



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1080135
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1080135

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Company **Vess Oil Corporation**
 Address **1700 Waterfront Pkwy Bldg 500**
 CSZ **Wichita, KS 67206**
 Attn. **Roger Martin**

Lease Name **Netahla C**
 Lease # **1**
 Legal Desc **W/2 W/2 W/2**
 Section **5**
 Township **34S**
 County **Sumner**
 Drilling Cont **Val Drilling #3**

Job Ticket **3466**
 Range **4W**
 State **KS**

Comments **Field: Gerberding**

GENERAL INFORMATION

Test # 1 Test Date **3/2/2012**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole**
Successful Test
 # of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.4** Viscosity **55.0**
 Filtrate **10.4** Chlorides **9200**

Drill Collar Len **0**
 Wght Pipe Len **0**

Formation **Mississippian**
 Interval Top **4385.0** Bottom **4410.0**
 Anchor Len Below **25.0** Between **0**
 Total Depth **4410.0**

Blow Type **Weak blow building to strong blow 14 minutes into initial flow period. Surface blow back during initial shut-in period. Weak blow building to strong blow 1 minute into final flow period. 3 inch blow back during final shut-in period. Times: 30, 45, 45, 62.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **13767**
 Mid Recorder #
 Bott Recorder # **w1022**

Mileage **102** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **3:00 PM**
 Tool Picked Up **5:00 PM**
 Tool Layed Dwn **1:00 AM**

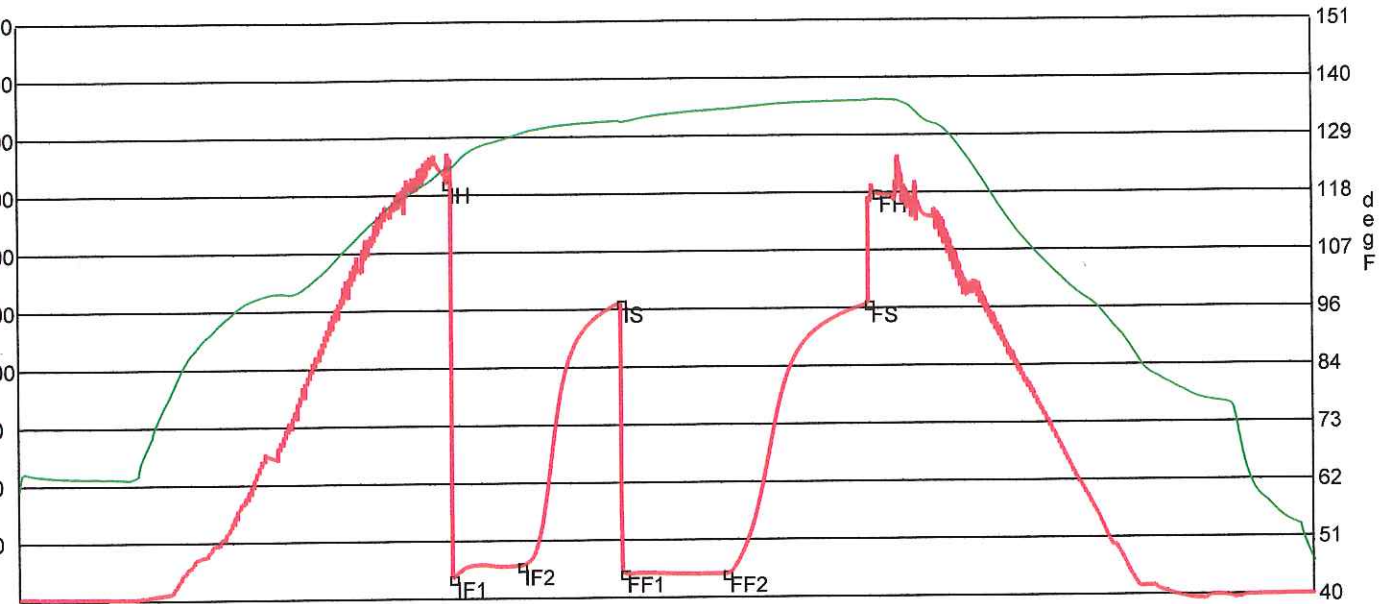
Elevation **1242.00** Kelley Bushings **1252.00**

