



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1080902
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1080902

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Abercrombie Energy, LLC
Well Name	Whipple 4-14
Doc ID	1080902

Tops

Name	Top	Datum
Anhydrite	1893	+738
B/Anhydrite	1933	+698
Heebner Shale	3934	-1303
Lansing	3974	-1343
Stark Shale	4240	-1609
BKC	4310	-1679
Marmaton	4351	-1720
Pawnee	4436	-1805
Fort Scott	4492	-1861
Cherokee Shale	4516	-1885
Miss Dolomite	4597	-1966



Production

copy

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 131099

Invoice Date: May 4, 2012

Voice: (817) 546-7282

Page: 1

Fax: (817) 246-3361

RECEIVED

MAY 14 '12

GB



Bill To:
Abercrombie Energy, LLC 5510 Oil Center RD South Great Bend, KS 67530

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Aber	Whipple #4-14	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Great Bend	May 4, 2012	6/3/12

Quantity	Item	Description	Unit Price	Amount
240.00	MAT	Class A Common	16.25	3,900.00
160.00	MAT	Pozmix	8.50	1,360.00
28.00	MAT	Gel	21.25	595.00
13.00	MAT	Chloride	58.20	756.60
150.00	MAT	ASC	19.00	2,850.00
750.00	MAT	KolSeal	0.89	667.50
100.00	MAT	FloSeal	2.70	270.00
500.00	MAT	Super Flush	1.27	635.00
649.83	SER	Handling	2.10	1,364.64
703.04	SER	Ton Miles	2.35	1,652.14
1.00	SER	Production 2 Stage	2,405.00	2,405.00
26.00	SER	Heavy Vehicle Mileage	7.00	182.00
26.00	SER	Light Vehicle Mileage	4.00	104.00
2.00	SER	Wait Time	400.00	800.00
1.00	EQP	5 1/2 Dry Plug Packer	1,340.00	1,340.00
1.00	EQP	5 1/2 Down Baffle	277.00	277.00
1.00	EQP	5 1/2 DV Tool	3,721.00	3,721.00
9.00	EQP	5 1/2 Centralizers	49.00	441.00
3.00	EQP	5 1/2 Baskets	337.00	1,011.00
1.00	CEMENTER	LaRene Wentz		
1.00	EQUIP OPER	Shane Konzem		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$

ONLY IF PAID ON OR BEFORE

May 29, 2012

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL	Continued



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 131099
Invoice Date: May 4, 2012
Page: 2



Bill To:
Abercrombie Energy, LLC 5510 Oil Center RD South Great Bend, KS 67530

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Aber	Whipple #4-14	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Great Bend	May 4, 2012	6/3/12

Quantity	Item	Description	Unit Price	Amount
1.00	EQUIP OPER	Kevin Eddy		
1.00	EQUIP OPER	Joel Monahan		
1.00	OPER ASSIST	Marlyn Spagenberg		
		VENDOR NUMBER	_____	
		VOUCHER NUMBER	_____	
		VERIF OF RECEIPT	_____	
		CODE NUMBER	AMOUNT	
		1352062	_____	
		WHIPPLE # 4-14	_____	
		CEMENT 5 1/2" CSG	_____	
		APPROVAL	_____	
		VERIFIED ACCURACY	_____	

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 5835.43

ONLY IF PAID ON OR BEFORE
May 29, 2012

Subtotal	24,331.88
Sales Tax	1,122.92
Total Invoice Amount	25,454.80
Payment/Credit Applied	
TOTAL	25,454.80

ALLIED OIL & GAS SERVICES, LLC 053558

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend
9:30a 10:30am
11:50a 12:30p

DATE 5-4-12	SEC. 14	TWP. 19	RANGE 26	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE Whipple		WELL# 4-14		LOCATION Reeler South to 80 RD. east to curve, 1 N, 1/2 E		COUNTY Ness	STATE KS
OLD OR NEW (Circle one)							

KSI-02 M/E
6.3%

CONTRACTOR V AL 4
TYPE OF JOB 2 stage
HOLE SIZE 7 7/8 T.D. 4602
CASING SIZE 5 1/2 DEPTH 4595
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DV Tool DEPTH 1895
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT 42.15'
CEMENT LEFT IN CSG. 42.15'
PERFS.
DISPLACEMENT 102.36

OWNER Ambercrombie
CEMENT
AMOUNT ORDERED 150 sx ASC 10% sat, 27 gal, 5 lb Kol-seal, 500 gal Super flush, 400 sx ALW 5 lb Kol-seal, 1/4 floe seal.

