

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1082885

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 15		
Name:				Spot Description:		
Address 1:					Sec	Twp S. R East We
Address 2:				Feet from North / South Line of Section Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:  NE NW SE SW		
City:						
Contact Person:						
Water Supply Well Other: SWD Permit #:				Lease Name: Well #:		
ENHR Permit #: Gas Storage Permit #:				Date Well Completed:		
Is ACO-1 filed? Yes No If not, is well log attached? Yes No				The plugging proposal was approved on:		
Producing Formation(s): List A	─ All (If needed attach anothe	r sheet)	_	by: (KCC <b>District</b> Agent's Name)		
Depth to		om: T.D				
Depth to	o Top: Botto	om: T.D		Plugging Commenced:		
Depth to	o Top: Botto	om:T.D		Plugging Completed:		
Show depth and thickness of	all water, oil and gas form	ations.				
Oil, Gas or Water	r Records		Casing F	Record (Surface, Conductor & Production)		
Formation	Content	Casing Size			Setting Depth	Pulled Out
cement or other plugs were us		•		•		ods used in introducing it into the hole.
Plugging Contractor License #:			Name: _			
Address 1:			Address	2:		
City:				State:		
Phone: ( )						
Name of Party Responsible for	or Plugging Fees:					
State of	County, _	County,		_ , SS.		
	•				player of Or	
(Print Name)				_	ployee of Operator o	Operator on above-described we

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

Form	CP4 - Well Plugging Record			
Operator	Ritchie Exploration, Inc.			
Well Name	STEWART 32 A 1			
Doc ID	1082885			

## Producing Formations

Formation	Тор	Bottom	Total Depth
Myrick	4442	4446	4636
Fort Scott	4476	4480	
Cherokee	4490	4492	
Johnson	4524	4536	