



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1080789  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1080789

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 302

Cell 785-324-1041

Date	3-21-12	Sec.	17	Twp.	10	Range	23	County	Graham	State	KS	On Location		Finish	1:30pm
Lease	Windhol2	Well No.	1	Location Walkency v Redline 3w 3/4s E into 230rd											
Contractor	American Eagle #3							Owner							
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4			T.D.			236								
Csg.	8 7/8			Depth			234								
Tbg. Size				Depth			Street								
Tool				Depth			City			State					
Cement Left in Csg.	15			Shoe Joint			The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line				Displace			14BL			Cement Amount Ordered 150 com 3rd/22 29/661					

**EQUIPMENT**

Pumptrk	5	No.	Cement Helper	Chris	Common	150
Bulktrk		No.	Driver	Tyett	Poz. Mix	
Bulktrk	14	No.	Driver	Doug	Gel.	3
			Driver		Calcium	5

**JOB SERVICES & REMARKS**

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
8 7/8 on Bottom Est Circulation. Mix	Sand
150 SIC & Displace	Handling 158
Cement Circulated	Mileage

**FLOAT EQUIPMENT**

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

Pumptrk Charge Surface

Mileage 43

Thanks  
Bradford Parker

X Signature

Tax  
Discount  
Total Charge



JOB LOG

SWIFT Services, Inc.

DATE 03-29-12 PAGE NO. 1

CUSTOMER VENTURE RESOURCES WELL NO. 1 LEASE WINDHOLZ JOB TYPE LONGSTRING TICKET NO. 21332

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0230							ON LOCATION CMT: 470 S&S SMD 7/16" IN FIBRE RTD. 3980 SET PUMP 3975 T. 22.02. INSTRAY 3957 5 1/2 15.5 1/4" CENT 1,3,5,6,8,10,49,50, BARNETS 10,49,66 2 JOINTS OUT
	0910							START CS40 FLOW ERV
	1050							TALBOTTA - 200 P DASH
	1100							BREAK CIRC 7/16"
	1155		7	-	-			PUMP RH 30 S&S
	1200	6.0	12	-	-	200		500 GAL MUD FLUSH
			20	-	-			20 4664 W&L FLUSH
			0	-	-			START CMT 290 S&S @ 11.2 1/4"
			160	-	-			" " 75 S&S @ 13.5 1/4"
			184	-	-			" " 75 S&S @ 14.5 1/4"
			205	-	-			END 440 S&S
								DROP WD PUMP, WASH DIRT PL
	1245	6.0	0	-	-	200		START DUMP
			60.0	-	-	500		
			80.0	-	-	700		
			85.0	-	-	800		CIRC CMT TO PIT! 20 S&S
			90.0	-	-	900		
	1300		94.1	-	-	1100		LAND PUMP RELEASE - DRY
								DAVE/TJ
	1330							JOB COMPLETE THANK YOU! DAVE, JOHN B, T.J.





# Dual Induction Log

DIGITAL LOG

(785) 625-3858

API No.	15-065-23,819-00-00	
Company	Venture Resources, Inc.	
Well	Windholz No. 1	
Field	Hoof West	
County	Graham	State
		Kansas
Location	SW NW SE NW 1900' FNL & 1620' FWL	
Sec: 17	Twp: 10 S	Rge: 23 W
Permanent Datum	Ground Level	Elevation 2400
Log Measured From	Kelly Bushing	5 Ft. Above Perm. Datum
Drilling Measured From	Kelly Bushing	
		Other Services CNL/CDL
		Elevation K.B. 2405 D.F. 2400 G.L. 2400

Date	3/28/2012
Run Number	One
Depth Driller	3980
Depth Logger	3986
Bottom Logged Interval	3985
Top Log Interval	200
Casing Driller	8.625 @ 234
Casing Logger	232
Bit Size	7.875
Type Fluid in Hole	Chemical
Salinity, ppm CL	1,400
Density / Viscosity	9.2 53
pH / Fluid Loss	10.5 6.8
Source of Sample	Flowline
Rm @ Meas. Temp	.65 @ 60
Rmf @ Meas. Temp	.49 @ 60
Rmc @ Meas. Temp	.88 @ 60
Source of Rmf / Rmc	Charts
Rm @ BHT	.33 @ 118
Operating Rig Time	2 Hours
Max Rec. Temp. F	118
Equipment Number	91
Location	Havs
Recorded By	K. Bange
Witnessed By	Greg Mackey

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.  
 (785) 625-3858

Wakeeney, 10 N to C rd, 3 W to 230 rd,  
 1 1/2 N, E into at fenceline.

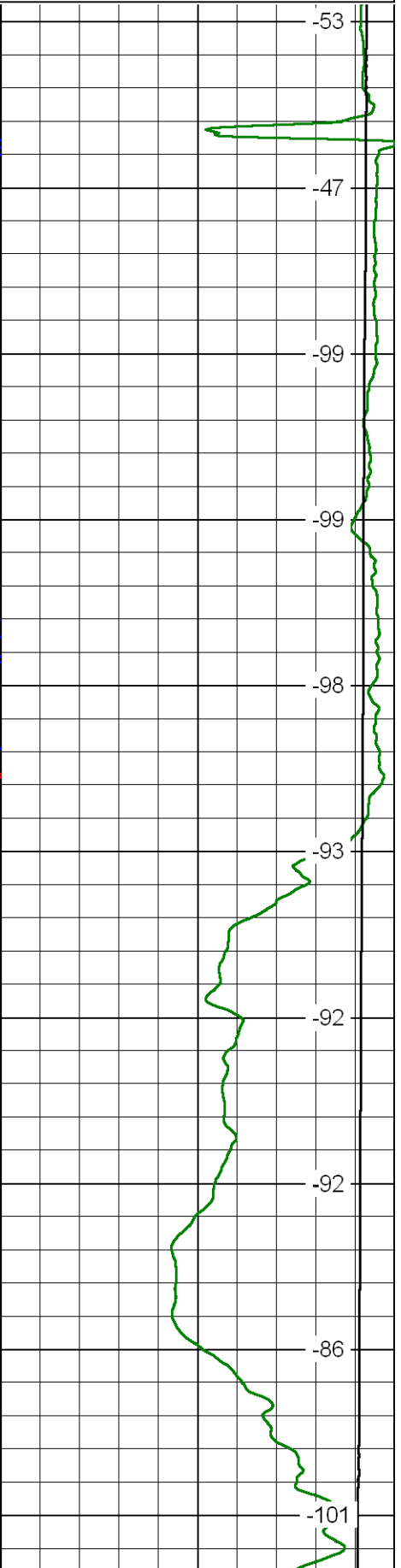
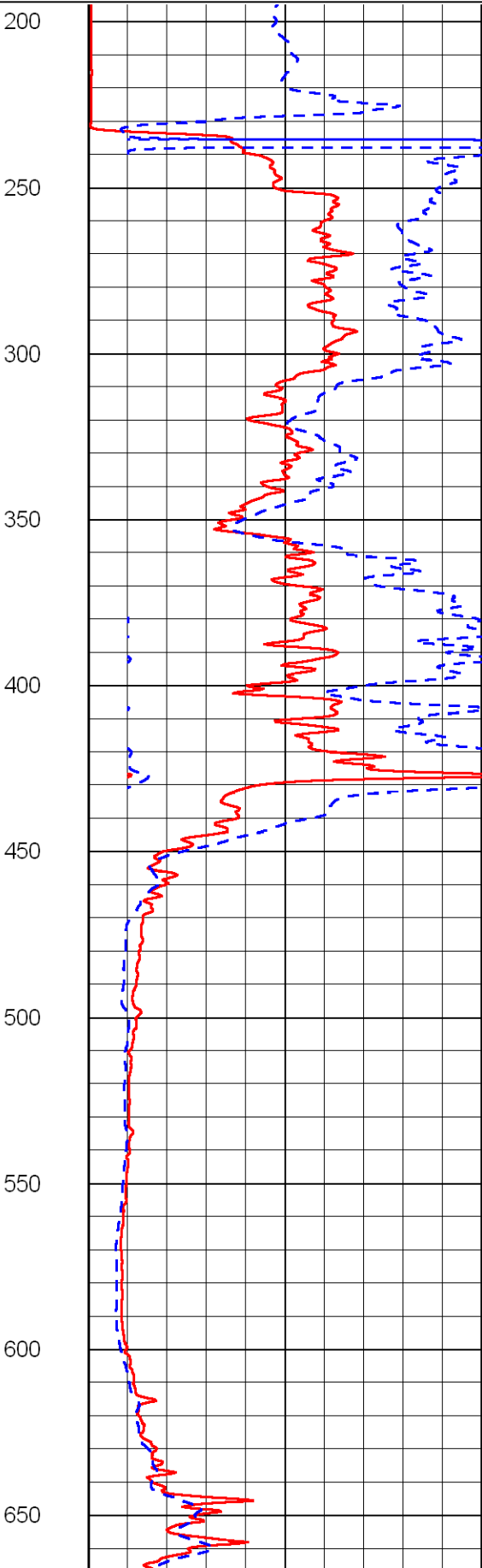
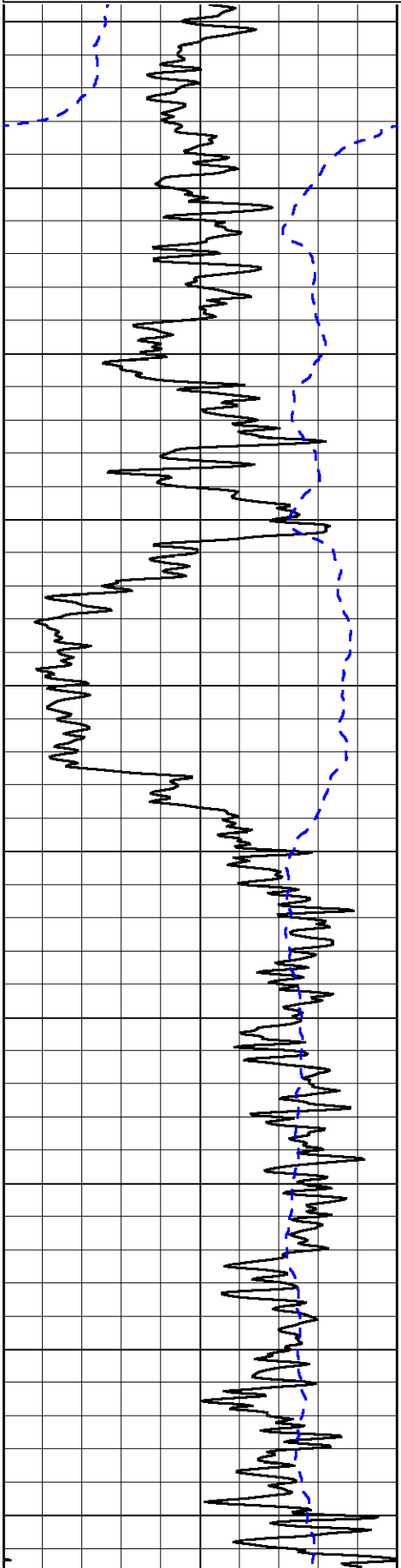
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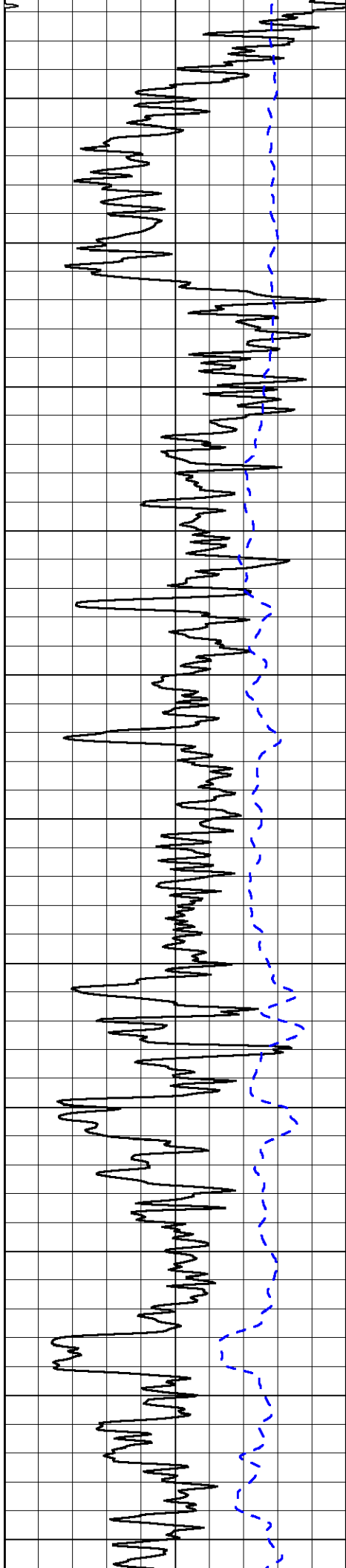
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0 Deep Resistivity 50  
1000 Conductivity 0  
15000 Line Tension 0  
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50 Deep Resistivity 50