EQUIPMENT

PUMP TRUCK CEMENTER Sharek / LaRena #366 HELPER Kevin E (2)
BULK TRUCK #378 DRIVER Marilyn S (3)
BULK TRUCK #375 344/187 DRIVER Joel M (2)

COMMON 240	@ 16.25	3900.00
POZMIX 160	@ 8.50	1360.00
GEL 28	@ 21.25	595.00
CHLORIDE 13	@ 58.20	756.00
ASC 150 sx	@ 19.00	2850.00
ALW Type 2 400 sx	@	
Kol-seal 750	@ .89	667.50
Flo seal 100	@ 2.70	270.00
Super flush 500 gal	@ 1.27	635.00
HANDLING 649.83	@ 2.30	1364.64
MILEAGE 27.04 x 26 x 230		1652.14
TOTAL		14050.38

REMARKS:

Pump bit through, mix super flush, mix 150 sx. Displace with water + mud land plug at ponds. Open DV tool at ponds. Circulate 2 hours. Plug mouse 20 sx - Plug Patchok 30 sx. Displace with water land plug at psi. Cement did with circulate.

CHARGE TO: Ambercrombie Energy
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 4595		
PUMP TRUCK CHARGE		2405.00
EXTRA FOOTAGE	@	
MILEAGE 26	@ 7.00	182.00
MANIFOLD Head	@	
LY mileage 26	@ 4.00	104.00
wait time 2 hours	@ 400.00	800.00
TOTAL		3491.00

PLUG & FLOAT EQUIPMENT

(I) Trip plug clacker stick		1340.00
(N) 1/2" DV Tool	@ 277.00	277.00
(W) DV Tool 5/2	@	372.00
(W) 9 centralizers	@ 49.00	441.00
(W) 3 booters	@ 337.00	1011.00
TOTAL		6513.00

1,122.92

24,331.81

SALES TAX (If Any) ~~2142.28~~
TOTAL CHARGES ~~24,134.28~~ 5,835.43
DISCOUNT ~~5,799.71~~ IF PAID IN 30 DAYS

18,354.37
18,631.37

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Andy Misch
SIGNATURE Andy Misch
Frank Fox



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

AbercrombieEnergy, LLC

14-19s-26w Ness Co

10209 W. Central
STE 2
Wichita Ks 67212
ATTN: Gary Gensch

Whipple #4-14

Job Ticket: 46555

DST#: 1

Test Start: 2012.05.02 @ 00:53:05

GENERAL INFORMATION:

Formation: **Ft. Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:10:30

Time Test Ended: 10:18:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Mike Roberts

Unit No: 48

Interval: 4470.00 ft (KB) To 4521.00 ft (KB) (TVD)

Reference Elevations: 2631.00 ft (KB)

Total Depth: 4521.00 ft (KB) (TVD)

2622.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 9.00 ft

Serial #: 8736 Inside

Press @ Run Depth: 36.56 psig @ 4473.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.05.02

End Date:

2012.05.02

Last Calib.:

2012.05.02

Start Time: 00:53:05

End Time:

10:18:00

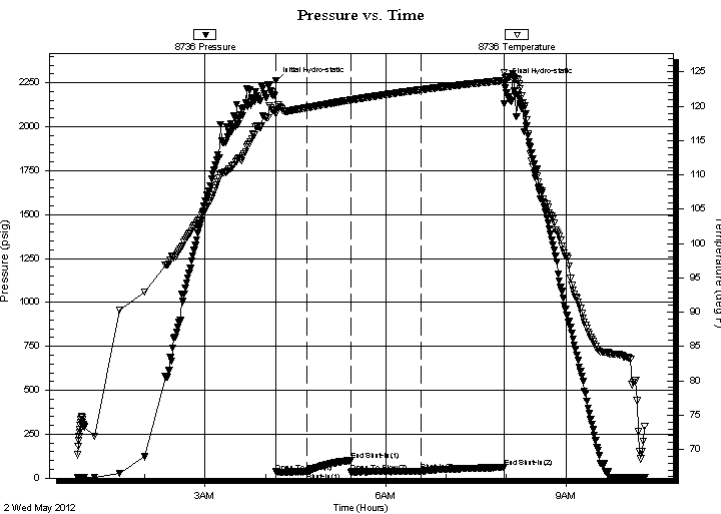
Time On Btm:

2012.05.02 @ 04:10:15

Time Off Btm:

2012.05.02 @ 07:58:44

TEST COMMENT: IF: Built to 9" blow
IS: No return blow
FF: Built to 3" blow
FS: No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2259.66	119.51	Initial Hydro-static
1	35.71	118.88	Open To Flow (1)
32	35.23	119.81	Shut-In(1)
75	100.24	120.92	End Shut-In(1)
75	33.63	120.91	Open To Flow (2)
145	36.56	122.41	Shut-In(2)
228	60.07	123.77	End Shut-In(2)
229	2248.41	124.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	GIP= 228 feet	0.00
20.00	mud w ith oil spots 100% m	0.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

AbercrombieEnergy, LLC

14-19s-26w Ness Co

10209 W. Central
STE 2
Wichita Ks 67212
ATTN: Gary Gensch

Whipple #4-14

Job Ticket: 46555

DST#: 1

Test Start: 2012.05.02 @ 00:53:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.59 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
0.00	GIP= 228 feet	0.000
20.00	mud w ith oil spots 100% m	0.281

Total Length: 20.00 ft Total Volume: 0.281 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

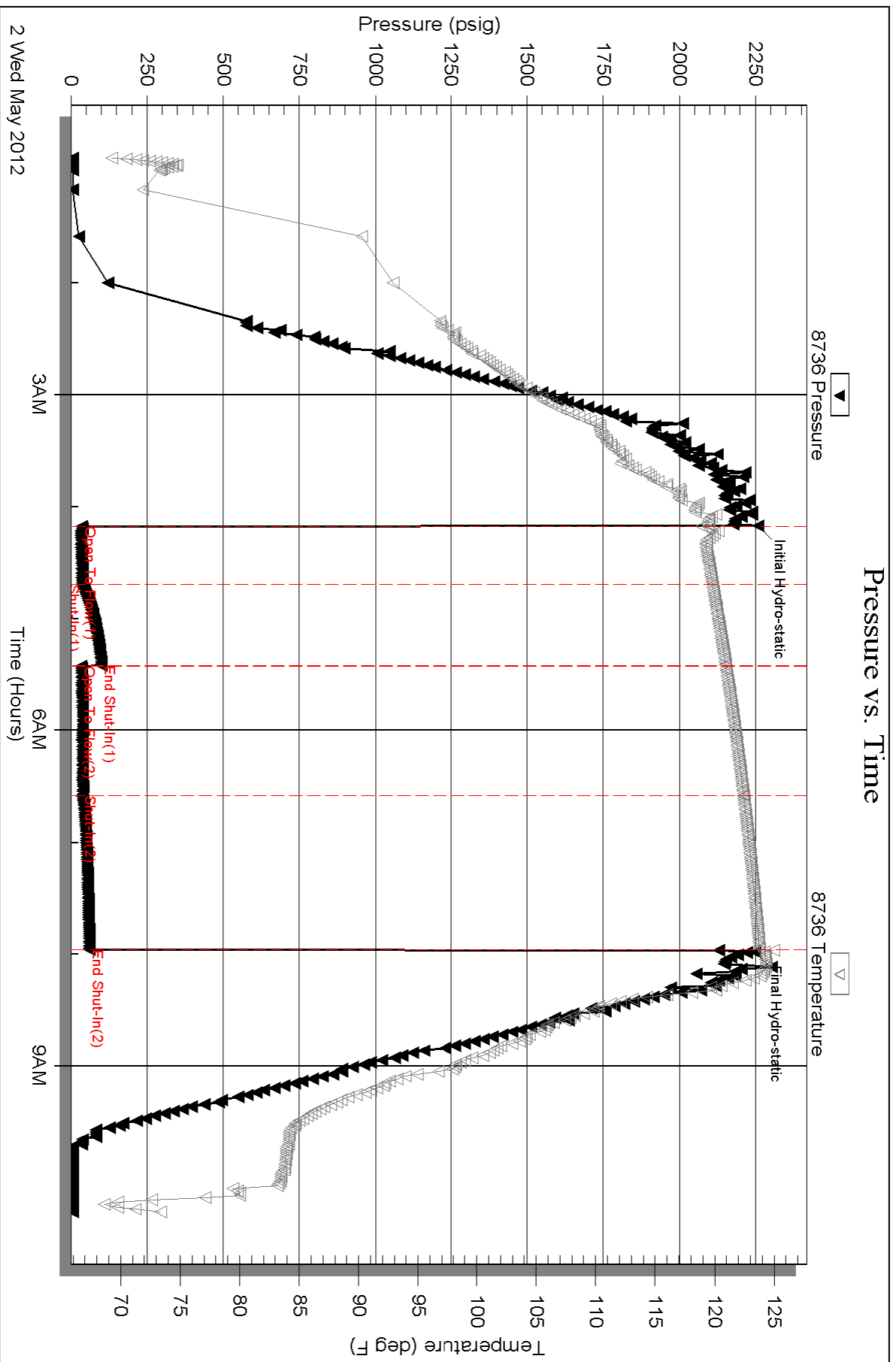
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

