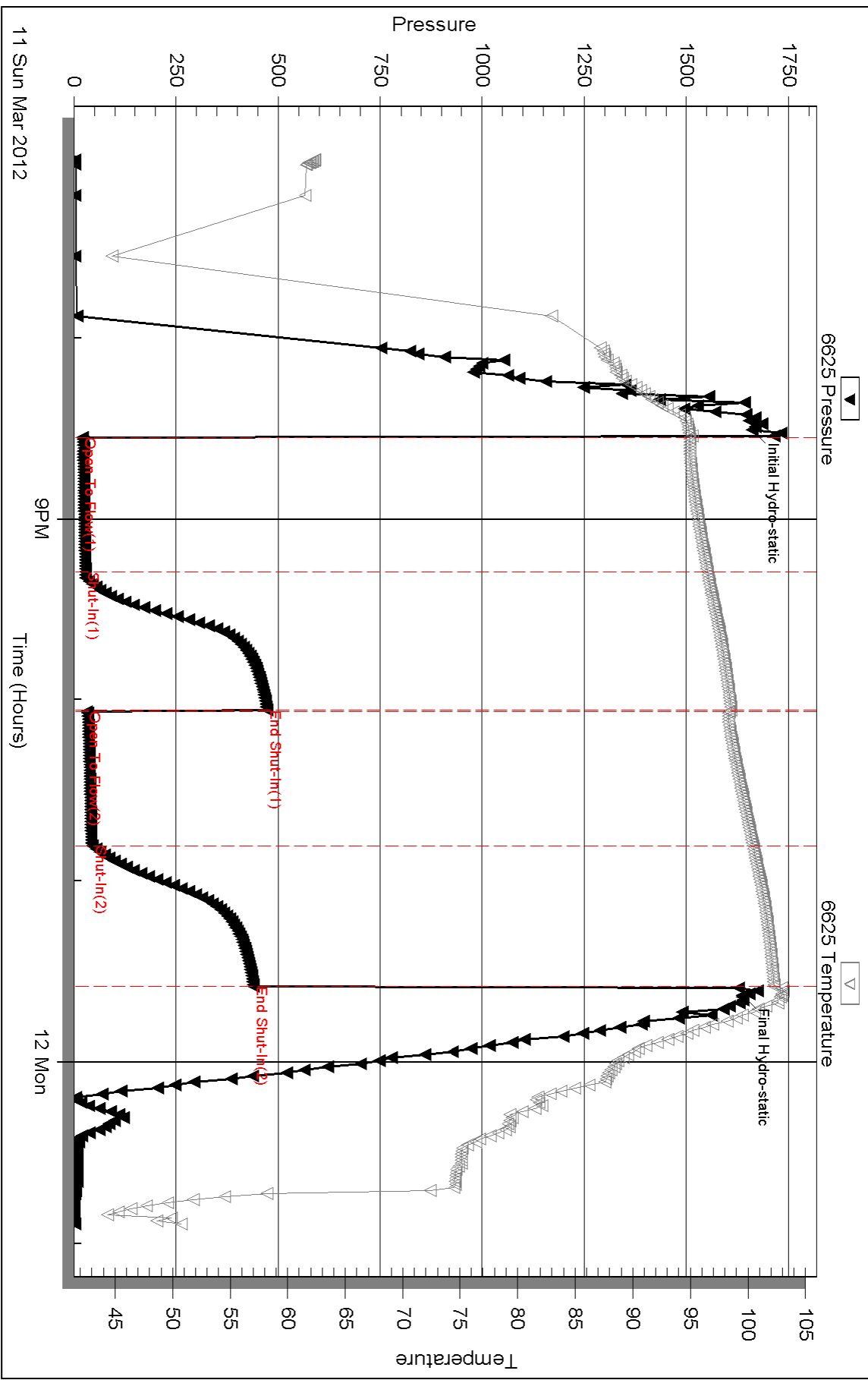
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	180'GIP	0.000
60.00	O&GCM 10%G8%O82%M	0.842

Total Length: 60.00 ft Total Volume: 0.842 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Pressure vs. Time