Start Date/Time **3/3/2012 4:34 PM**
 End Date/Time **3/4/2012 2:00 AM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
2430	Gas in pipe	100% 2430ft	0% 0ft	0% 0ft	0% 0ft
165	Gassy oil cut mud	11% 18.2ft	3% 5ft	0% 0ft	86% 141.9ft
30	Gassy oil and water cut mud	27% 8.1ft	9% 2.7ft	5% 1.5ft	59% 17.7ft
1	Gassy mud cut oil in tool sample	11% 0.1ft	84% 0.8ft	0% 0ft	5% 0ft

DST Fluids **21000**



	Date	Time	Pressure	Temp	
IH	3/3/2012 7:40:30 PM	3.108333	2158.08	122.815	Initial Hydro-static
IF1	3/3/2012 7:42:40 PM	3.144444	105.907	123.012	Initial Flow (1)
IF2	3/3/2012 8:12:30 PM	3.641667	169.131	129.351	Initial Flow (2)
IS	3/3/2012 8:56:50 PM	4.380556	1532.306	131.835	Initial Shut-In
FF1	3/3/2012 8:57:40 PM	4.394444	127.431	131.612	Final Flow (1)
FF2	3/3/2012 9:42:30 PM	5.141667	122.989	133.933	Final Flow (2)
FS	3/3/2012 10:44:50 PM	6.180556	1521.38	135.479	Final Shut-In
FH	3/3/2012 10:48:30 PM	6.241667	2095.504	135.655	Final Hydro-static

S FLOWS

Into IFP Min Into FFP Gas Flows Pressure Choke

Company **Vess Oil Corporation**
 Address **1700 Waterfront Pkwy Bldg 500**
 CSZ **Wichita, KS 67206**
 Attn. **Roger Martin**

Lease Name **Netahla C**
 Lease # **1**
 Legal Desc **W/2 W/2 W/2**
 Section **5**
 Township **34S**
 County **Sumner**
 Drilling Cont **Val Drilling #3**

Job Ticket **3466**
 Range **4W**
 State **KS**

Comments **Field: Gerberding**

GENERAL INFORMATION

Test # **2** Test Date **3/3/2012**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole**
Mis-run
 # of Packers **2.0** Packer Size **6 3/4**
 Mud Type **Gel Chem**
 Mud Weight **9.3** Viscosity **53.0**
 Filtrate **10.4** Chlorides **9200**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **13767**
 Mid Recorder #
 Bott Recorder # **w1022**
 Mileage **204** Approved By
 Standby Time **13.33**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **11:00 AM**
 Tool Picked Up **12:00 PM**
 Tool Layed Dwn **8:30 PM**
 Elevation **1242.00** Kelley Bushings **1252.00**

Drill Collar Len **0**
 Wght Pipe Len **0**

Formation **Mississippian**
 Interval Top **4410.0** Bottom **4425.0**
 Anchor Len Below **15.0** Between **0**