AbercrombieEnergy, LLC

14-19s-26w Ness Co

10209 W. Central
STE 2
Wichita Ks 67212
ATTN: Gary Gensch

Whipple #4-14

Job Ticket: 46556

DST#: 2

Test Start: 2012.05.02 @ 01:45:05

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:59:45

Time Test Ended: 10:30:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Mike Roberts

Unit No: 48

Interval: 4566.00 ft (KB) To 4608.00 ft (KB) (TVD)

Reference Elevations: 2631.00 ft (KB)

Total Depth: 4608.00 ft (KB) (TVD)

2622.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 9.00 ft

Serial #: 8736

Inside

Press @ Run Depth: 196.98 psig @ 4569.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.05.02

End Date: 2012.05.02

Last Calib.: 2012.05.03

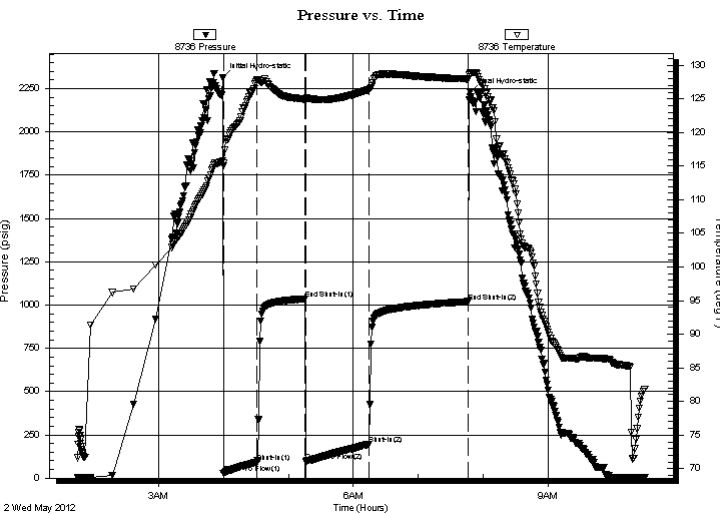
Start Time: 01:45:05

End Time: 10:30:00

Time On Btm: 2012.05.02 @ 03:59:30

Time Off Btm: 2012.05.02 @ 07:47:44

TEST COMMENT: IF:BOB in 9 min.
IS:Return blow built to 1/2" in 20 min and died to weak surface blow
FF:BOB in 10 min
FS:Return blow built to weak surface blow and died in 15 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2311.51	115.87	Initial Hydro-static
1	26.77	115.02	Open To Flow (1)
32	92.61	127.82	Shut-In(1)
76	1036.25	124.94	End Shut-In(1)
77	97.61	124.77	Open To Flow (2)
135	196.98	126.36	Shut-In(2)
227	1020.08	127.94	End Shut-In(2)
229	2229.94	128.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	GIP=0	0.00
119.00	Free Oil 100%o	1.67
62.00	gco 40 % g 60%o	0.87
186.00	gco 46%g 54%o	2.61
124.00	ocgm 5%o 15%g 80%m	1.74

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

AbercrombieEnergy, LLC

14-19s-26w Ness Co

10209 W. Central
STE 2
Wichita Ks 67212
ATTN: Gary Gensch

Whipple #4-14

Job Ticket: 46556

DST#: 2

Test Start: 2012.05.02 @ 01:45:05

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 42.00 sec/qt
Water Loss: 7.98 in³
Resistivity: 0.00 ohm.m
Salinity: 2200.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 37 deg API
Water Salinity: 0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	GIP=0	0.000
119.00	Free Oil 100%o	1.669
62.00	gco 40 % g 60%o	0.870
186.00	gco 46%g 54%o	2.609
124.00	ocgm 5%o 15%g 80%m	1.739

