

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1080810

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec	Twp S. R	East West
Address 2:			Feet	t from North / Sout	h Line of Section
City: St	ate: Zip	D:+	Feet	t from East / West	t Line of Section
Contact Person:			Footages Calculated from Ne	earest Outside Section Corne	r:
Phone: ()			□ NE □ NW	□se □sw	
CONTRACTOR: License #			GPS Location: Lat:	, Long:	
Name:				g. xx.xxxxx) ((e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27 N		
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	Well #:	
New Well Re-	-Fntrv	Workover	Field Name:		
	_		Producing Formation:		
☐ Oil ☐ WSW	SWD	SIOW	Elevation: Ground:	Kelly Bushing:	
☐ Gas ☐ D&A ☐ OG	☐ ENHR	☐ SIGW ☐ Temp. Abd.	Total Vertical Depth:	Plug Back Total Depth:	<u>. </u>
CM (Coal Bed Methane)	G3W	iemp. Abd.	Amount of Surface Pipe Set a	and Cemented at:	Feet
Cathodic Other (Core	Expl etc.)		Multiple Stage Cementing Co		
If Workover/Re-entry: Old Well Inf			If yes, show depth set:		Feet
Operator:			If Alternate II completion, cen		
Well Name:			feet depth to:		
Original Comp. Date:			loot dopar to:		
Deepening Re-perf.	_	NHR Conv. to SWD	B	D.	
☐ Plug Back	Conv. to GS		Drilling Fluid Management (Data must be collected from the		
Commingled	Permit #:		Chloride content:	ppm Fluid volume:	bbls
Dual Completion	Permit #:		Dewatering method used:		
SWD	Permit #:		Location of fluid disposal if ha	auled offsite:	
☐ ENHR	Permit #:		Operator Name:		
GSW	Permit #:		Operator Name:		
			Lease Name:		
Spud Date or Date Rea	iched TD	Completion Date or	QuarterSec		
Recompletion Date		Recompletion Date	County:	Permit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:			Lease Name: _			Well #:		
Sec Twp	S. R	East West	County:					
open and closed, flow and flow rates if gas t	ving and shut-in presson to surface test, along w	formations penetrated. I ures, whether shut-in pro vith final chart(s). Attach	essure reached stati n extra sheet if more	c level, hydrosta space is neede	itic pressures, bott d.	tom hole tempe	erature, fluid r	recovery,
		otain Geophysical Data a or newer AND an image		egs must be ema	ailed to kcc-well-lo	gs@kcc.ks.gov	v. Digital elec	tronic log
Drill Stem Tests Taken (Attach Additional	•	Yes No		_	on (Top), Depth ar		Samp	
Samples Sent to Geo	ological Survey	☐ Yes ☐ No	Nam	e		Тор	Datur	m
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No						
List All E. Logs Run:								
		CASING	RECORD Ne	ew Used				
		Report all strings set-	conductor, surface, inte	ermediate, product	ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and P Additiv	
		ADDITIONAL	OFMENTING / OOL					
Purpose:	Depth		CEMENTING / SQL	JEEZE RECORD		araant Additiraa		
Perforate	Top Bottom	Type of Cement	# Sacks Used		Type and F	ercent Additives		
Protect Casing Plug Back TD								
Plug Off Zone								
Did you perform a hydra	ulic fracturing treatment o	on this well?		Yes	No (If No, ski	p questions 2 ar	nd 3)	
	=	raulic fracturing treatment ex	xceed 350,000 gallons		= ' '	p question 3)	,	
Was the hydraulic fractu	ring treatment information	n submitted to the chemical	disclosure registry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per			cture, Shot, Cement			Depth
	Сроспу Г	octago of Laon morvari of	ioratou	(>1	mount and rand or ma	teriar Good)		<u> Борин</u>
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or EN							
Fotimeted Day 1 . C	0" -	Flowing			Other (Explain)) O" D "		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf Wate	er B	bls. G	Gas-Oil Ratio	Gr 	ravity
DISPOSITI	ON OF GAS:	1	METHOD OF COMPLE	ETION:		PRODUCTIO	ON INTERVAL:	
Vented Sold		Open Hole	Perf. Dually	Comp. Con	mmingled			
	bmit ACO-18.)	Other (Specify)	(Submit)	ACO-5) (Sub	omit ACO-4)		-	

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

May 09, 2012

John Niernberger Ritchie Exploration, Inc. 8100 E 22ND ST N # 700 BOX 783188 WICHITA, KS 67278-3188

Re: ACO1 API 15-063-21966-00-00 Joseph 2 SE/4 Sec.30-13S-31W Gove County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, John Niernberger



#2 Joseph 335' FSL & 920' FEL 5'N & 70'E of SW SE SE Section 30-13S-31W Gove County, Kansas API# 15-063-21966-0000 Elevation: 2893' GL, 2903' KB

			Ref.
Sample Tops			Well
Anhydrite	2376	+527	flat
B/Anhydrite	23997	+504	flat
Heebner	3887	-984	-5
Toronto	3910	-1007	+1
Lansing	3931	-1028	flat
Muncie Shale	40817	-1178	flat
LKC "H"	4094	-1191	1 3
LKC "I"	4126	-1223	43
Stark Shale	4167	-1264	-
Hush	4203,	-1300	7
BKC	4247	-1344	ņ
Marmaton	4263,	-1360	-5
Altamont	4285	-1382	œ
Pawnee	4365	-1462	십
Myrick	4403	-1500	7
Fort Scott	4420,	-1517	-5
Cherokee Shale	4446,	-1543	7
Johnson	4488,	-1585	¥
Base Johnson	4515'	-1612	4
Morrow Sand	Absent		
Mississippian	4532,	-1629	-7
RTD	4660'	-1757	