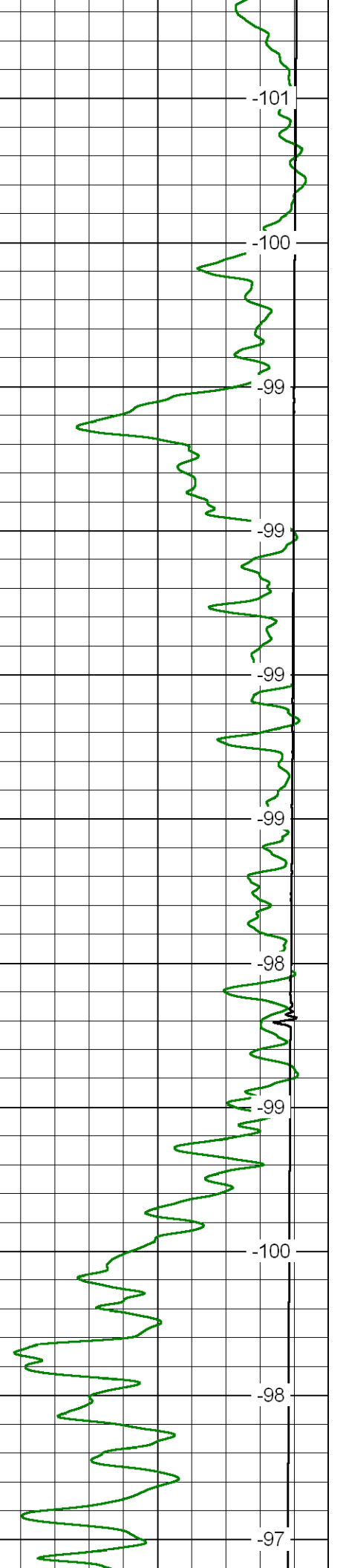
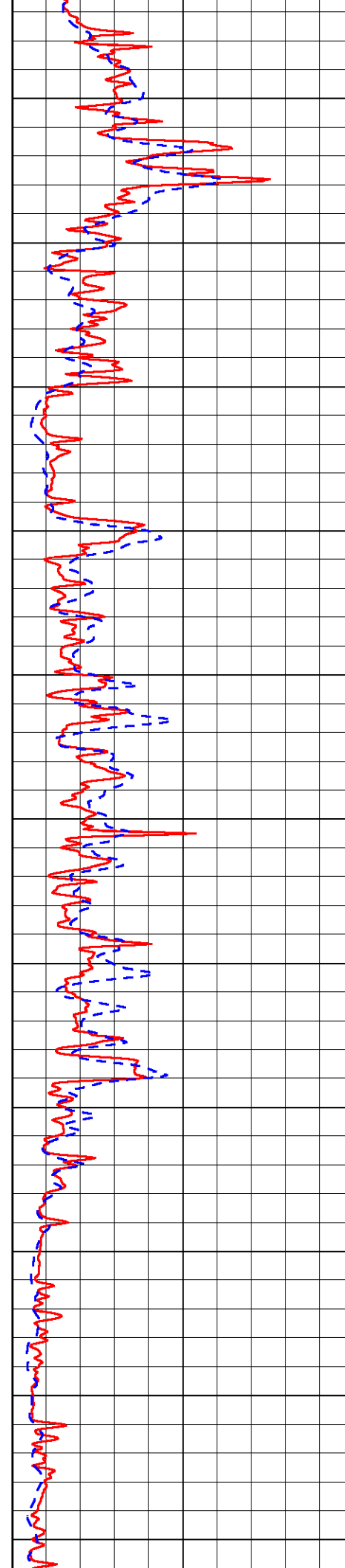
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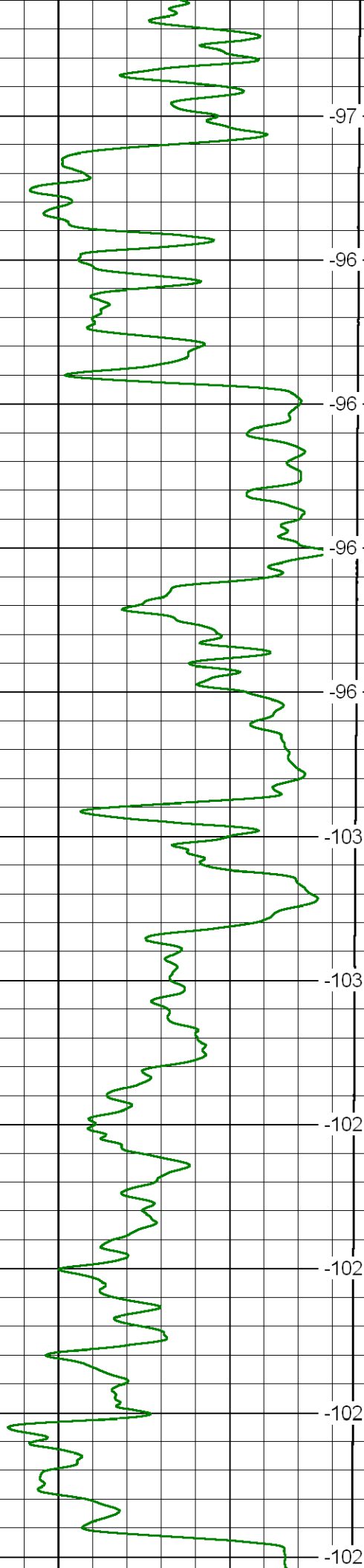
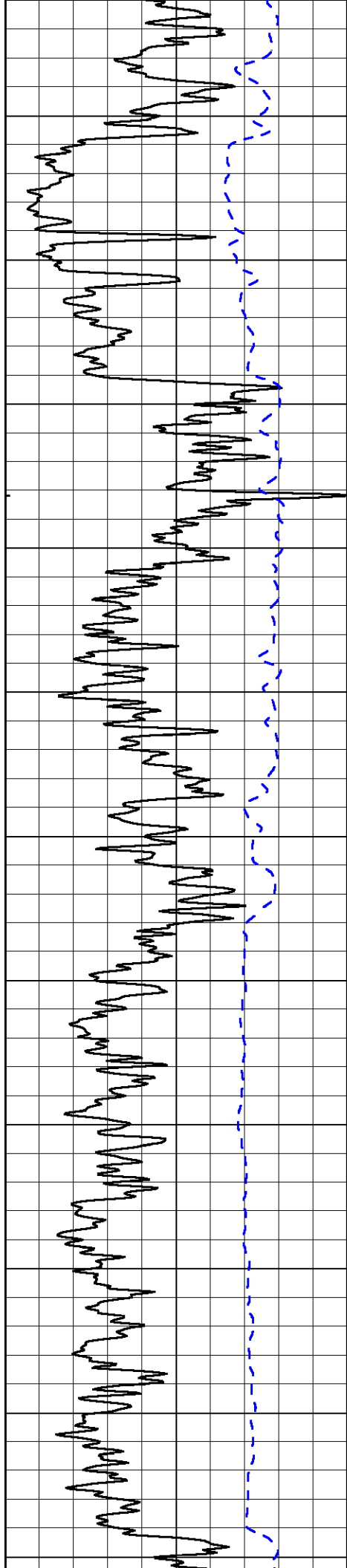


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750  
800  
850  
900  
950  
1000  
1050  
1100  
1150  
1200

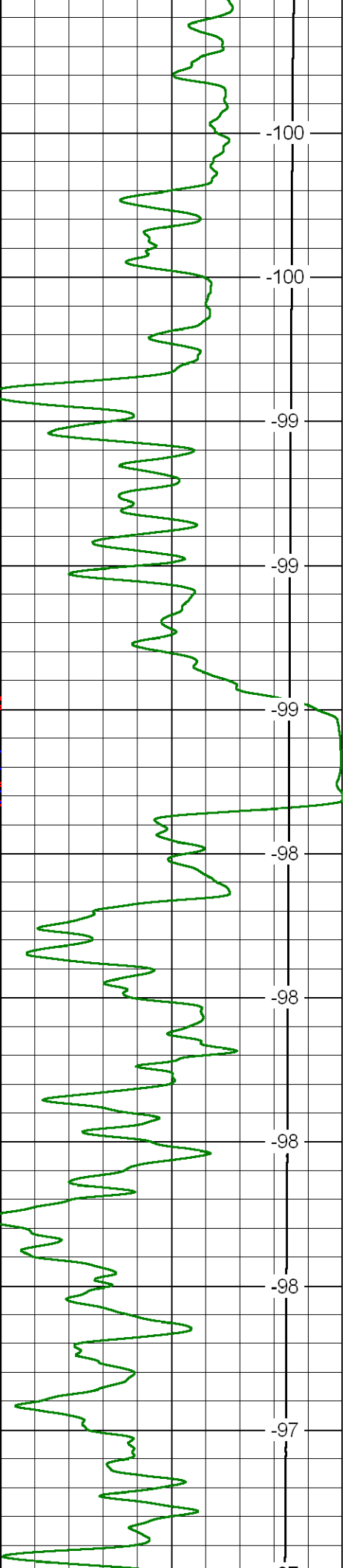
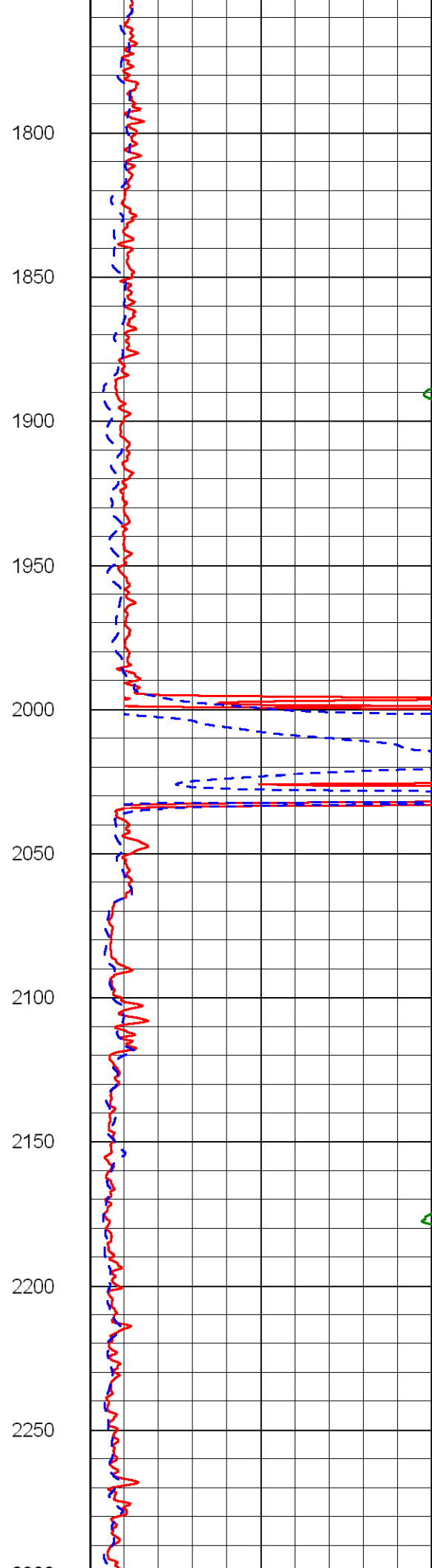
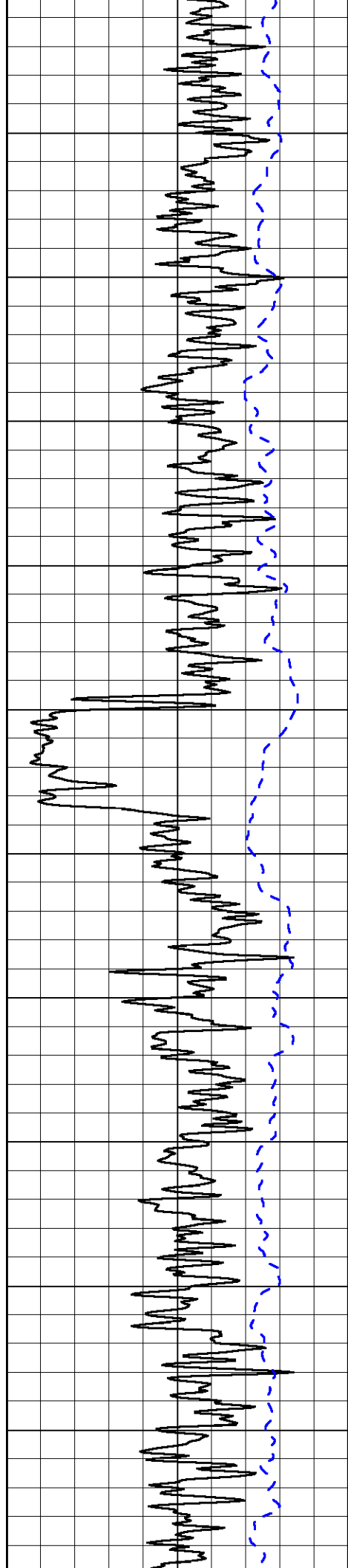