Total Length: 491.00 ft Total Volume: 6.887 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: API 38@70 corrected to 37@60

Serial #: 8736

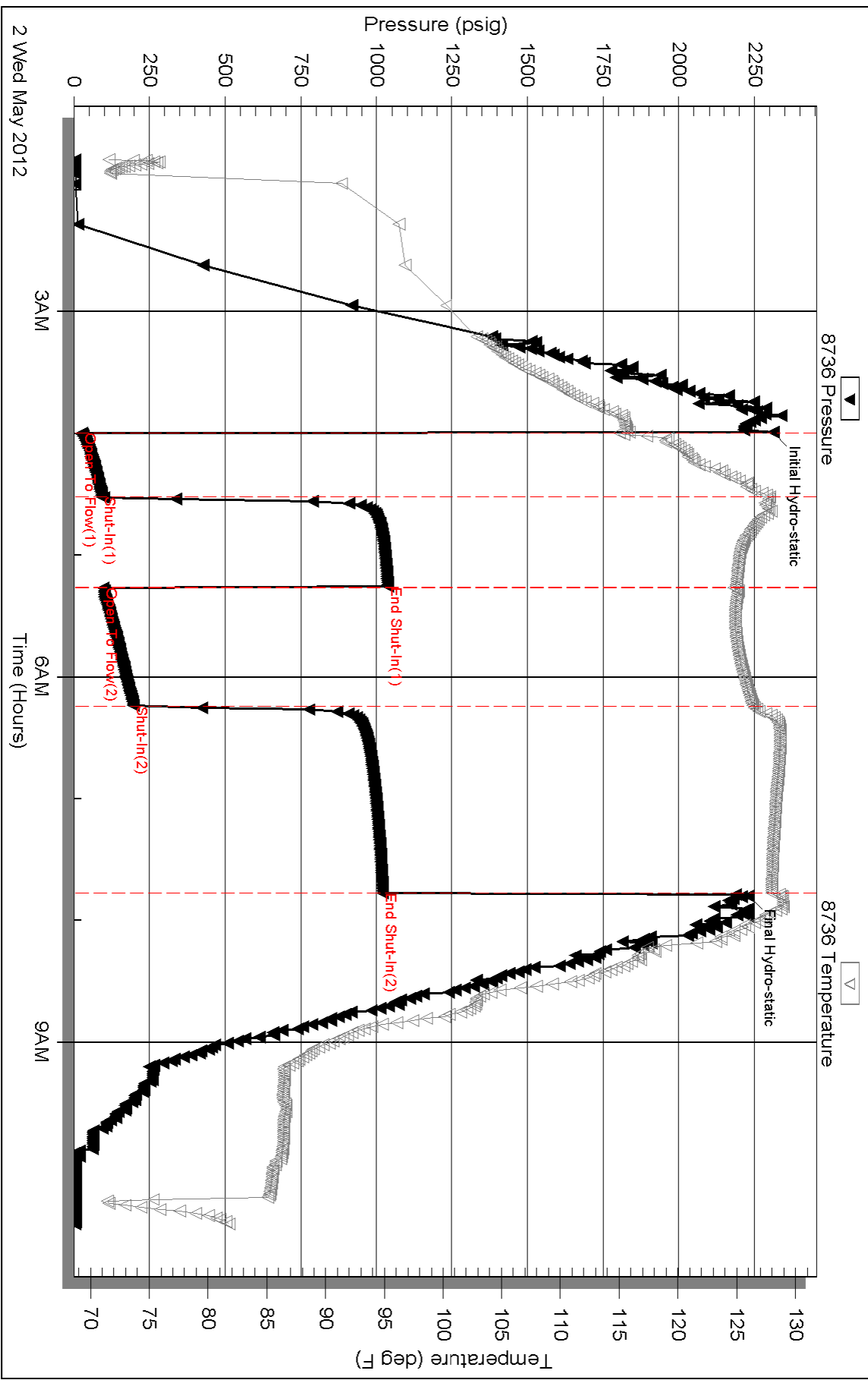
Inside

AbercrombieEnergy, LLC

Whipple #4-14

DST Test Number: 2

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 46556

Printed: 2012.05.03 @ 11:00:01

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

May 31, 2012

GARY MISAK
Abercrombie Energy, LLC
10209 W. CENTRAL, STE 2
WICHITA, KS 67212

Re: ACO1
API 15-135-25372-00-00
Whipple 4-14
SE/4 Sec.14-19S-26W
Ness County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
GARY MISAK