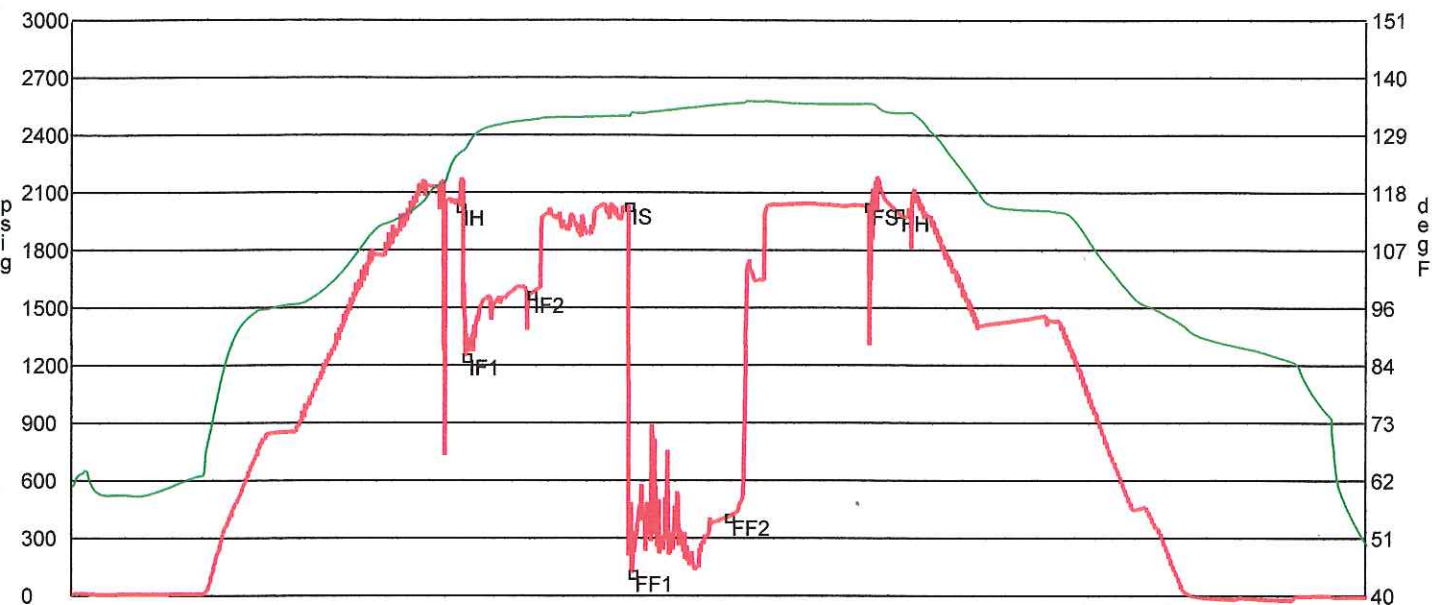
Start Date/Time **2/3/2012 11:33 AM**
 End Date/Time **2/3/2012 9:18 PM**

Total Depth **4425.0**
 Blow Type **Tool slid over 20 feet. Weak blow building to 4 inches initial flow period. Weak blow building to 6 inches final flow period. Times: 31, 45, 45, 63.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
65	Drilling mud with trace oil	0% 0ft	trace	0% 0ft	100% 65ft
60	Water cut mud with trace oil	0% 0ft	trace	5% 3ft	95% 57ft
1	Oil and heavy mud cut water in tool sample	0% 0ft	2% 0ft	56% 0.6ft	42% 0.4ft

DST Fluids **34000**



	Date	Time	Pressure	Temp	
IH	2/3/2012 2:26:45 PM	2.895833	2025.636	125.302	Initial Hydro-static
IF1	2/3/2012 2:29:30 PM	2.941667	1246.461	126.208	Initial Flow (1)
IF2	2/3/2012 2:59:00 PM	3.433333	1571.033	131.68	Initial Flow (2)
IS	2/3/2012 3:43:30 PM	4.175	2032.815	132.516	Initial Shut-In
FF1	2/3/2012 3:45:15 PM	4.204167	119.502	133.089	Final Flow (1)
FF2	2/3/2012 4:29:00 PM	4.933333	412.01	134.884	Final Flow (2)
FS	2/3/2012 5:31:45 PM	5.979167	2031.712	134.919	Final Shut-In
FH	2/3/2012 5:45:15 PM	6.204167	1999.144	133.11	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

COMPANY VESS OIL CORPORATION
 LEASE AND WELL NO. NETAHLA # 1
 SEC. 5
 TWP. 34S
 R4E 4W
 TEST NO. 2
 DATE 3-3-12

ATTACHMENT TO ACO-1

Netahla C-1
 2640'FNL, 330'FWL
 Sec. 5-34S-R04W
 Sumner County, KS

DST #1 4385-4410 Zone: MISSISSIPPI CHERT POROSITY(4400-4410)
 Times: 30-45-45-62
 1st open: 4 min=3", 14 min btm bkt no gas Surface BB
 2nd open btm bkt 1 min, BB of 3"
 IHP: 2158 FHP: 2095
 IFP: 106-109 FFP: 127-123
 ISIP: 1532 FSIP: 1521 TEMP: 136
 Rec: 2430' GIP, 165' GOCM(11-G,3-O,86-M) 30' GOWCM(27-G,9-O,5-W,59-M)
 TOOL: GMCO(11-G, 84-O, 5-M) CL 21000