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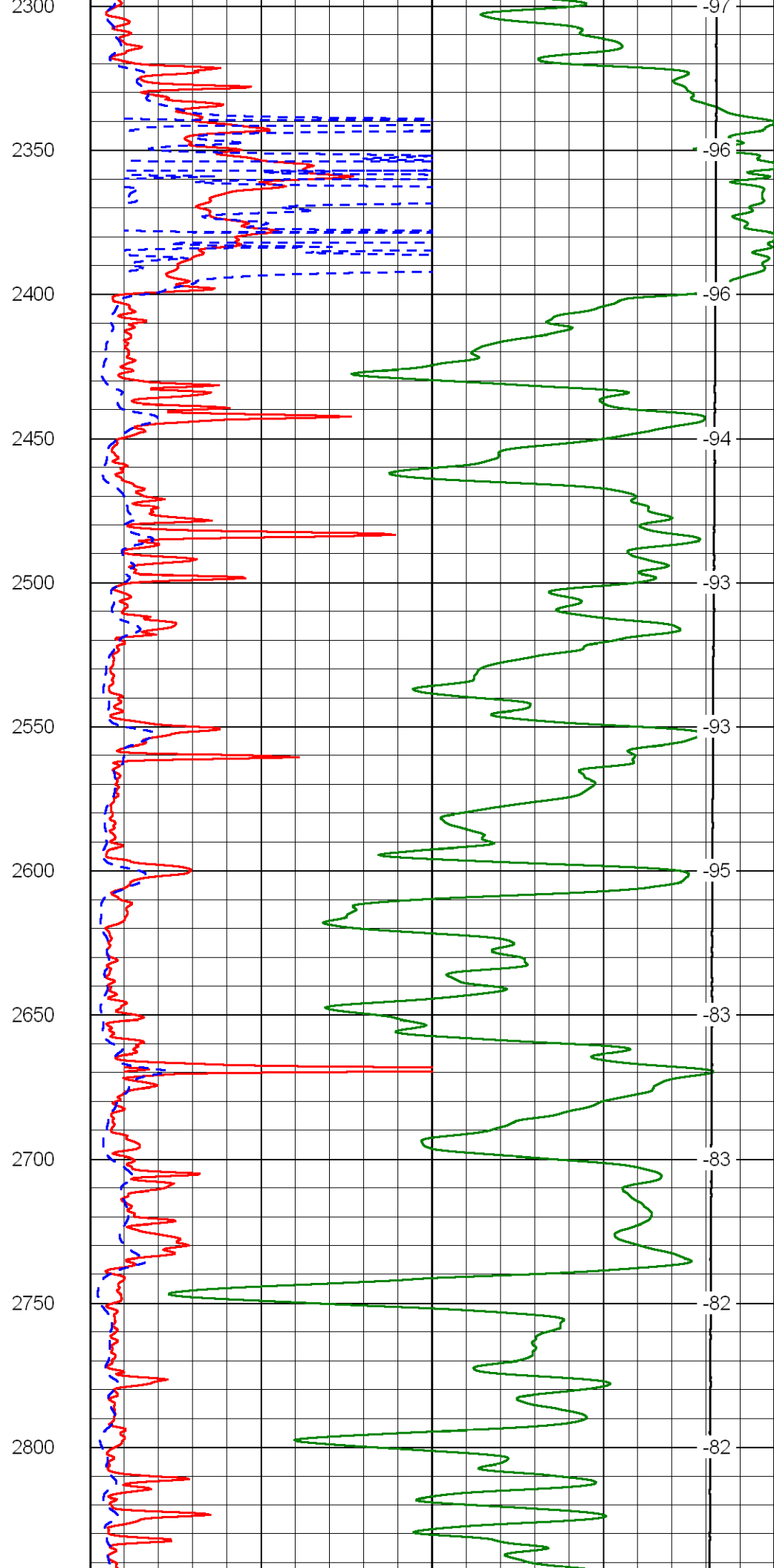
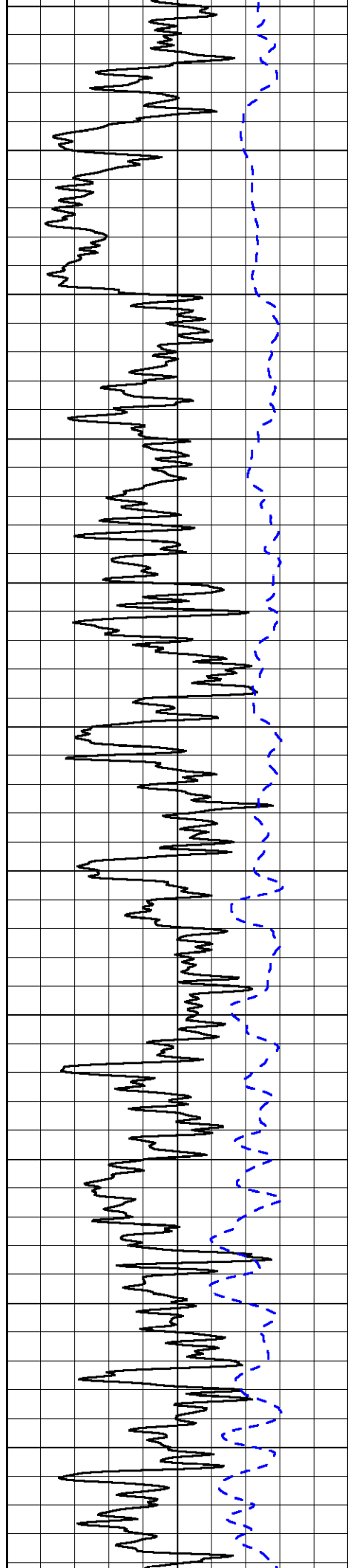


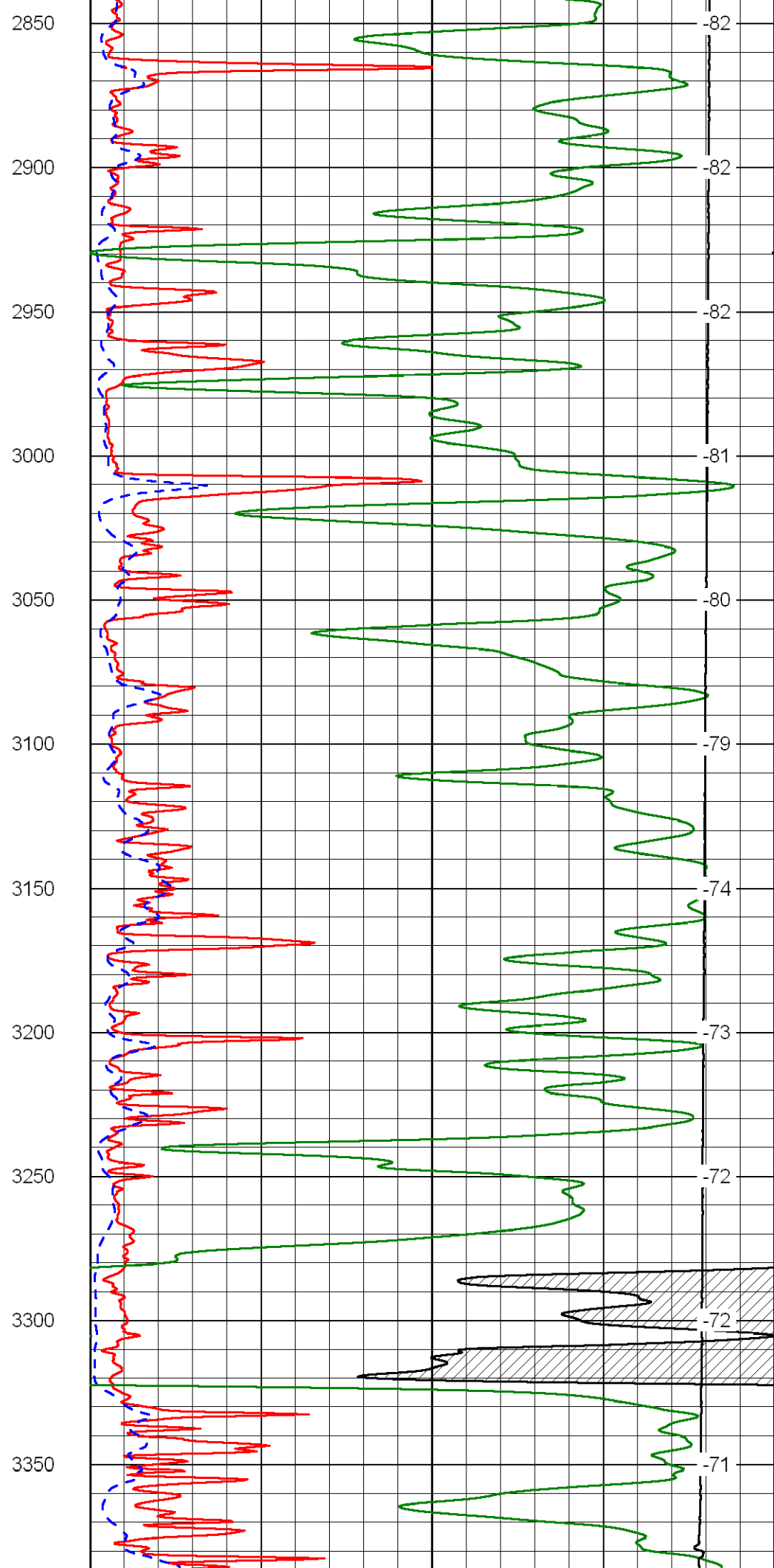
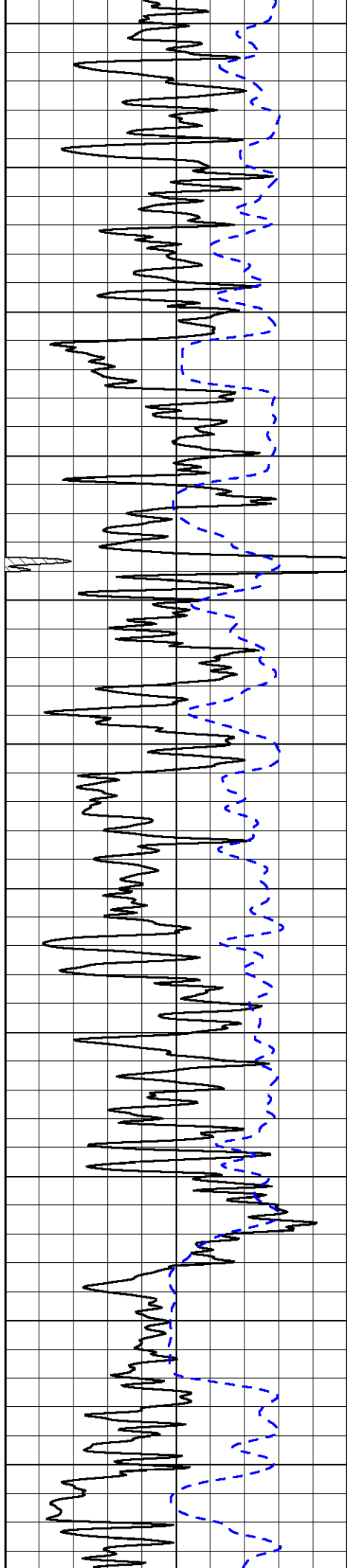