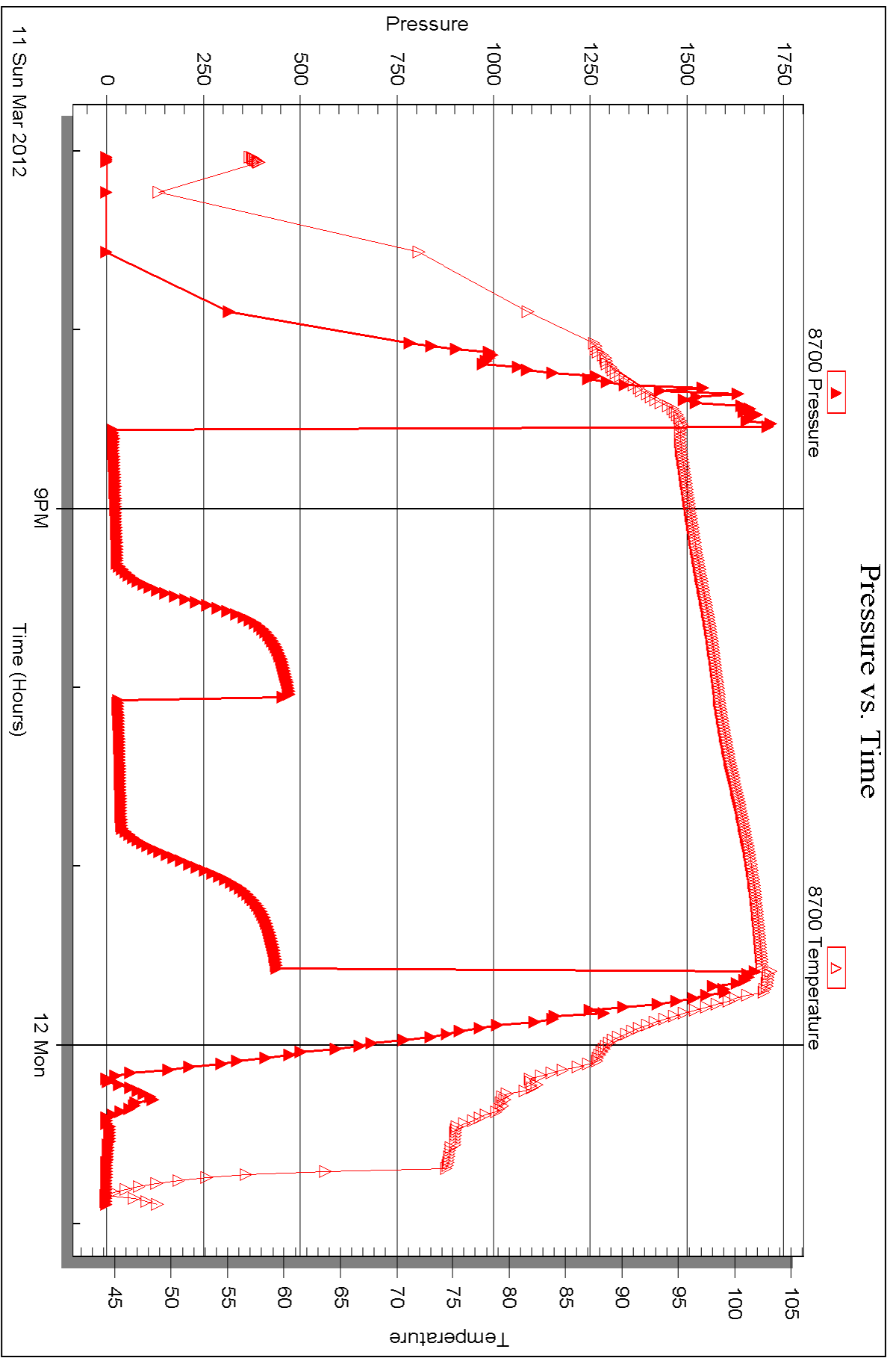


Serial #: 8700

Outside Charter Energy Inc

Merth #1

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 46265

Printed: 2012.03.15 @ 14:26:06



DRILL STEM TEST REPORT

Prepared For: **Charter Energy Inc**

PO Box 252
Great Bend KS 67530

ATTN: Steve Baize

Werth #1

11-15s-18w Ellis

Start Date: 2012.03.12 @ 15:55:17

End Date: 2012.03.12 @ 21:49:41

Job Ticket #: 46266 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.03.15 @ 14:24:52



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Charter Energy Inc
 PO Box 252
 Great Bend KS 67530
 ATTN: Steve Baize

11-15s-18w Ellis
Werth #1
 Job Ticket: 46266 **DST#: 3**
 Test Start: 2012.03.12 @ 15:55:17