DST #2 4410-4425 Zone: MISSISSIPPI CHERT POROSITY(4410-4422)
 Times: 31-45-45-63
 1st open: Slid tool 20' Weak built to 4"
 2nd open Weak built to 6"
 IHP: 2025 FHP: 1999 MISRUN
 IFP: FFP:
 ISIP: FSIP:
 Rec: 65' Mud(TR O) 60' WCM(TR-O, 5-W, 95-M)
 TOOL: OHMCW(2-O, 56-W, 42-M) CL 34000 Offset Miss=130000

SAMPLE TOPS	GEO PICK	LOG TOPS
	NETAHLA C1	NETAHLA C1
	KB 1252	KB 1252
OREAD	2903 -1651	2904 -1652
HEEBNER	2939 -1687	2944 -1692
STALNAKER SAND	3380 -2128	3400 -2148
KC	3638 -2386	3635 -2385
HERTHA	3855 -2603	3855 -2603
B/KC	3876 -2624	3875 -2623
MARMATON	3966 -2714	3968 -2716
CHEROKEE	4107 -2855	4108 -2856
MISSISSIPPI	4322 -3070	4322 -3070
MISS CHERT POR	4400 -3148	4400 -3148
BASE POR	4422 -3170	4423 -3171
MISS LIME	4422 -3170	4423 -3171
PTD	4481 -3229	4481 -3229



CONSOLIDATED
Oil Well Services, LLC

MAR 02 2012

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 248070

Invoice Date: 02/28/2012 Terms: 0/0/30,n/30

Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67226
(316) 682-1537

NETAHLA C #1
36074
5-34S-4W
02-24-12
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	225.00	17.6500	3971.25
1102	CALCIUM CHLORIDE (50#)	560.00	.8900	498.40
1118B	PREMIUM GEL / BENTONITE	500.00	.2500	125.00
1107	FLO-SEAL (25#)	100.00	2.8200	282.00
4432	8 5/8" WOODEN PLUG	1.00	110.0000	110.00
	Description	Hours	Unit Price	Total
442	TON MILEAGE DELIVERY	634.80	1.67	1060.12
446	CEMENT PUMP (SURFACE)	1.00	1085.00	1085.00
446	EQUIPMENT MILEAGE (ONE WAY)	60.00	5.00	300.00
MISC	8 5/8" PLUG CONTAINER	1.00	325.00	325.00
MISC	EQUIPMENT STAND-BY ON LOCATION	9.00	.00	.00

Parts: 4986.65 Freight: .00 Tax: 364.03 AR 8120.80
 Labor: .00 Misc: .00 Total: 8120.80
 Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 36074
LOCATION # 180 Eldorado
FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

Api 15-191-22637-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
<u>2-24-12</u>	<u>8511</u>	<u>Netahla C #1</u>	<u>5</u>	<u>34S</u>	<u>4W</u>	<u>Sumner</u>
CUSTOMER <u>Vess oil</u>			Sully Meeting J.B. J.d m.g.			
MAILING ADDRESS <u>1700 water front parking Bld 500</u>						
CITY <u>Wichita</u>	STATE <u>Ks</u>	ZIP CODE <u>67226</u>				
TRUCK #		DRIVER				
<u>446</u>		<u>Jerid</u>				
<u>442</u>		<u>mark</u>				
<u>511</u>		<u>Jacob</u>				

JOB TYPE Surface B HOLE SIZE 12 1/4 HOLE DEPTH 390 CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 3291 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.516 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 16 PT
 DISPLACEMENT 1818 DISPLACEMENT PSI 200 MIX PSI 200 RATE 6 bpm

REMARKS: Sully meeting Break circulation, pumped 10 bbl freshwater flush, mixed 225545
Class A 34cc 2 1/2 gel 1/2 lb poly, displaced with 17 bbl water circulating cement to
Surface, shut in.