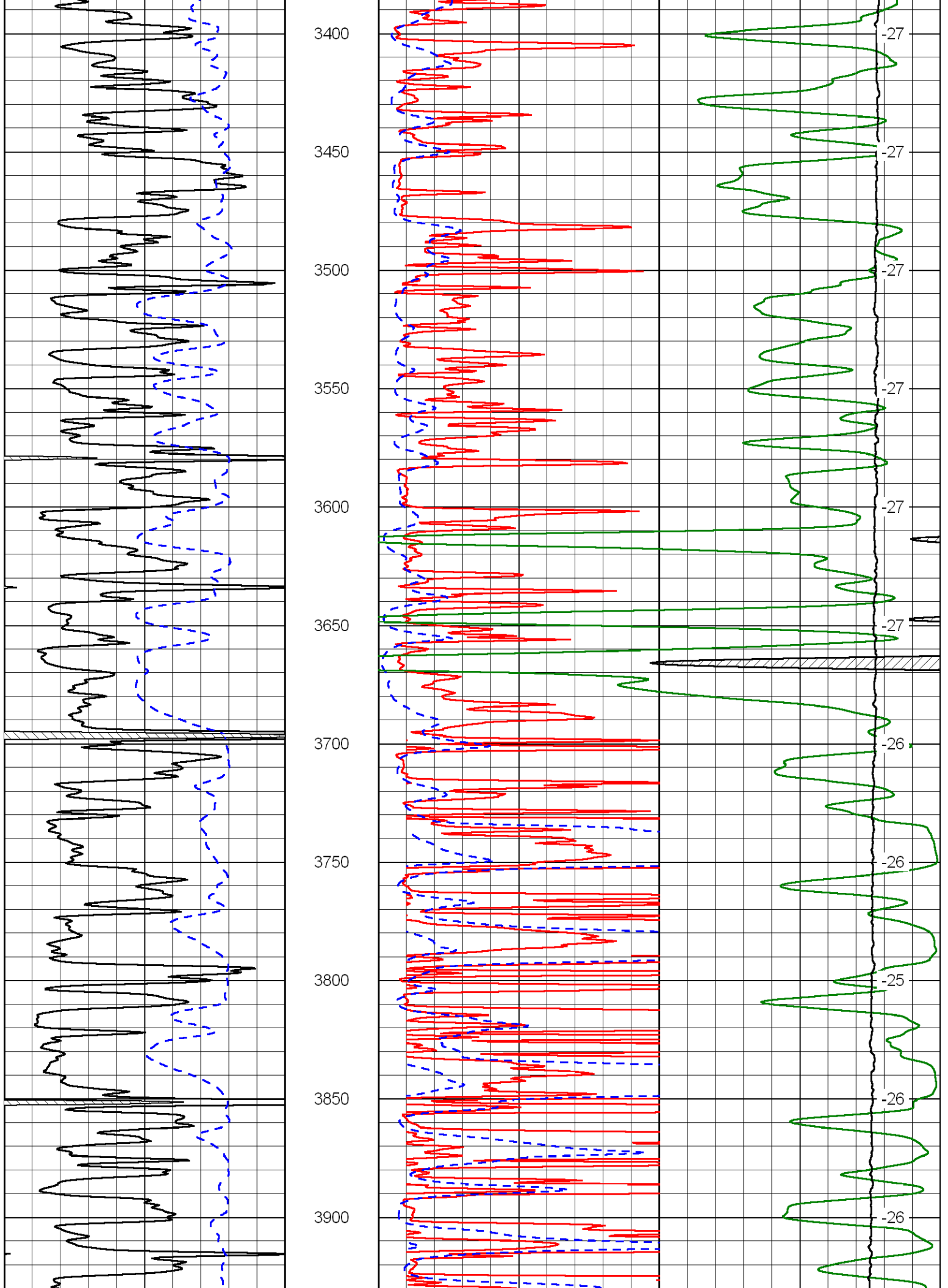


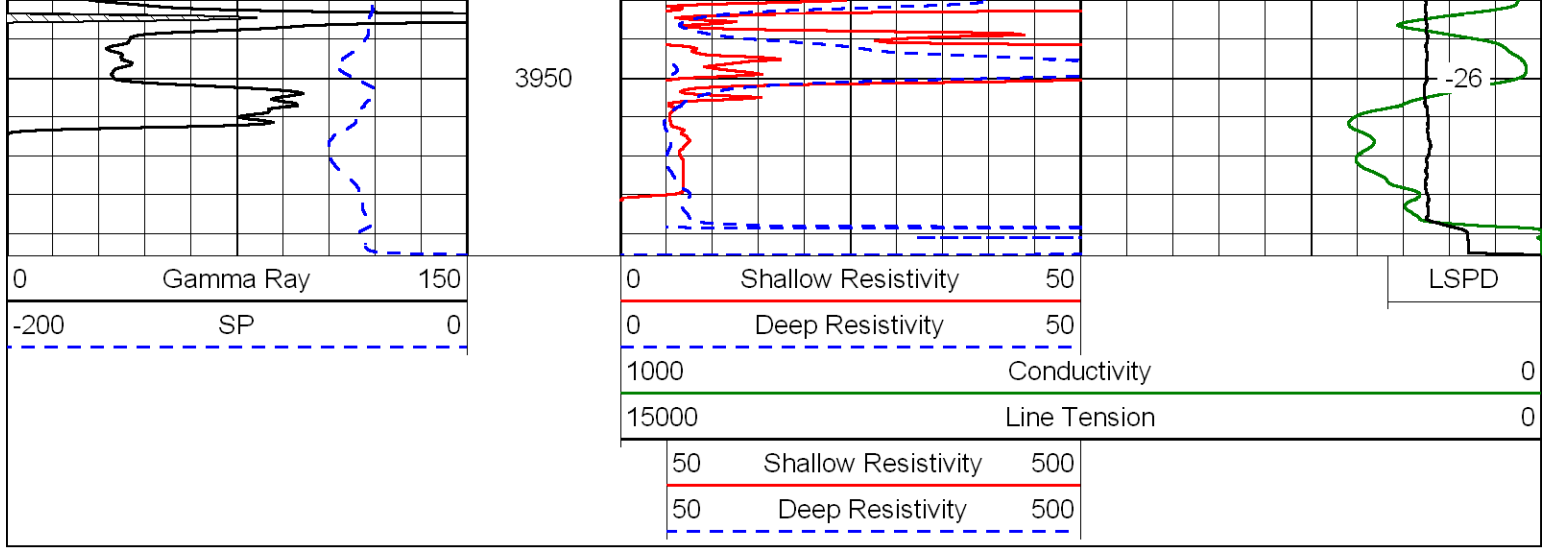




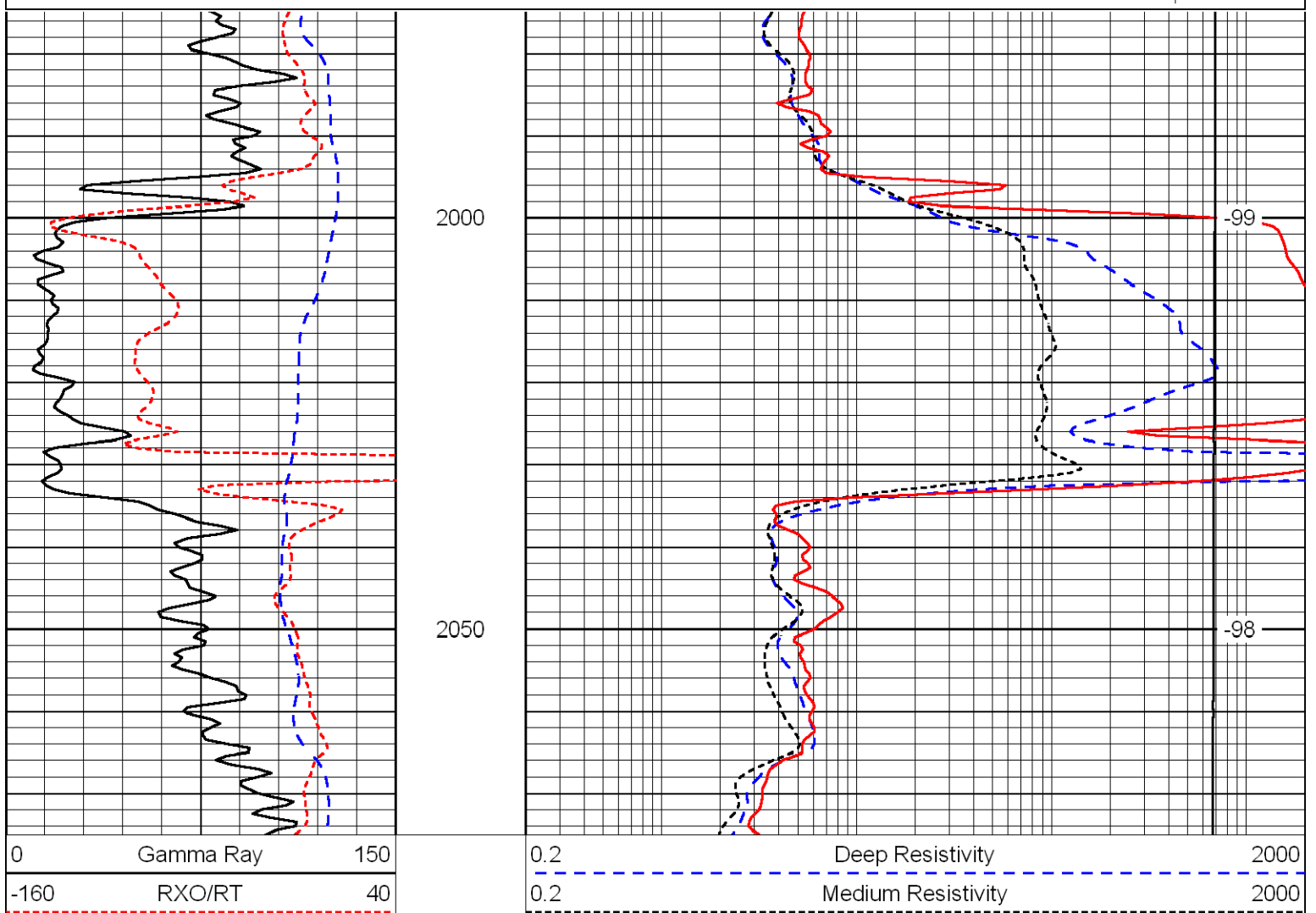
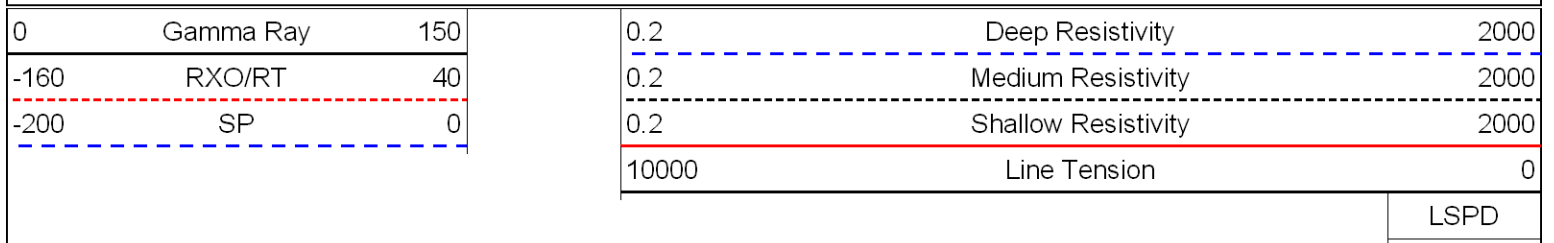








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0.2 Shallow Resistivity 2000

10000 Line Tension 0

LSPD

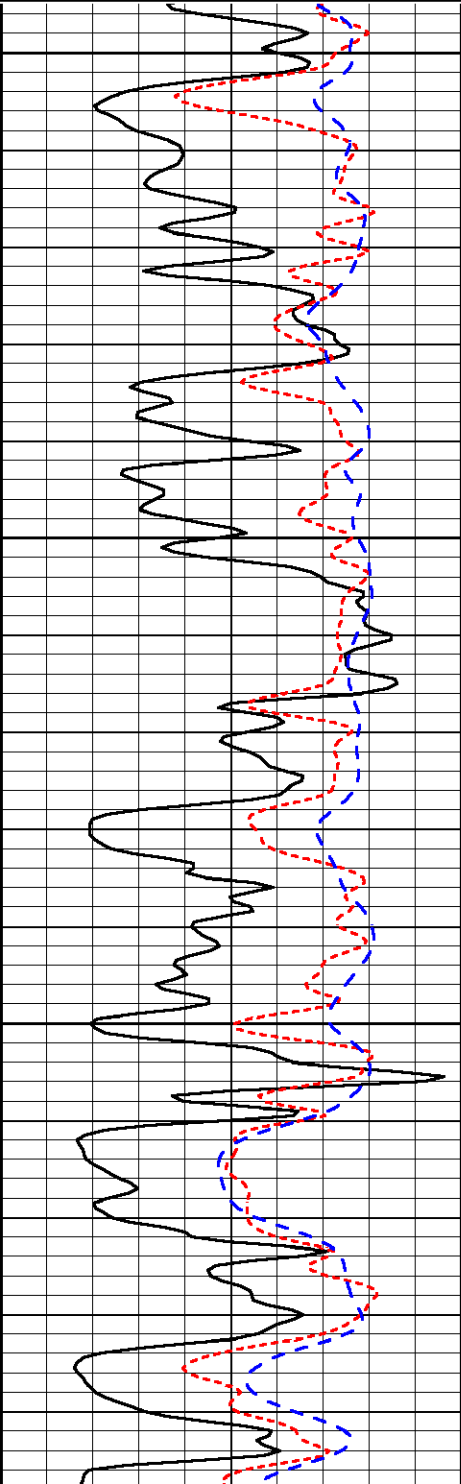
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-160	RXO/RT	40
-200	SP	0

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0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000

10000 Line Tension 0

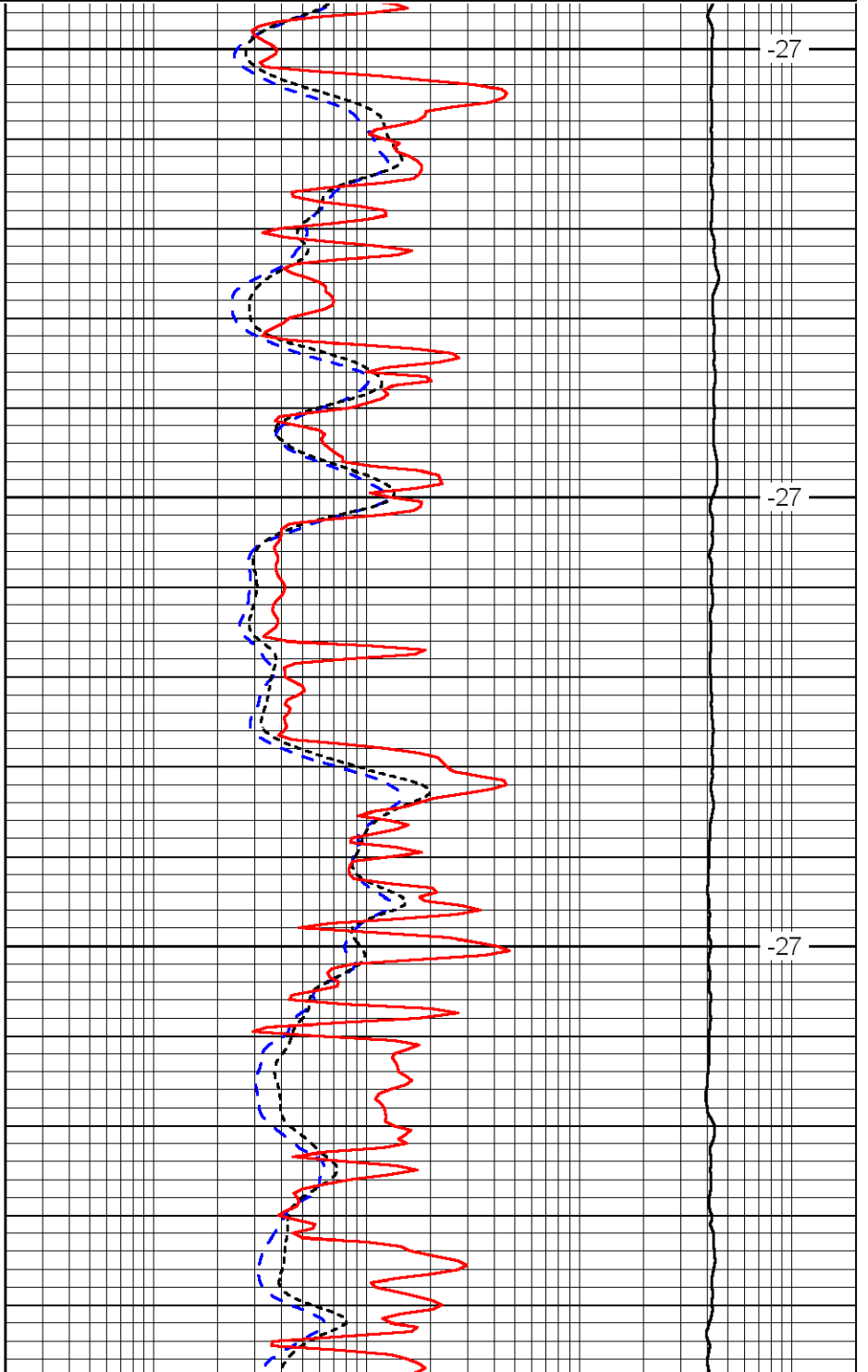
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3400