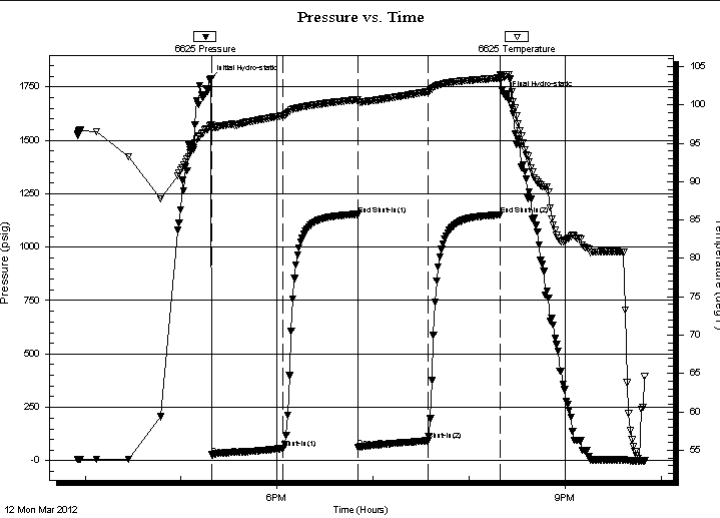
GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 17:19:12
 Time Test Ended: 21:49:41
 Interval: **3524.00 ft (KB) To 3603.00 ft (KB) (TVD)**
 Total Depth: 3603.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Ray Schwager
 Unit No: 42
 Reference Elevations: 2019.00 ft (KB)
 2012.00 ft (CF)
 KB to GR/CF: 7.00 ft

Serial #: 6625 Inside

Press @ Run Depth: 93.92 psig @ 3537.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.03.12 End Date: 2012.03.12 Last Calib.: 2012.03.12
 Start Time: 15:55:17 End Time: 21:49:41 Time On Btm: 2012.03.12 @ 17:17:42
 Time Off Btm: 2012.03.12 @ 20:22:11

TEST COMMENT: 45-IFP-w k to strg in 44 min
 45-ISIP-no bl
 45-FFP-w k to a fr bl 1/4" to 4" bl
 45-FSIP-no bl 1st 10 min, then surface bl



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1784.09	97.21	Initial Hydro-static
2	27.62	97.13	Open To Flow (1)
46	57.45	98.62	Shut-In(1)
93	1152.78	100.68	End Shut-In(1)
93	64.73	100.43	Open To Flow (2)
137	93.92	101.72	Shut-In(2)
182	1150.99	103.49	End Shut-In(2)
185	1710.84	103.64	Final Hydro-static

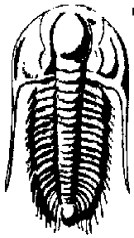
Recovery

Length (ft)	Description	Volume (bbl)
0.00	180'GIP	0.00
115.00	CO	1.61
70.00	HO&GCM 15%G35%O50%M	0.98

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Charter Energy Inc
PO Box 252
Great Bend KS 67530
ATTN: Steve Baize

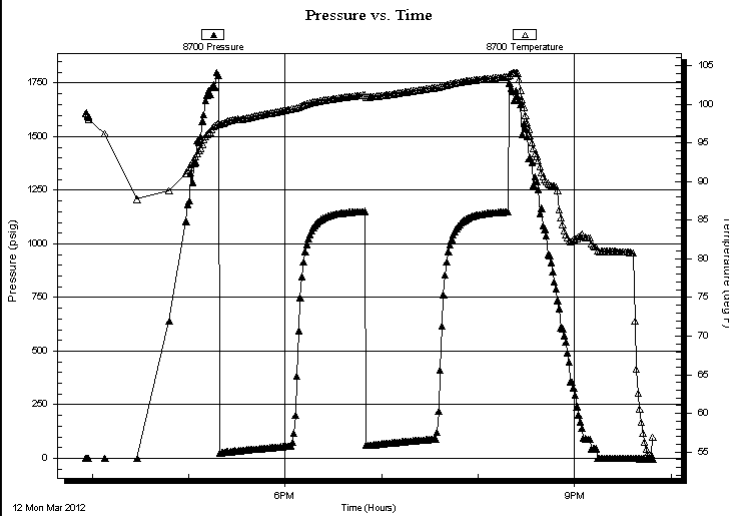
11-15s-18w Ellis
Werth #1
Job Ticket: 46266 **DST#: 3**
Test Start: 2012.03.12 @ 15:55:17