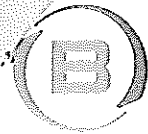
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
<u>5401S</u>	<u>1</u>	<u>PUMP CHARGE</u>	<u>1085.00</u>	<u>1085.00</u>
<u>5406</u>	<u>60</u>	<u>MILEAGE</u>	<u>5.00</u>	<u>300.00</u>
<u>5407A</u>	<u>60</u>	<u>X 10.58 Ton mileage X</u>	<u>1.67</u>	<u>1060.13</u>
<u>1104S</u>	<u>225</u>	<u>Class A</u>	<u>17.65</u>	<u>3971.25</u>
<u>1102</u>	<u>560</u>	<u>calcium chloride</u>	<u>0.89</u>	<u>498.40</u>
<u>1118B</u>	<u>500</u>	<u>gel</u>	<u>0.25</u>	<u>125.00</u>
<u>1107</u>	<u>100</u>	<u>poly-Flake</u>	<u>2.82</u>	<u>282.00</u>
<u>4432</u>	<u>1</u>	<u>8 5/8 wooden plug</u>	<u>110.00</u>	<u>110.00</u>
<u>5618</u>	<u>1</u>	<u>8 5/8 plug container</u>	<u>325.00</u>	<u>325.00</u>
<u>5404</u>	<u>3</u>	<u>personnel stand by on location X3X</u>	<u>105.00</u>	<u>N/C</u>
			<u>Subtotal</u>	<u>7756.77</u>
			SALES TAX	<u>364.03</u>
			ESTIMATED TOTAL	<u>8120.80</u>

Ravin 3737

248010

AUTHORIZATION Greg Davidson TITLE _____ DATE 2-24-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



BASIC
ENERGY SERVICES

MAR 12 2012

PAGE 1 of 1	CUST NO 1004542	INVOICE DATE 03/08/2012
INVOICE NUMBER 1718 - 90849894		

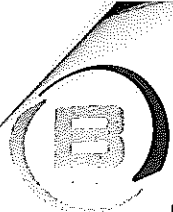
Pratt (620) 672-1201
 B VESS OIL CORPORATION
 I 1700 WATERFRONT PKWY BLDG 500
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Netahla C 1
 O LOCATION
 B COUNTY Sumner
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40438622	19843		Net - 30 days	04/07/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 03/07/2012 to 03/07/2012</i>				
0040438622				
171804649A Cement-New Well Casing/Pi 03/07/2012				
AA2 Cement	125.00	EA	13.43	1,678.81 T
60/40 POZ	50.00	EA	9.48	474.02 T
Celloflake	32.00	EA	2.92	93.54 T
C-41P	24.00	EA	3.16	75.84 T
Salt	635.00	EA	0.40	250.83 T
Cement Friction Reducer	36.00	EA	4.74	170.65 T
FLA-322	59.00	EA	5.93	349.59 T
Latch Down Plug & Baffle 5 1/2"(Blue)	1.00	EA	316.01	316.01
Auto Fill Float Shoe 5 1/2"(Blue)	1.00	EA	284.41	284.41
Turbolizer 5 1/2"(Blue)	6.00	EA	86.90	521.42
5 1/2" Basket	1.00	EA	229.11	229.11
Mud Flush	500.00	EA	0.68	339.71 T
Heavy Equipment Mileage	170.00	MI	5.53	940.13
Proppant and Bulk Delivery Charge	684.00	MI	1.26	864.61
Blending & Mixing Service Charge	175.00	MI	1.11	193.56
Unit Mileage Charge-Pickups, Vans & Cars	85.00	HR	3.36	285.40
Depth Charge; 4001-5000'	1.00	HR	1,990.84	1,990.84
Plug Container Utilization Charge	1.00	EA	197.51	197.51
Casing Swivel Rental	1.00	EA	158.01	158.01
Service Supervisor	1.00	HR	138.25	138.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,552.25
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	233.44
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,785.69
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04649 A