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 130990
Invoice Date: Apr 24, 2012
Page: 1

MAY 10 2012

RECEIVED
MAY - 7 12
68



Voice: (817) 546-7282
Fax: (817) 246-3361

Bill To:
Abercrombie Energy, LLC
5510 Oil Center RD South
Great Bend, KS 67530

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Aber	Whipple# 4-14	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Apr 24, 2012	5/24/12

Quantity	Item	Description	Unit Price	Amount
170.00	MAT	Class A Common	16.25	2,762.50
6.00	MAT	Chloride	58.20	349.20
183.49	SER	Handling	2.10	385.33
26.00	SER	Ton Miles	19.67	511.40
1.00	SER	Surface	1,125.00	1,125.00
52.00	SER	Heavy Vehicle Mileage	7.00	364.00
52.00	SER	Light Vehicle Mileage	4.00	208.00
1.00	EQUIP OPER	Dustin Chambers		
1.00	OPER ASSIST	Kerry Rose		
1.00	EQUIP OPER	Joel Monahan		
		VENDOR NUMBER	_____	
		VOUCHER NUMBER	_____	
		TERMS OF RECEIPT	_____	
		CODE NUMBER	AMOUNT	
		1352062		
		WHIPPLE #4-14		
		CEMENT SURFACE CSG		
		APPROVAL JS		
		VERIFIED ACCURACY		

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1682.78

ONLY IF PAID ON OR BEFORE
May 19, 2012

Subtotal	5,705.43
Sales Tax	196.04
Total Invoice Amount	5,901.47
Payment/Credit Applied	
TOTAL	5,901.47

4218.69

ALLIED OIL & GAS SERVICES, LLC 053552

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Grant Precip
4-25-12

DATE <u>4-24-12</u>	SEC. <u>14</u>	TWP. <u>193</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION	JOB START <u>1:30</u>	JOB FINISH <u>2:00</u>
LEASE <u>Whipple</u>		WELL # <u>4-14</u>		LOCATION <u>Precip, KS 5 South 1 1/2 East</u>		COUNTY <u>NESS</u>	STATE <u>KANSAS</u>
OLD OR NEW (Circle one)				<u>2 North East into</u>			

CONTRACTOR Vol Rig 4 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. _____ CEMENT _____

CASING SIZE 6 5/8 DEPTH 269 AMOUNT ORDERED 170 SKS Class A 37.00

TUBING SIZE _____ DEPTH _____ 2 1/2 gel

DRILL PIPE 1 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____ COMMON 170 @ 16.25 2,762.50

MEAS. LINE _____ SHOE JOINT _____ POZMIX _____ @ _____

CEMENT LEFT IN CSG. 15' BT GEL _____ @ _____

PERFS. _____ CHLORIDE 6 @ 58.20 349.20

DISPLACEMENT 16.17 bbls Freshwater ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Dustin C _____ @ _____

394 HELPER Kerry B _____ @ _____

BULK TRUCK _____ @ _____

341 DRIVER Joel M _____ @ _____

BULK TRUCK _____ @ _____

_____ DRIVER _____ @ _____

HANDLING 183.49 @ 2.10 385.52

MILEAGE 8.37 x 26 @ 2.35 511.40

TOTAL 4,008.42

REMARKS:

Pipe on bottom break circulation with Rig mud
mix 170 SKS Class A 37.00 2 1/2 gel
12 1/4 pipe with 16.17 bbls Freshwater &
4 shut in

Cement did circulation

plug down 2:00 AM

Rig Down

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1125.00

EXTRA FOOTAGE _____ @ _____

MILEAGE HUM 52 @ 7.00 364.00

MANIFOLD _____ @ _____

hum 52 @ 4.00 208.00

TOTAL 1697.00

CHARGE TO: Abecrombie Energy LLC

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 5,705.42

70% 20% 1,682.78

DISCOUNT _____ IF PAID IN 30 DAYS

4022.64

PRINTED NAME _____

SIGNATURE [Signature]

Thank You!!