P.O. Box 783188 Wichita, Kansas 67278-3188

(316) 691-9500 Fax (316) 691-9550 rei@ritchie-exp.com

8100 E. 22nd St. N., Bldg. 700 Wichita, Kansas 67226-2328

ALLIED CEMENTING CO., LLC. 7 036171 Federal Tax I.D.# 20-5975804

#03/50-02 #'O' Yel Francia	#186780-02 #1
REMITTO RO. BOX 31	SERVICE POINT:
	CAKIN (S)
SECZOTIMES RANGES!	CALLED OUT ONLOCATION JOB START JOB FINISH
LEASE WELLS LOCATION DaKL	COUNTY 25 25 (COUNTY
Circle one)	1 :
CONTRACTOR A CLUTIC #14	OWNER Series
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PIPE	
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MEAS. LINE SHOE DOINT	
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	Seine Cran Source State
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EQUIPMENT	
	Θ
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ULK TRUCK	@ @
ULK TRUCK	(a)
# DRIVER	(0)
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	8 2 2

PLUG & FLOAT EQUIPMENT

ZIP

STATE.

TOTAL 16 20-00

Ritchia Exploration

CHARGE TO:

STREET CITY.

(a) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	TOTAL		מאני עו סכינער עו אמימיר
		SALES TAX (If Any)TOTAL CHARGES	TINIOCOLINE

To Allied Comenting Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

0,23

PRINTED NAME (

SIGNATURE



ALLED CEMENTING CO., LLC. 034578 Federal Tax I.D.# 20-5975804

P.O. BOX 31 RUSSELL, KANSAS 67665

REMIT TO

SERVICE POINT

DATE 26-12 SEC. 30 TWP. RANGE	CALLED OUT ON LOCATION JOB START JOB FINISH
**	COUNTY COUNTY
OLD OR(NEW)(Circle one)	
CONTRACTOR Murfin #14	OWNER SAME
TYPE OF JOB Froduction Port Collar HOI E SIZE 726 TO TES 11/2	
5/2 DEPTH 46	ORPERED 2
TUBING SIZE DEPTH DRILL PIPE DEPTH	2% Gel 10% Salt 5 14 Gilsonite
t Collar	16 17 21
MEAS LINE SHOP IONT 22	
FINCSG. 22	GEL 5 5KS @#31.35 # 106.35
PERFS. PISPI ACEMENT 1/0.48 (f.)	ORIDE @
FOUR	× 4/50
	1250 lbs @ 1112
PUMPTRUCK CEMENTER La Rene	2 500 ga / @# 1.27
ULK TRUCK	@
# 347 DRIVER Ethan	·
# DRIVER	(a) (b) (c) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d
	HANDLING 518 285 @" 4.35 # 115.50 MILEAGE 11 & 5K Per M.16 # 699.60
	TOTAL [#] 91
30 SK	
	SERVICE
* Plus at 1750/65 /	4657 ARGE
	MILEAGE 20 (@ 7.00 /40 99
Jhank Tour	D Head @ 4:00
CHARGE TO: Ritchie Exploration	(a)
STREET	TOTAL 2825 30
CITYSTATEZIP	PI 11G & PI OAT POLITOWENT
ーベエ	Port Collar Guide Shoe @ # 24000
To Allied Cementing Co. 1.1.C.	# 286 # 73
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or	@# 80 02 # 7 @# 337 @ # 16:
contractor to do work as is listed. The above work was	26 04 8
done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL	TOTAL
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any)

IF PAID IN 30 DAYS

TOTAL CHARGES

DISCOUNT

PRINTED NAME.

SIGNATURE

034584

Federal Tax I.D.# 20-5975804

P.O. BOX 31 RUSSELL, KANSAS 67665

REMIT TO

HINISH CO P SERVICE POINT. DATE OLD

DATE 3-10-12 30 1/3 1/3/	11.00 Am 130 Pm 200 Pm
WE	115-3E-55 W 17th COUNTY STATE
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PUMPTRUCK CEMENTER Lakene (Benesa.	@ @
JLK TRUCK	@
# 5% · 306 DRIVER 1918/	(a)
# DRIVER	@ :- 00;
	HANDLING 428 SKS @ 4.45 41078
REMARKS:	TOTAL
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7 2000	TOTAL 2345 30
STREET	
CITYSTATEZIP	PLUG & FLOAT EQUIPMENT
	@
To Allied Cementing Co., LLC.	(a)
You are hereby requested to rent cementing equipment	8 (6)
and furnish cementer and helper(s) to assist owner or	
	TOTAL
contractor. I have read and understand the "GENERAL	SALES TAX (If Anv)
TENNIS AND CONDITIONS IISKU OII UIE IEVEISE SIUE.	TOTAL CHARGES
PRINTED NAME Land Bring	DISCOUNT IF PAID IN 30 DAYS
SIGNATURE Machine	

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