DATE _____ TICKET NO. _____

DATE OF JOB: 3-7-2012	DISTRICT: Pratt, Ks.	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: VESS OIL CORP.		LEASE: NETAHLA 'C'					WELL NO. 1			
ADDRESS:		COUNTY: SUMNER			STATE: KS.					
CITY:		STATE:		SERVICE CREW: LESLEY, MARQUEZ, MCGRAW						
AUTHORIZED BY:		JOB TYPE: CNW - 5 1/2" L.S.								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
375826	2					3-6-12	3-6-12			12:00
19829-19843	2									3:00
19826-19860	2									10:30
							3-7-12			12:35
										1:25
						MILES FROM STATION TO WELL	2.5			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP 105	AA 2 CEMENT	SK	125		2,125.00	
CP 103	6 1/4" P2	SK	50		600.00	
CC 102	CELL FLARE	Lbs	32		112.40	
CC 105	C-411	Lbs	24		76.80	
CC 111	SALT	Lbs	635		317.50	
CC 112	CEMENT FRACTURE REDUCER	Lbs	36		216.00	
CC 129	FLA-322	Lbs	59		442.50	
CF 1007	LATCH DOWN TROUBLE TAPPER, 5/8"	EA	1		400.00	
CF 1251	AUTO FILL FLOAT VALVE, 5/8"	EA	1		360.00	
CF 1667	TURBOLIZER, 5/8"	EA	10		660.00	
CF 1901	BASKET, 5/8"	EA	1		210.00	
CC 151	MUD FLUSH	GAL	500		430.00	
E 100	PICKUP MILEAGE	MI	85		361.25	
E 101	HEAVY EQUIPMENT MILEAGE	MI	170		1,190.00	
E 113	BOX DELIVERY CHARGE	TR	684		1,074.00	
PE 205	DEPTH CHARGE, 400' 400'	HR	1.4		2,520.00	
CC 240	BLENDING SERVICE CHARGE	SK	175		245.00	
PE 501	CRANKING JOINT KENTIN	EA	1		300.00	
PE 504	PLUG CONTAINER CHARGE	YB	1		1,250.00	
3-003	3" RUC SUPERIOR	EA	1	175.00		
					SUB TOTAL	9,552.25
CHEMICAL / ACID DATA:						
SERVICE & EQUIPMENT					%TAX ON \$	
MATERIALS					%TAX ON \$	
					TOTAL	

SERVICE REPRESENTATIVE: <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>VESS OIL CORP.</i>	Lease No.	Date <i>3-7-2012</i>
Lease <i>NETAHLA 'C'</i>	Well # <i>1</i>	
Field Order # <i>04649</i>	Station <i>Pratt, Ks.</i>	Casing <i>5 1/2"</i> Depth
Type Job <i>CNW - 5 1/2" L.S.</i>	Formation <i>TD-4481'</i>	County <i>SUMNER</i> State <i>Ks.</i>
		Legal Description <i>5-345-4W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5.5 x 15.5</i>	Tubing Size	Shots/Ft	<i>CMT -</i>	Acid <i>20 SKS. SCAVENGER 2</i>	RATE	PRESS	ISIP	
Depth <i>4483.24</i>	Depth	From	To	Pre Pad <i>@ 1.26 CUFT³</i>	Max		5 Min.	
Volume <i>106.7 BBL</i>	Volume	From	To <i>MT -</i>	Pad <i>125 SKS AA-2</i>	Min <i>5.1 - 22.02'</i>		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac <i>@ 1.36 CUFT³</i>	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4461.22</i>	Packer Depth	From	To	Flush <i>106-1100</i>	Gas Volume		Total Load	