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: (KB) Test Type: Conventional Bottom Hole (Reset)
Time Tool Opened: 17:19:12 Tester: Ray Schwager
Time Test Ended: 21:49:41 Unit No: 42
Interval: **3524.00 ft (KB) To 3603.00 ft (KB) (TVD)** Reference Elevations: 2019.00 ft (KB)
Total Depth: 3603.00 ft (KB) (TVD) 2012.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 7.00 ft

Serial #: 8700 Outside
Press @ Run Depth: psig @ 3537.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.03.12 End Date: 2012.03.12 Last Calib.: 2012.03.12
Start Time: 15:56:00 End Time: 21:48:54 Time On Btm:
Time Off Btm:

TEST COMMENT: 45-IFP-w k to strg in 44 min
45-ISIP-no bl
45-FFP-w k to a fr bl 1/4" to 4" bl
45-FSIP-no bl 1st 10 min, then surface bl



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
0.00	180'GIP	0.00
115.00	CO	1.61
70.00	HO&GCM 15%G35%O50%M	0.98

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Charter Energy Inc
PO Box 252
Great Bend KS 67530
ATTN: Steve Baize

11-15s-18w Ellis
Werth #1
Job Ticket: 46266 **DST#: 3**
Test Start: 2012.03.12 @ 15:55:17

Tool Information

Drill Pipe:	Length: 3508.00 ft	Diameter: 3.80 inches	Volume: 49.21 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	50000.00 lb
			<u>Total Volume: 49.21 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial	36000.00 lb
Depth to Top Packer:	3524.00 ft			Final	36000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	79.00 ft				
Tool Length:	100.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3504.00	
Shut In Tool	5.00			3509.00	
Hydraulic tool	5.00			3514.00	
Packer	5.00			3519.00	21.00 Bottom Of Top Packer
Packer	5.00			3524.00	
Perforations	12.00			3536.00	
Stubb	1.00			3537.00	
Recorder	0.00	6625	Inside	3537.00	
Recorder	0.00	8700	Outside	3537.00	
Blank Spacing	63.00			3600.00	
Bullnose	3.00			3603.00	79.00 Bottom Packers & Anchor

Total Tool Length: 100.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Charter Energy Inc
PO Box 252
Great Bend KS 67530
ATTN: Steve Baize

11-15s-18w Ellis
Werth #1
Job Ticket: 46266 **DST#: 3**
Test Start: 2012.03.12 @ 15:55:17

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 34 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl	
Water Loss: 10.37 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 8100.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	180'GIP	0.000
115.00	CO	1.613
70.00	HO&GCM 15%G35%O50%M	0.982

Total Length: 185.00 ft Total Volume: 2.595 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 6625