3450

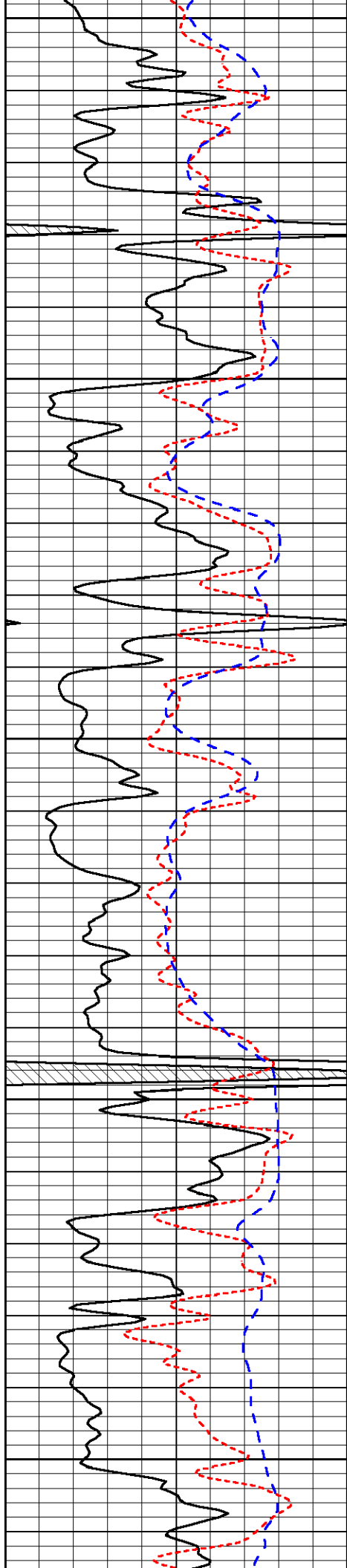
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27

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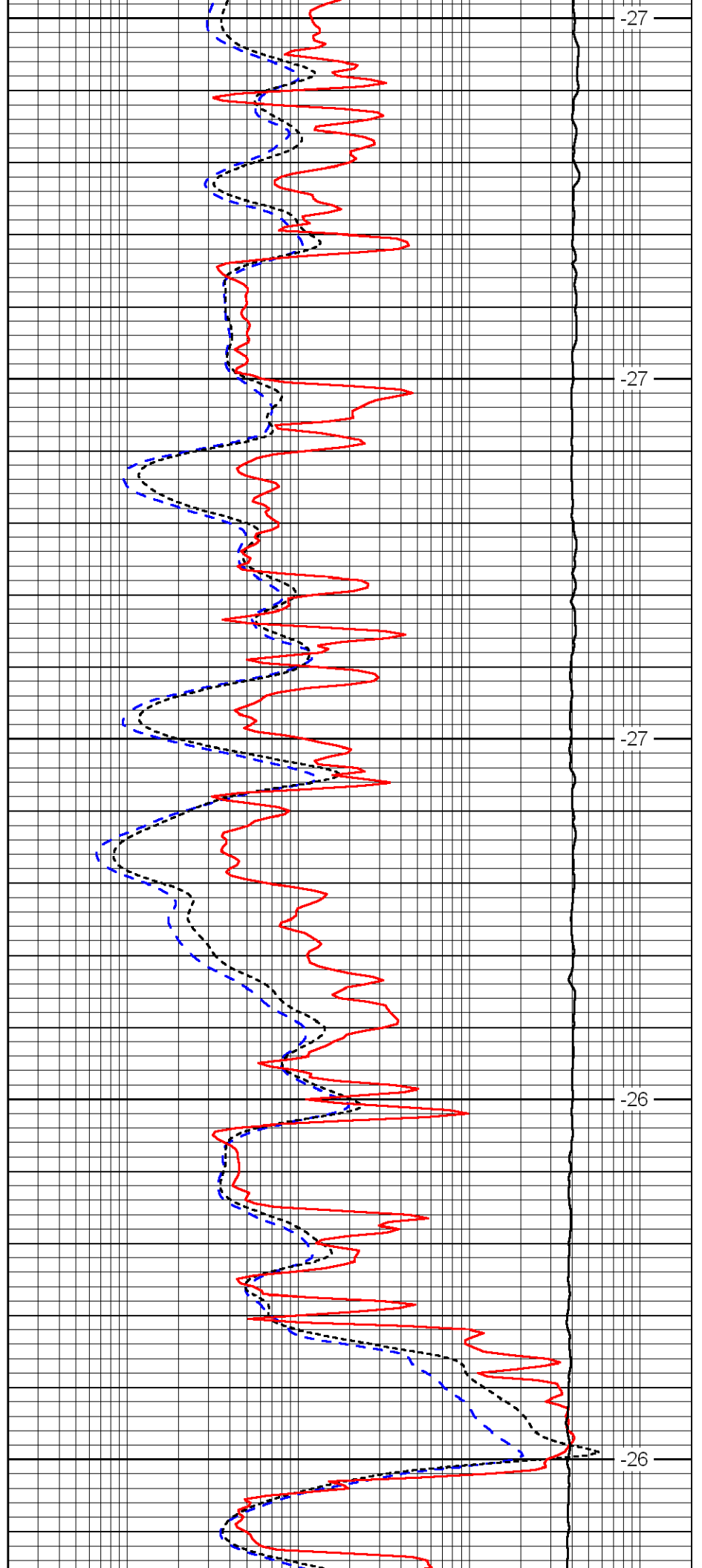
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3600

3650

3700

3750



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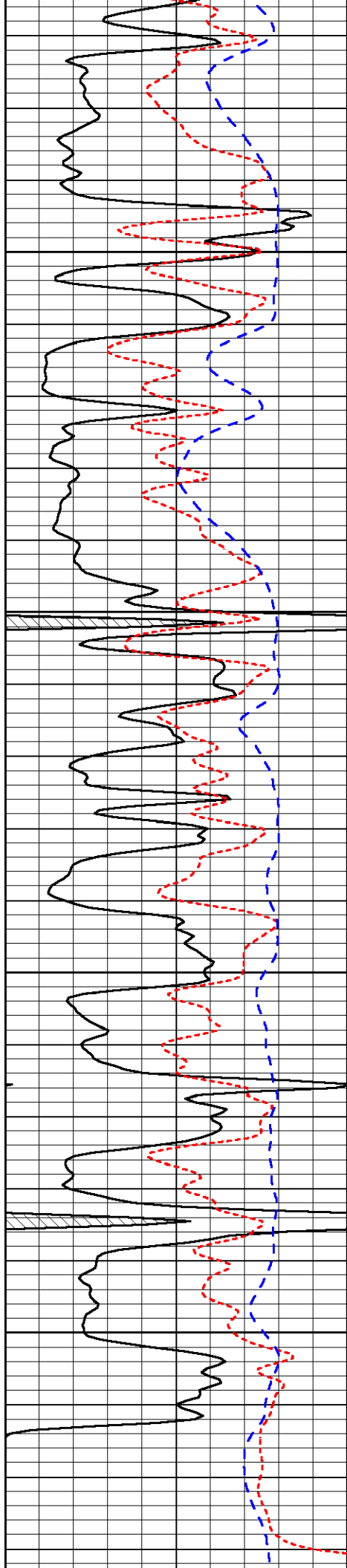
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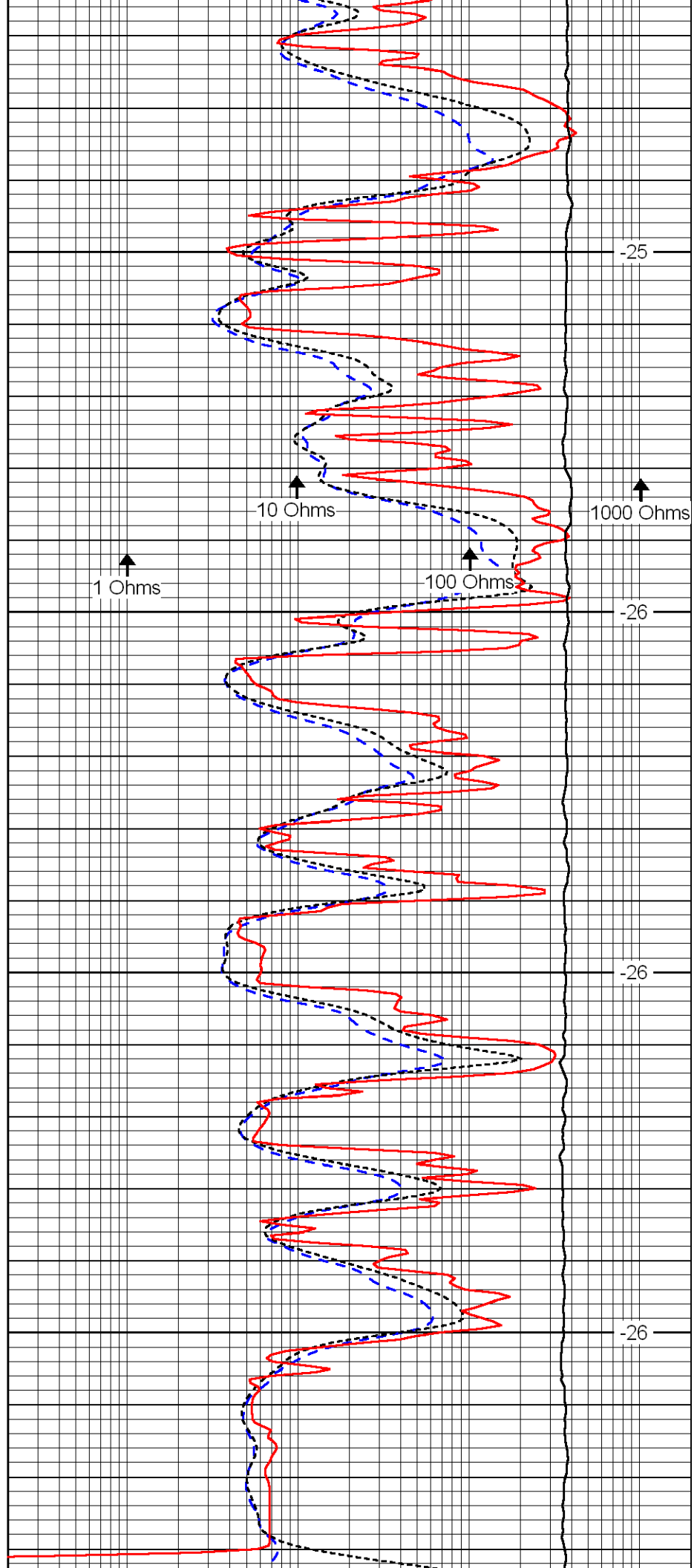


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3850

3900

3950

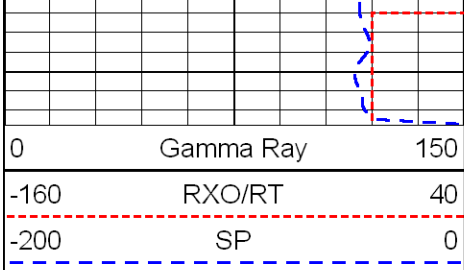


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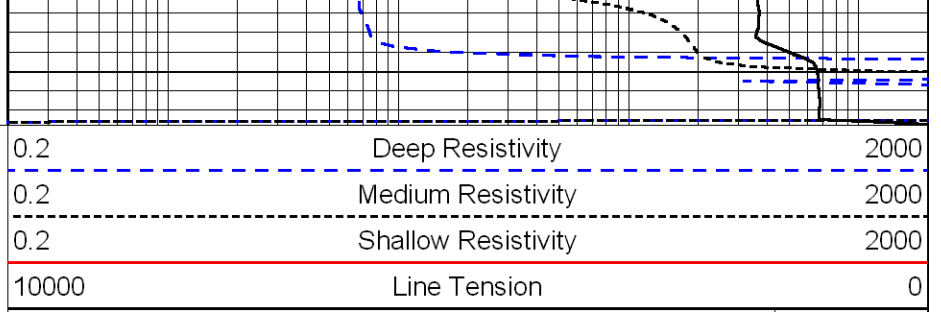
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0	Gamma Ray	150
-160	RXO/RT	40
-200	SP	0



0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
10000	Line Tension	0

LSPD



# Dual Compensated Porosity Log

DIGITAL LOG (785) 625-3858

API No. 15-065-23,819-00-00

Company **Venture Resources, Inc.**  
 Well **Windholz No. 1**  
 Field **Hoof West**  
 County **Graham** State **Kansas**

Location **SW NW SE NW  
1900' FNL & 1620' FWL**

Sec: **17** Twp: **10 S** Rge: **23 W**

Other Services  
DIL

Permanent Datum **Ground Level** Elevation **2400**  
 Log Measured From **Kelly Bushing** 5 Ft. Above Perm. Datum  
 Drilling Measured From **Kelly Bushing**

K.B. 2405  
 D.F. 2400  
 G.L. 2400

Date **3/28/2012**

Run Number **One**

Type Log **CNL / CDL**

Depth Driller **3980**

Depth Logger **3986**

Bottom Logged Interval **3965**

Top Logged Interval **3400**

Type Fluid In Hole **Chemical**

Salinity, PPM CL **1,400**

Density **9.2**

Level **Full**

Max. Rec. Temp. F **118**

Operating Rig Time **2 Hours**

Equipment -- Location **91 Hays**

Recorded By **K. Bange**

Witnessed By **Greg Mackey**

Borehole Record				Casing Record			
Run No	Bit	From	To	Size	Wgt. 23#	From	To
One	12.25	00	234	8.625	23#	00	234
Two	7.875	234	TD				