Customer Representative <i>(ACE) COATS</i>	Station Manager <i>D. SCOTT</i>	Treater <i>K. LESLEY</i>
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Service Units	<i>37596</i>	<i>19889</i>	<i>19843</i>	<i>19826</i>	<i>19860</i>				
Driver Names	<i>LESLEY</i>	<i>MARQUEZ</i>		<i>McGraw</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>3:15 PM</i>					<i>ON LOCATION - SAFETY MEETING</i>
<i>3:30 PM</i>					<i>SPOT TRUCKS ON LOCATION!</i>
<i>6:30 AM</i>					<i>RUN 106.5 STS. 5 1/2" x 15.5"</i>
<i>9</i>					<i>TURBO - 1, 2, 3, 6, 9, 12 BASK. - "4</i>
<i>10:15 PM</i>					<i>CSG. ON BOTTOM</i>
					<i>HOOK UP TO CSG. / BREAK CIRC. W/PIG</i>
<i>11:45 PM</i>	<i>250</i>		<i>12</i>	<i>6</i>	<i>MUD FLUSH</i>
<i>11:47 PM</i>	<i>250</i>		<i>5</i>	<i>6</i>	<i>H2O SPACER</i>
<i>11:48 PM</i>	<i>200</i>		<i>5</i>	<i>6</i>	<i>MIX 20 SKS. SCAVENGER @ 14 PPG</i>
<i>11:53 PM</i>	<i>200</i>		<i>30</i>	<i>6</i>	<i>MIX 125 SKS. AA-2 @ 15.3 PPG</i>
<i>11:55 PM</i>					<i>SHUT DOWN - CLEAR PUMP LINE - DROP L.D. TO</i>
<i>12:00 AM</i>	<i>0</i>		<i>0</i>	<i>6</i>	<i>START DISPLACEMENT</i>
<i>12:23 AM</i>	<i>300</i>		<i>80</i>	<i>6</i>	<i>LIFT PRESSURE</i>
<i>12:30 AM</i>	<i>500</i>		<i>90</i>	<i>5</i>	<i>SLOW RATE</i>
<i>12:35 AM</i>	<i>1500</i>		<i>106</i>	<i>4</i>	<i>PLUG DOWN - HELD</i>
					<i>NO CIRC. - LOST WHILE CIRC. W/ MUD</i>
			<i>10.4</i>		<i>PLUG R.H. 1/2 M.H.</i>
					<i>JOB COMPLETE,</i>
					<i>THANKS -</i>
					<i>KEVEN LESLEY</i>

GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

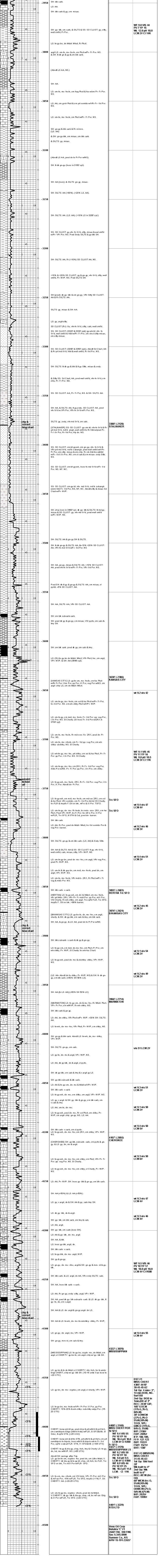
COMPANY VESS OIL CORPORATION		ELEVATIONS	
LEASE NETAHLA 'C' #1	FIELD GERBERLING	KB 1252'	GL 1242'
LOCATION 2640' FNL 330' FWL		Measurements Are All From KB	
SECTION 5	TOWNSHIP 34S	RANGE 04W	API 15-191-22637-00-00
COUNTY SUMNER	STATE KANSAS		
CONTRACTOR VAL ENERGY, INC.		CASING	
SPUD 02/24/2012	COMP 03/06/2012	SURFACE 2 1/2" 845/8" 244# ft LS CSG, Set @ 290' w/225 1x Class A	
RTD 4481' (-3229)	LTD 4481' (-3229)	PRODUCTION 106 Jts 5412' 158# ft J-55 csg set @ 4480'	
LOG-TECH: CASERD HOLE GRN		ELECTRICAL SURVEYS	
NO TOE LOGS			