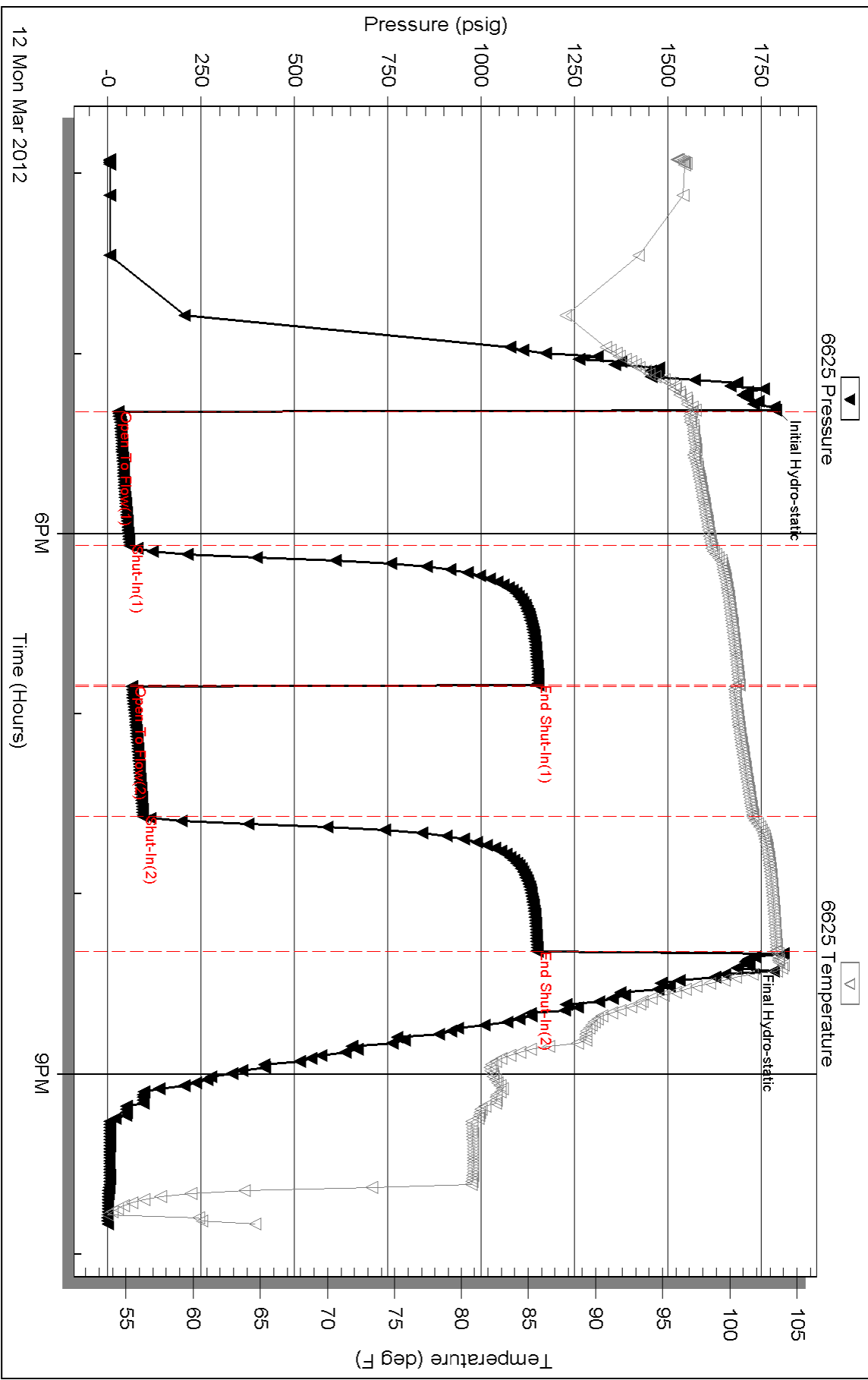
Inside

Charter Energy Inc

Worth #1

DST Test Number: 3

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 46266

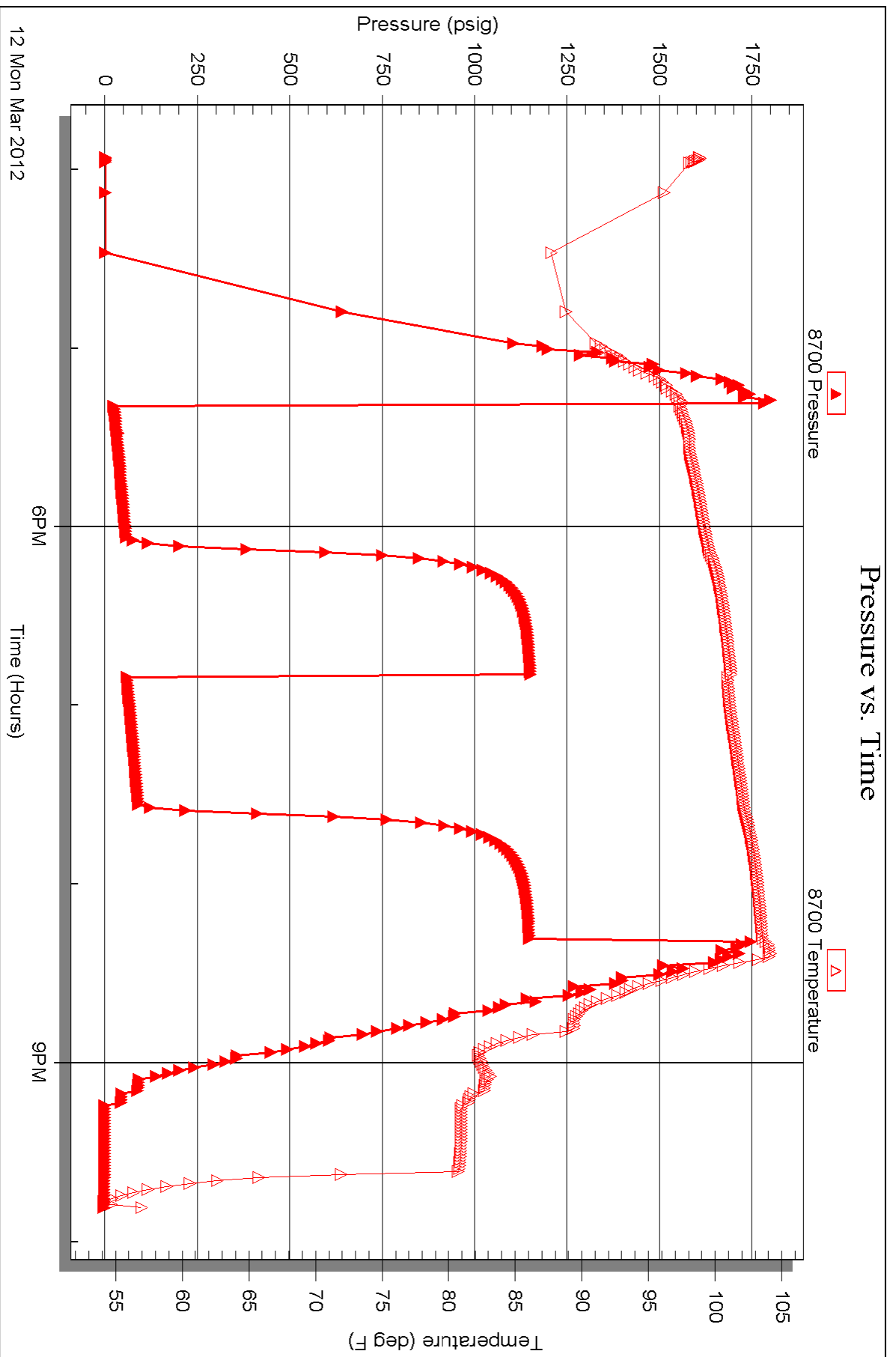
Printed: 2012.03.15 @ 14:24:55

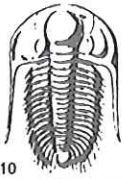
Serial #: 8700

Outside Charter Energy Inc

Worth #1

DST Test Number: 3





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAR 12 2012

Test Ticket

NO. 46264

Well Name & No. WERTH #1 BY: _____ Test No. 1 Date 3-10-12
 Company CHARTER ENERGY INC Elevation 2019 KB 2012 GL _____
 Address _____
 Co. Rep / Geo. Steve BAIZE Rig Royal rig 2
 Location: Sec. 11 Twp. 15^s Rge. 18^w Co. ELLIS State Ks

Interval Tested 3312-3341 Zone Tested LKC
 Anchor Length 29 Drill Pipe Run 3299 Mud Wt. 8.9
 Top Packer Depth 3307 Drill Collars Run - Vis 51
 Bottom Packer Depth 3312 Wt. Pipe Run - WL 8.8
 Total Depth 3341 Chlorides 5300 ppm System LCM 1#
 Blow Description IFP - WEAK BLOW Thru-out SURFACE TO 1/4" BLOW
ISIP - NO BLOW
FFP - WEAK BLOW Thru-out 1/4" BLOW
FBIP - NO BLOW

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>Mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 20 BHT _____ Gravity - API RW - @ - °F Chlorides _____ ppm

(A) Initial Hydrostatic 1562 Test 1125' T-On Location 2100
 (B) First Initial Flow 19 Jars _____ T-Started 2150
 (C) First Final Flow 23 Safety Joint _____ T-Open 2320
 (D) Initial Shut-In 43 Circ Sub _____ T-Pulled 0120
 (E) Second Initial Flow 21 Hourly Standby _____ T-Out 0247
 (F) Second Final Flow 23 Mileage 20 RT 28⁰⁰ Comments _____
 (G) Final Shut-In 43 Sampler _____
 (H) Final Hydrostatic 1547 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 30 Day Standby _____ Total 1153'
 Final Flow 30 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 30 Sub Total 1163'