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

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 (785) 625-3858

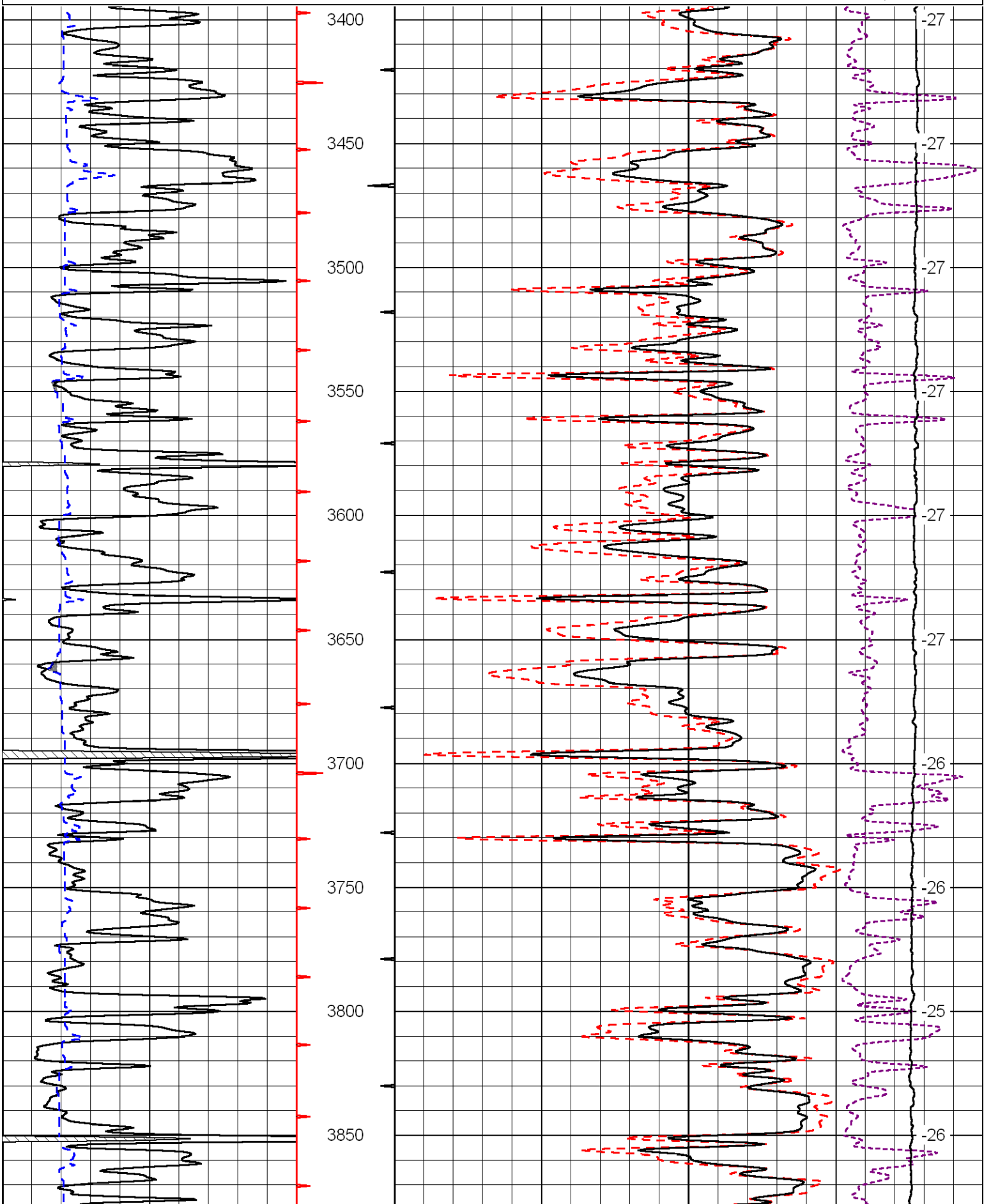
Wakeeney, 10 N to C rd, 3 W to 230 rd,  
 1 1/2 N, E into at fenceline.

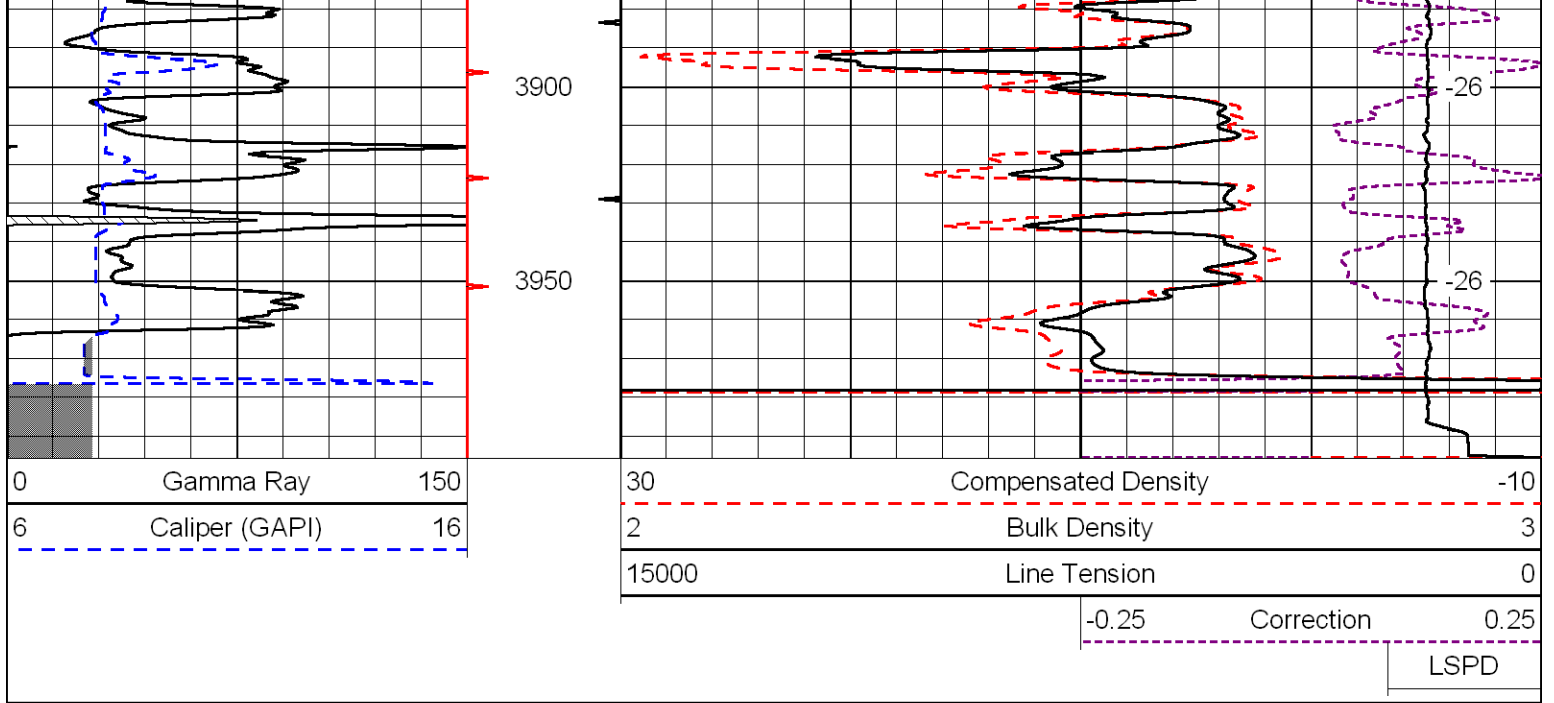
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6	Caliper (GAPI)	16

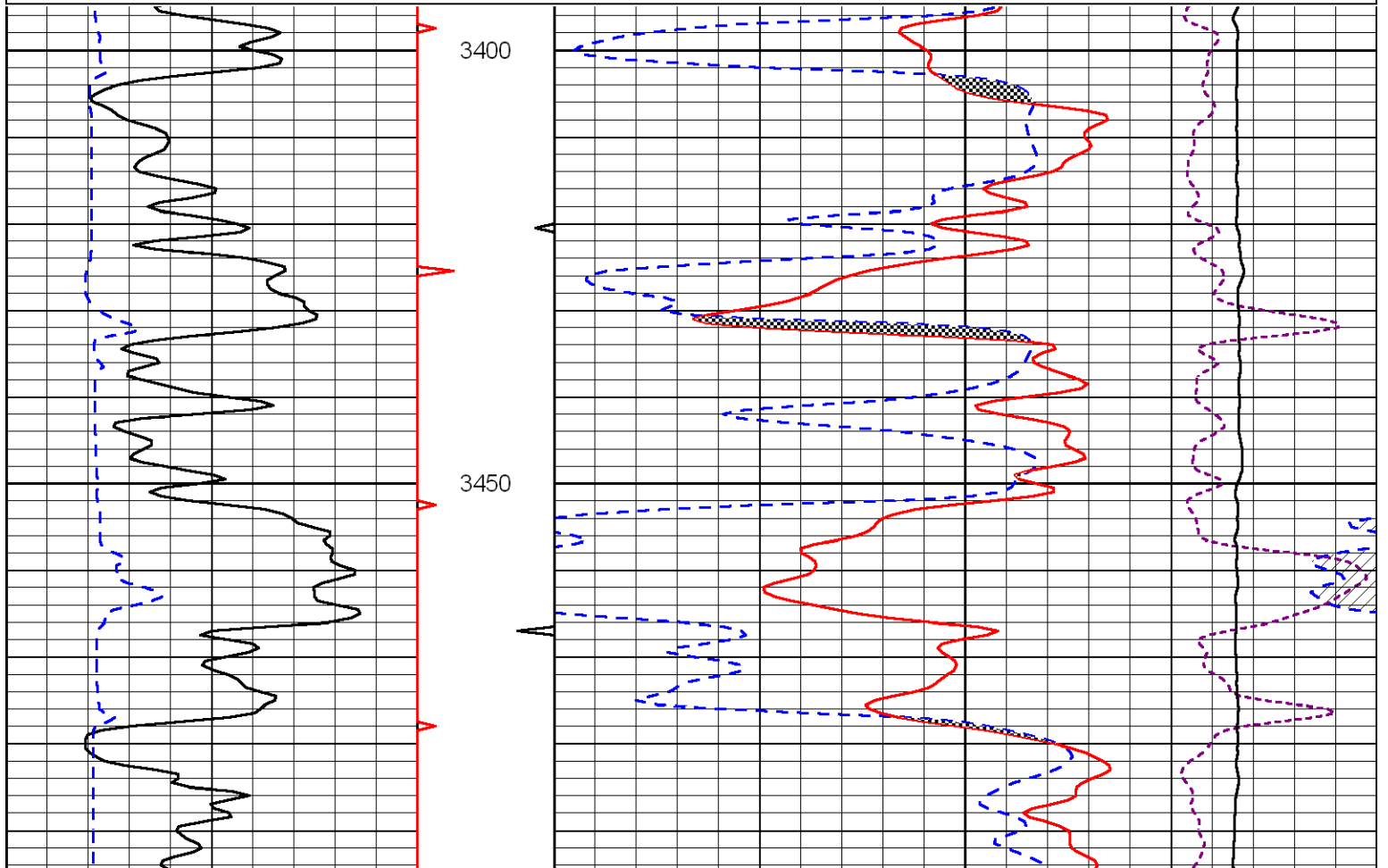
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2	Bulk Density	3
15000	Line Tension	0
	-0.25	0.25
	Correction	
		LSPD