FORMATION TOPS	LOG	SAMPLES	CHRONOLOGY
ELGIN	NP	NP	
OREAD	2903' (1852)	2903' (1651)	02/23/2012: MRU VAL ENERGY DRIL #2 SPUD MOUSEHOLE @ 6:45 PM, RIG RATHOLE
HEEBNER	2939' (1892)	2939' (1687)	02/24/2012: SPUD 12 1/4" HOLE @ 4:30 AM, TD @ 2907 @ 2:30 PM, SHS 1 1/4" I.D. RUN 7 JTS @ 2907 @ 2:30 PM, CASINO TALLY @ 276' SET @ 2907 KB, CONSOLIDATED CEMENTED W/225 SX CLASS A 2 1/2" I.D. 3" CC, CIRC. 17 BBL TO PIT, PLUS DOWN @ 16 PM.
STALNAKER	3409' (2148)	3389' (2128)	02/28/2012: DRLO @ 2824 @ 7 AM 02/28/2012: DRLO @ 2824 @ 7 AM 02/28/2012: DRLO @ 2824 @ 7 AM DISPLACED MUD, MW @ 9.5 VLS 41
LAYTON	NP	NP	
KANSAS CITY	3639' (2386)	3639' (2386)	02/28/2012: DRLO @ 2824 @ 7 AM 02/28/2012: DRLO @ 2824 @ 7 AM 02/28/2012: DRLO @ 2824 @ 7 AM DISPLACED MUD, MW @ 9.5 VLS 41
HERTHA	3859' (2803)	3859' (2803)	02/27/2012: DRLO @ 2105 @ 7 AM 02/28/2012: DRLO @ 2824 @ 7 AM 02/28/2012: DRLO @ 2824 @ 7 AM DISPLACED MUD, MW @ 9.5 VLS 41
BKANSAS CITY	3876' (2823)	3876' (2824)	02/28/2012: DRLO @ 2824 @ 7 AM 02/28/2012: DRLO @ 2824 @ 7 AM 02/28/2012: DRLO @ 2824 @ 7 AM DISPLACED MUD, MW @ 9.5 VLS 41
MARMATON	3966' (2716)	3966' (2714)	VIS 41, WL 12, LCM 2#, CL 9200 03/01/2012: DRLO @ 2824 @ 7 AM 03/01/2012: DRLO @ 2824 @ 7 AM 03/01/2012: DRLO @ 2824 @ 7 AM DISPLACED MUD, MW @ 9.5 VLS 41
CHEROKEE	4107' (2856)	4107' (2856)	03/02/2012: DRLO @ 2824 @ 7 AM 03/02/2012: DRLO @ 2824 @ 7 AM 03/02/2012: DRLO @ 2824 @ 7 AM DISPLACED MUD, MW @ 9.5 VLS 41
MISSISSIPPIAN	4422' (3207)	4422' (3207)	03/03/2012: CIRC @ 4420' FOR DST #2 03/04/2012: DOWN FOR REPAIRS @ 4420' 03/05/2012: DOWN FOR REPAIRS @ 4420' FIXED BY 3:00 PM, RECOND. MUD, CL 50K 03/06/2012: TD @ 4481' @ 8:30 AM MFR @ 1:00 PM, CIRC ON BOTTOM, SHORT TRIP 7 STANDS, CIRC BEFORE LAY DOWN.
MISS CHERT POROSITY	4400' (3148)	4400' (3148)	
BMISS POR	4429' (3174)	4429' (3176)	
MISS LIME	4429' (3171)	4422' (3170)	
RIDLTD	4481' (3229)	4481' (3229)	
LOG TOPS BY FJR, VDC			

REMARKS:

BAN 106 JTS 5412' OD 16 5/8" I.D. NEW CASING (TALLY @ 4824 240'). PLUS FLOAT SHOE - 1'00' TOTAL @ 4824 240'. SET @ 4480' LB. STOP AND CIRCULATE MUD @ 5:15 ON WAY IN HOLE. WASH IT TO BOTTOM. CIRC FOR 20 MINUTES, HOOK UP ROTATING HEAD, CIRC AND ROTATE 15 MINUTES, LOST CIRCULATION, PUMP MUD, BASIC MIX AND PUMP 500 GAL. MUD FLASH PUMP 20 SX FROM MIX AS SCAVENGER. PLS 5X @ 2. NO CIRCULATION, DISPLACE @ 8 BPM, CAUGHT PRESSURE @ 80 BBL, LIFT PRESSURE TO 2000, LAND @ 1000 @ 12:35 AM, 03/07/2012. RELEASES LT HEAD, SET SLIP AND CUT OFF CASING, PLUS RATHOLE. 20 SX, MOUSEHOLE 16 5/8".

Respectfully submitted,
Roger L. Martin, Geologist (Wellsite)



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
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<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

May 02, 2012

Casey Coats
Vess Oil Corporation
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: ACO1
API 15-191-22637-00-00
Netahla C 1
W/2 Sec.05-34S-04W
Sumner County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Casey Coats