Approved By _____ Our Representative Ray Schwager 404 Thank

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAR 12 2012

Test Ticket

NO. 46265

Well Name & No. WORTH #1 BY: _____ Test No. 2 Date 3-11-12
 Company CHARTER ENERGY INC Elevation 2019 KB 2012 GL _____
 Address _____
 Co. Rep / Geo. STEVE BAISE Rig ROYAL RIG 2
 Location: Sec. 11 Twp. 15^S Rge. 18^W Co. ELLIS State KS

Interval Tested 3428-3485 Zone Tested LKC H-J
 Anchor Length 57 Drill Pipe Run 3423 Mud Wt. 9
 Top Packer Depth 3223 Drill Collars Run - Vis 53
 Bottom Packer Depth 3428 Wt. Pipe Run - WL 9.2
 Total Depth 3485 Chlorides 6200 ppm System LCM 1#
 Blow Description IFP - WEAK BLOW 1/2" TO 3" BLOW
ISIP - NO BLOW
FFP - WEAK TO A FAIR BLOW 1/2" TO 4 1/2" BLOW
FSIP - NO BLOW

Rec	Feet of	%gas	%oil	%water	%mud
<u>180</u>	<u>GIP</u>				
<u>60</u>	<u>O+GCM</u>	<u>10</u>	<u>8</u>	<u>82</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 60 BHT 102 Gravity - API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic <u>1660</u>	<input checked="" type="checkbox"/> Test <u>1125</u>	T-On Location <u>1850</u>
(B) First Initial Flow <u>20</u>	<input type="checkbox"/> Jars _____	T-Started <u>1900</u>
(C) First Final Flow <u>27</u>	<input type="checkbox"/> Safety Joint _____	T-Open <u>2035</u>
(D) Initial Shut-In <u>472</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>2335</u>
(E) Second Initial Flow <u>31</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>0053</u>
(F) Second Final Flow <u>45</u>	<input checked="" type="checkbox"/> Mileage <u>20 RT 28</u>	Comments _____
(G) Final Shut-In <u>439</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>1636</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Open <u>45</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Packer _____
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Final Flow <u>45</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>0</u>
Final Shut-In <u>45</u>	<input type="checkbox"/> Day Standby _____	Total <u>1153</u>
	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total <u>1153</u>	

Approved By _____

Our Representative Ray Schwager Thank you

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAR 14 2012
BY: _____

Test Ticket

NO. 46266

Well Name & No. WORTH #1 Test No. 3 Date 3-12-12
 Company CHARTER ENERGY Elevation 2019 KB 2012 GL
 Address _____
 Co. Rep / Geo. STEVE BAISE Rig Royal rig 2
 Location: Sec. 11 Twp. 15^S Rge. 18^W Co. ELLIS State Ks

Interval Tested 3524-3603 Zone Tested ARBUCKLE
 Anchor Length 79 Drill Pipe Run 3508 Mud Wt. 9.2
 Top Packer Depth 3519 Drill Collars Run - Vis 55
 Bottom Packer Depth 3524 Wt. Pipe Run - WL 10.4
 Total Depth 3603 Chlorides 8100 ppm System LCM 1#

Blow Description IFP - WEAK TO STRONG IN 44 MIN
ISIP - NO BLOW
FFP - WEAK TO A FAIR BLOW 1/4" TO 1/2" BLOW
FSIP - NO BLOW 1ST 10 MIN, THEN SURFACE BLOW

Rec	Feet of	%gas	%oil	%water	%mud
<u>180</u>	<u>GTP</u>				
<u>115</u>	<u>CO</u>				
<u>70</u>	<u>HO+GCM</u>	<u>15</u>	<u>35</u>	<u>50</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 185 BHT 103 Gravity 34 API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic <u>1784</u>	<input checked="" type="checkbox"/> Test <u>1125</u>	T-On Location <u>1525</u>
(B) First Initial Flow <u>27</u>	<input type="checkbox"/> Jars	T-Started <u>1555</u>
(C) First Final Flow <u>57</u>	<input type="checkbox"/> Safety Joint	T-Open <u>1720</u>
(D) Initial Shut-In <u>1152</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>2020</u>
(E) Second Initial Flow <u>64</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>2149</u>
(F) Second Final Flow <u>93</u>	<input checked="" type="checkbox"/> Mileage <u>20 RT 28⁰⁰</u>	Comments _____
(G) Final Shut-In <u>1150</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1710</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer

Initial Open 45
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 45

Sub Total 1153
 Total 1153
 MP/DST Disc't _____

Approved By _____ Our Representative RAY SCHWAGER thank you

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.