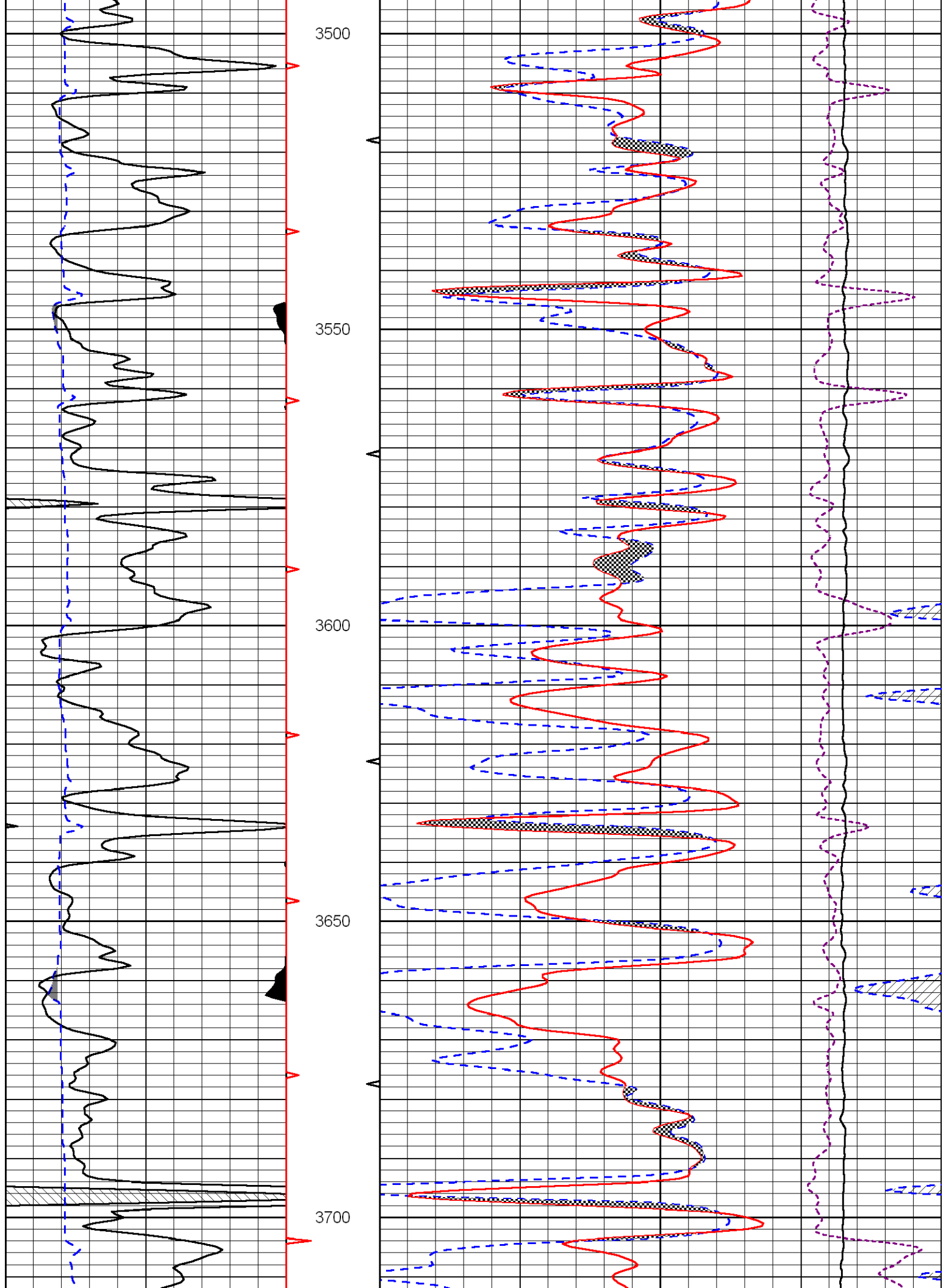




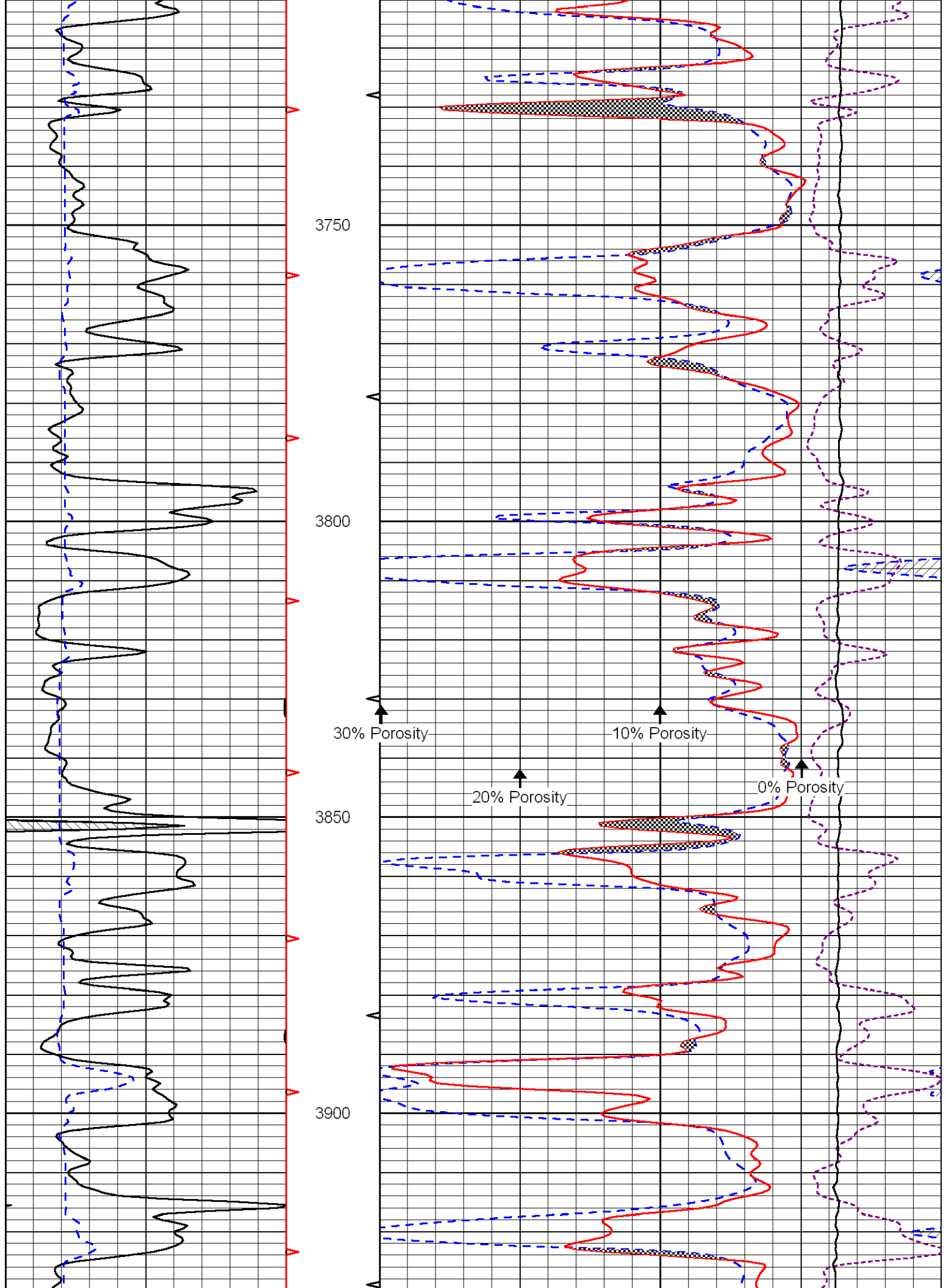
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 Dataset Pathname: dil/vent2in  
 Presentation Format: cndlspec  
 Dataset Creation: Thu Mar 29 01:00:07 2012  
 Charted by: Depth in Feet scaled 1:240

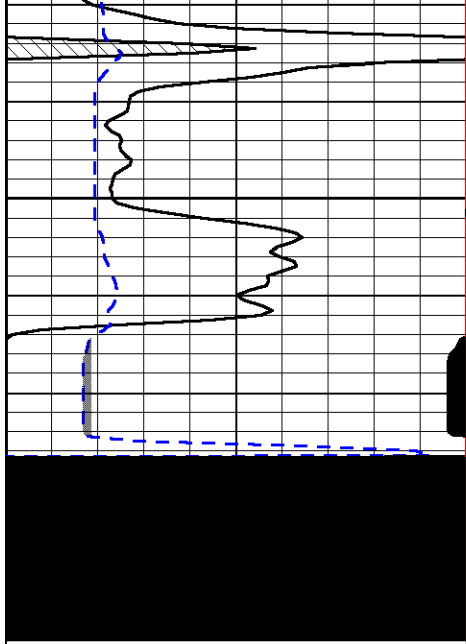
0	Gamma Ray	150	30	CNLS	-10
6	Caliper (GAPI)	16	30	Compensated Density (2.71 ma)	-10
			10000	Line Tension	0
			-0.25	Correction	0.25



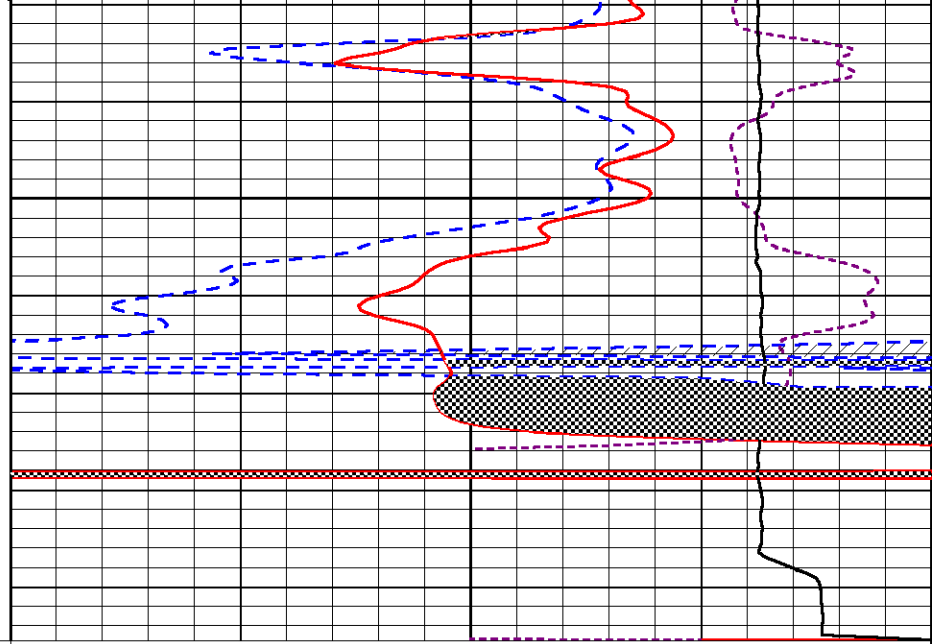








3950



0	Gamma Ray	150
6	Caliper (GAPI)	16

30	CNLS	-10
30	Compensated Density (2.71 ma)	-10
10000	Line Tension	0
	-0.25 Correction	0.25



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Venture Resources Inc  
 2255 Wadsworth Ste 205  
 Lakewood Co 80227  
 ATTN: Greg Mackey

**17-10s-23w**  
**Windholz #1**  
 Job Ticket: 44811      **DST#: 1**  
 Test Start: 2012.03.26 @ 09:12:06

## GENERAL INFORMATION:

Formation: **Tor-LKC-D**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 11:27:36  
 Time Test Ended: 17:05:06  
 Interval: **3702.00 ft (KB) To 3776.00 ft (KB) (TVD)**  
 Total Depth: 3776.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Good  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Jeff Brown  
 Unit No: 44  
 Reference Elevations: 2405.00 ft (KB)  
 2400.00 ft (CF)  
 KB to GR/CF: 5.00 ft

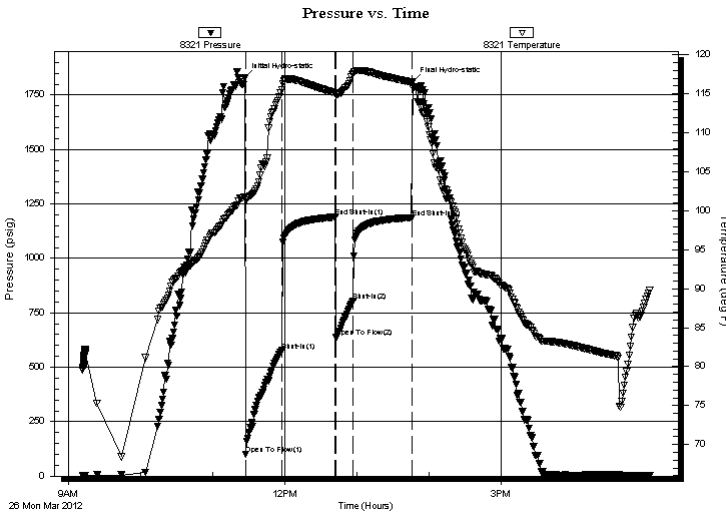
## Serial #: 8321

Inside

Press @ Run Depth: 804.55 psig @ 3707.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2012.03.26 End Date: 2012.03.26 Last Calib.: 2012.03.26  
 Start Time: 09:12:07 End Time: 17:04:06 Time On Btm: 2012.03.26 @ 11:27:06  
 Time Off Btm: 2012.03.26 @ 13:46:36

**TEST COMMENT:** IFP-Strong blow BOB in 1 3/4 min  
 ISI-Weak surface Built to 1/8 in Died out in 18 min  
 FFP-Strong blow BOB in 1 3/4 min  
 FSI-Weak surface blow died out in 8 min

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1828.21	101.74	Initial Hydro-static
1	101.78	101.38	Open To Flow (1)
31	576.72	115.57	Shut-In(1)
75	1189.88	115.14	End Shut-In(1)
76	637.79	114.87	Open To Flow (2)
90	804.55	117.61	Shut-In(2)
139	1187.60	116.53	End Shut-In(2)
140	1811.88	115.80	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud	0.21
378.00	WM 20%W 80%M	5.30
1260.00	MW 15%M 85%W	17.67

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Venture Resocrces Inc

**17-10s-23w**

2255 Wadsworth ste 205  
Lakewood Co 80227

**Windholz #1**

Job Ticket: 44811

**DST#: 1**

ATTN: Greg Mackey

Test Start: 2012.03.26 @ 09:12:06

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.20 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1200.00 ppm

Filter Cake: inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
15.00	Mud	0.210
378.00	WM 20%W 80%M	5.302
1260.00	MW 15%M 85%W	17.674

Total Length: 1653.00 ft      Total Volume: 23.186 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 2000 Ml of total fluid 165 Psi

1900 Ml Of water

100 Ml of mud

Serial #: 8321

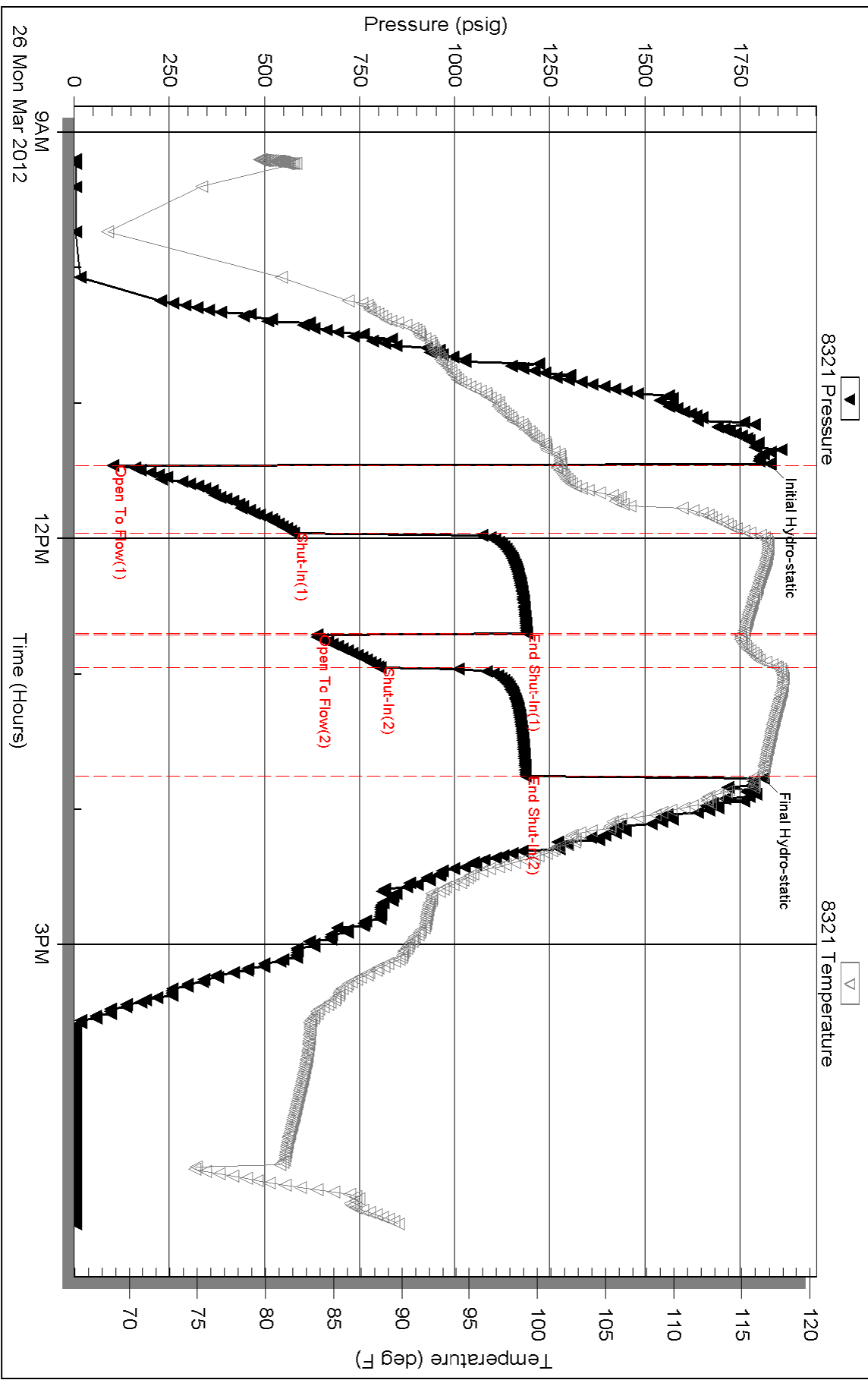
Inside

Venture Resources Inc

Windhoz #1

DST Test Number: 1

# Pressure vs. Time







**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Venture Resocrces Inc

**17-10s-23w**

2255 Wadsworth ste 205  
Lakewood Co 80227

**Windholz #1**

Job Ticket: 44812

**DST#: 2**

ATTN: Greg Mackey

Test Start: 2012.03.27 @ 11:36:26

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

40 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 43.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.19 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
78.00	MCOG 20%G 15%M 65%O	1.094
315.00	GMCO 55%G 5%M 40 %O	4.419
0.00	1842 GIP	0.000

Total Length: 393.00 ft      Total Volume: 5.513 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 3000 ML of fluid 520 PSI

2000 ML of oil

1000 ML of gas



Serial #: 8321

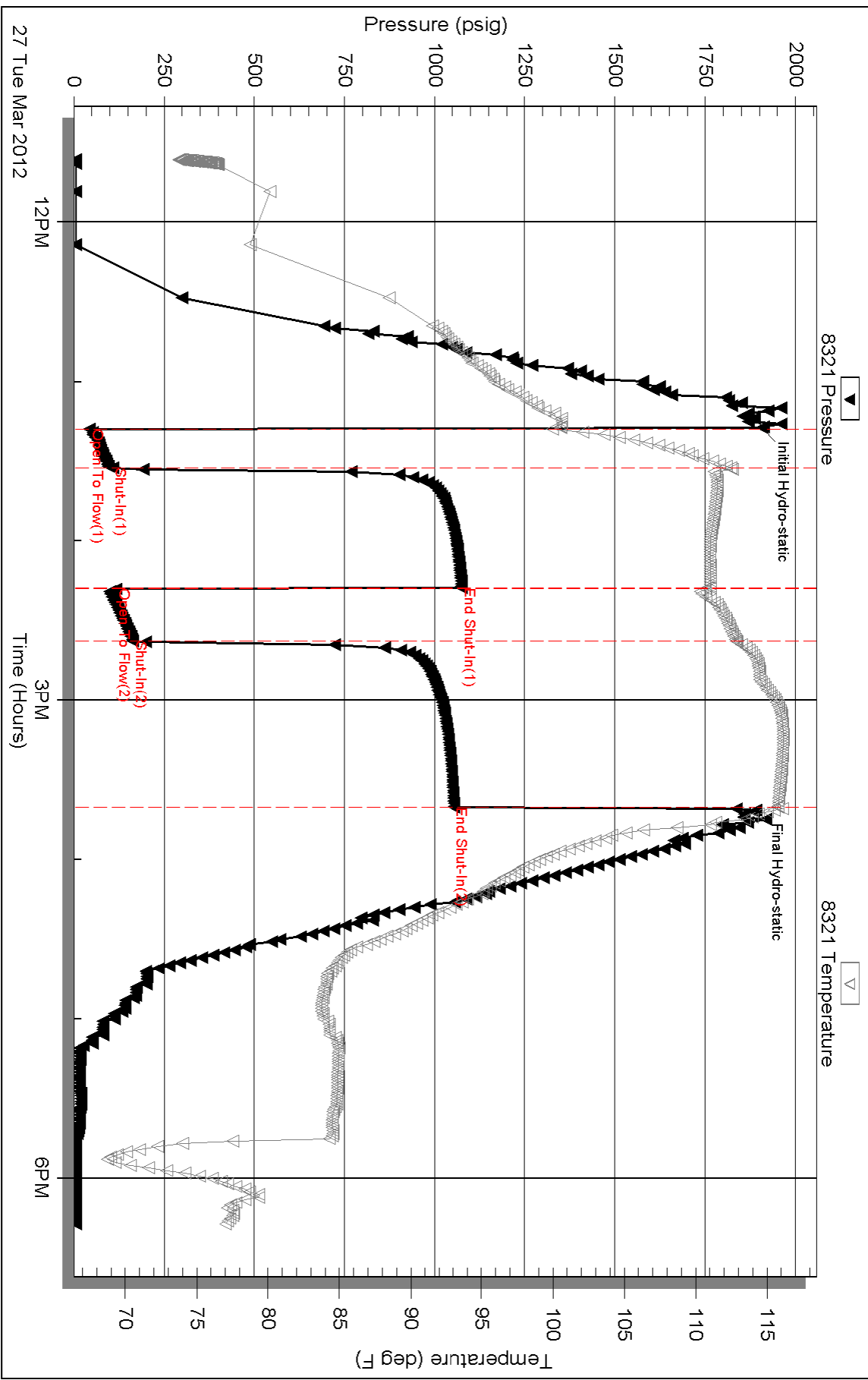
Inside

Venture Resources Inc

Windhoz #1

DST Test Number: 2

### Pressure vs. Time



Triobite Testing, Inc

Ref. No: 44812

Printed: 2012.03.28 @ 07:44:25



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Venture Resources Inc  
 2255 Wadsworth Ste 205  
 Lakewood Co 80227  
 ATTN: Greg Mackey

**17-10s-23w**  
**Windholz #1**  
 Job Ticket: 44813      **DST#: 3**  
 Test Start: 2012.03.28 @ 04:49:19

## GENERAL INFORMATION:

Formation: **LKC-J-K**  
 Deviated: No Whipstock:      ft (KB)  
 Time Tool Opened: 07:13:49  
 Time Test Ended: 11:03:19  
 Interval: **3892.00 ft (KB) To 3930.00 ft (KB) (TVD)**  
 Total Depth: 3930.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Good  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Jeff Brown  
 Unit No: 44  
 Reference Elevations: 2405.00 ft (KB)  
 2400.00 ft (CF)  
 KB to GR/CF: 5.00 ft

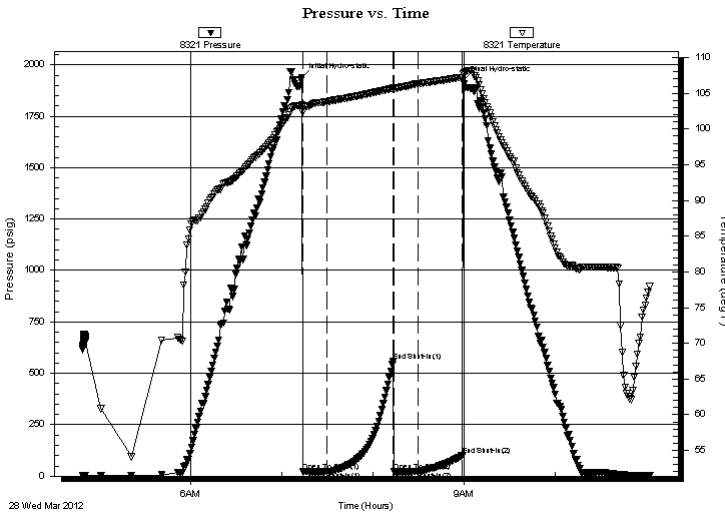
## Serial #: 8321

Inside

Press @ Run Depth: 22.80 psig @ 3896.00 ft (KB)      Capacity: 8000.00 psig  
 Start Date: 2012.03.28      End Date: 2012.03.28      Last Calib.: 2012.03.28  
 Start Time: 04:49:20      End Time: 11:02:19      Time On Btm: 2012.03.28 @ 07:13:19  
 Time Off Btm: 2012.03.28 @ 08:59:19

TEST COMMENT: IFP-Weak blow built to 1 in  
 ISI-Dead no blow back  
 FFP-Weak blow built to 1 in  
 FSI-Dead no blow back

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1939.62	103.38	Initial Hydro-static
1	21.97	102.38	Open To Flow (1)
17	22.22	103.85	Shut-In(1)
60	557.30	105.71	End Shut-In(1)
61	24.26	105.62	Open To Flow (2)
77	22.80	106.36	Shut-In(2)
106	102.01	107.25	End Shut-In(2)
106	1923.12	107.75	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
5.00	HOCM 40%O60%M	0.07

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Venture Resocrces Inc  
2255 Wadsw orth ste 205  
Lakew ood Co 80227  
ATTN: Greg Mackey

**17-10s-23w**  
**Windholz #1**  
Job Ticket: 44813      **DST#: 3**  
Test Start: 2012.03.28 @ 04:49:19

### Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 43.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.19 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1500.00 ppm			
Filter Cake: inches			

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	HOCM 40%O60%M	0.070

Total Length: 5.00 ft      Total Volume: 0.070 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments: 800 ML of fluid 80 psi  
300 ML of oil  
500 ML of mud

Serial #: 8321

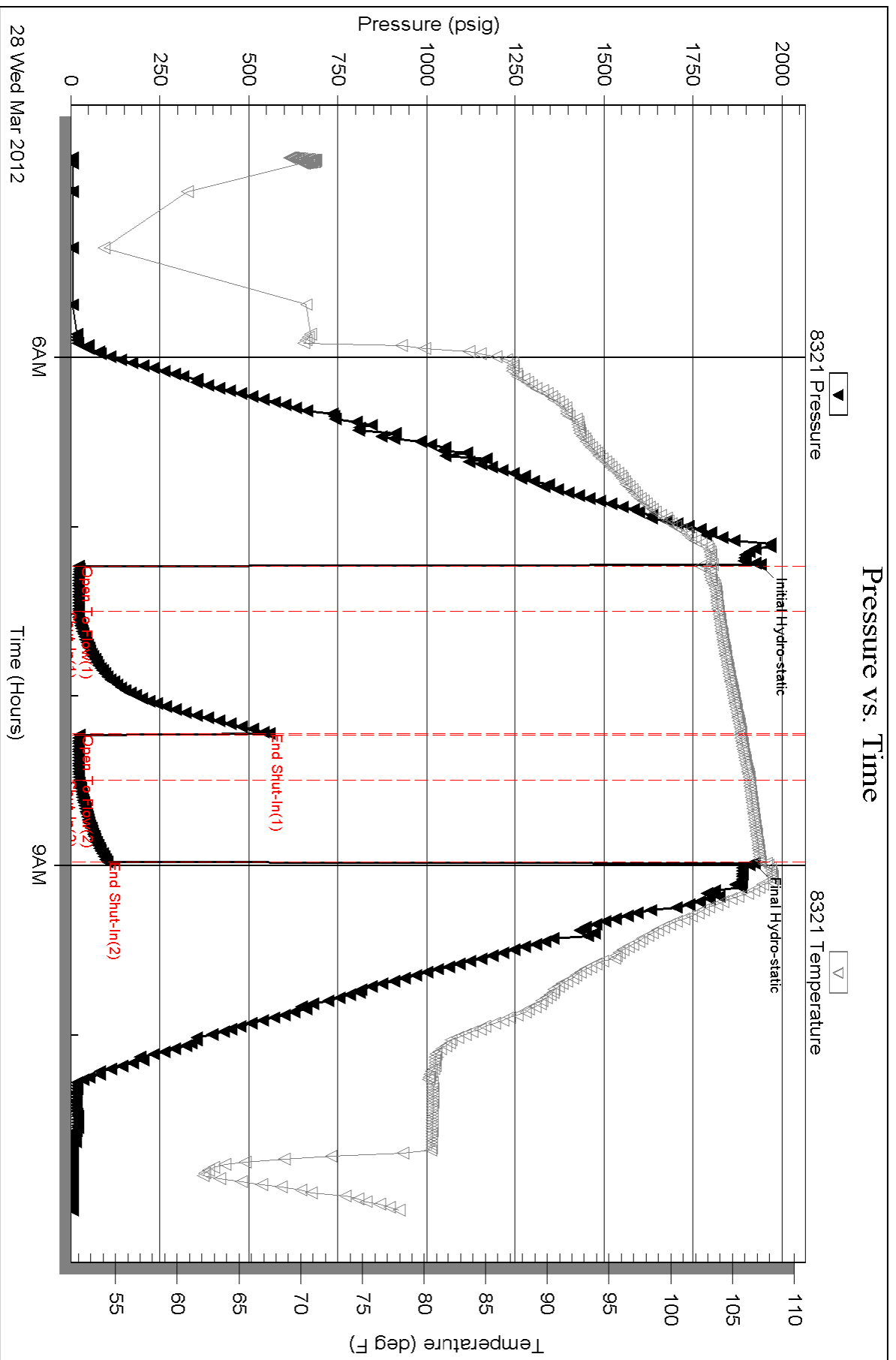
Inside

Venture Resources Inc

Windhoz #1

DST Test Number: 3

# Pressure vs. Time





Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

May 09, 2012

Greg Mackey  
Venture Resources, Inc.  
2255 S WADSWORTH, STE 205  
LAKEWOOD, CO 80227

Re: ACO1  
API 15-065-23819-00-00  
Windholz 1  
NW/4 Sec.17-10S-23W  
Graham County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Greg Mackey