



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1081078
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1081078

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Zimmerman 1-8
Doc ID	1081078

All Electric Logs Run

Dual Induction
Neutron-Density
Micro-log
Sonic log

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Zimmerman 1-8
Doc ID	1081078

Tops

Name	Top	Datum
Heebner Shale	4280	(-1758)
Brown Limestone	4409	(-1887)
Lansing	4418	(-1896)
Stark Shale	4731	(-2209)
Pawnee	4953	(-2431)
Cherokee Shale	5000	(-2473)
Base Penn Limestone	5099	(-2577)
Conglomerate	5124	(-2602)
Mississippian	5128	(-2606)
LTD	5340	(-2818)

QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

5425

Home Office 324 Simpson St., Pratt, KS 67124

Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	1-14-12	Sec.	8	Twp.	28	Range	23	County	Ford	State	KS	On Location		Finish	5:00am
Lease	Zimmerman	Well No.	1-8		Location 4 W of Ford KS 15 1E Sinto										
Contractor	Wal #7				Owner										
Type Job	Long String Sucker				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/4	T.D.	609												
Csg.	8 5/8	Depth	609.60												
Tbg. Size		Depth													
Tool		Depth													
Cement Left in Csg.	42.96	Shoe Joint	42.96												
Meas Line		Displace	36.08												
EQUIPMENT											100sx 3%cc 2%Gel				
Pumptrk	No.	8	David		Common 243										
Bulktrk	No.	9	Mike		Poz. Mix 77										
Bulktrk	No.	4	Mike		Gel. 14										
Pickup	No.				Calcium 11										
JOB SERVICES & REMARKS											Hulls				
Rat Hole											Salt				
Mouse Hole											Flowseal 80				
Centralizers											Kol-Seal				
Baskets											Mud CLR 48				
D/V or Port Collar											CFL-117 or CD110 CAF 38				
											Sand				
Run 14 Jts of New 8 5/8 casing & landing jt											Handling 345				
											Mileage 40				
											FLOAT EQUIPMENT				
Est Circulation with mud pump											Guide Shoe				
											Centralizer				
Mixed 220sx 65/35 3%cc 6%Gel 1/4" Flo											Baskets				
and tail in with 100sx com 3%cc 2%Gel											AFU Inserts				
Shut down release plug and d.sp with											Float Shoe				
36.08 bbls of H2O - Plug landed @ 500 psi.											Latch Down				
Cement did circulate!!											8 5/8 Baffle Plate 8 5/8 Rubber Plug				
											Pumptrk Charge Surface				
											Mileage 40				
											Tax				
											Discount				
											Total Charge				
X Signature <i>Jose T. Campello</i>															

Thank You!!

ALLIED CEMENTING CO., LLC. 30520

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: L. BERAC KS

DATE <u>1-24-12</u>	SEC <u>8</u>	TWP <u>28S</u>	RANGE <u>23W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00am</u>	JOB FINISH <u>11:30am</u>
LEASE <u>ZIMMERMAN</u>		WELL# <u>1-8</u>	LOCATION <u>Ford W to Rd 118</u>		COUNTY <u>FORD</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>15 1/2 E side</u>				

CONTRACTOR <u>VAL #7</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>4 1/2 C.S.</u>	
HOLE SIZE <u>7 1/2</u> T.D. <u>5340</u>	
CASING SIZE <u>4 1/2 11.6</u> DEPTH <u>5328</u>	CEMENT AMOUNT ORDERED <u>175 SK ASC</u>
TUBING SIZE	<u>5# Kalseal .50% FL-16 G</u>
DRILL PIPE DEPTH	<u>50 60/40 80% GEL RT + mouse hole plug</u>
TOOL DEPTH	
PRES. MAX <u>1100951</u> MINIMUM	COMMON @ _____
MEAS. LINE	POZMIX @ _____
CEMENT LEFT IN CSG. <u>42</u>	GEL @ _____
PERFS.	CHLORIDE @ _____
DISPLACEMENT <u>82</u>	ASC <u>175</u> @ <u>19.00</u> <u>3325.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER <u>D. Ryan</u>
<u>372</u> HELPER <u>CEASAR</u>
BULK TRUCK
<u>356/290</u> DRIVER <u>DERICK G.</u>
BULK TRUCK
DRIVER

50 LITE @ <u>14.50</u> <u>725.00</u>
KALSEAL 875 LB @ <u>.89</u> <u>778.75</u>
FL-160 87 LB @ <u>17.20</u> <u>1490.40</u>
CLAPRO 9 gal @ <u>31.25</u> <u>281.25</u>
ASF 500 gal @ <u>1.32</u> <u>635.00</u>
HANDLING <u>245</u> @ <u>2.25</u> <u>551.25</u>
MILEAGE <u>SK x 11</u>
TOTAL <u>9862.55</u>

REMARKS:

Thank you

SERVICE

DEPTH OF JOB <u>5328'</u>
PUMP TRUCK CHARGE <u>2695.00</u>
EXTRA FOOTAGE @ _____
MILEAGE <u>160 mi</u> @ <u>7.00</u> <u>1120.00</u>
MANIFOLD + Head @ <u>200</u> <u>200.00</u>
LT UEL mi @ <u>4.00</u> <u>640.00</u>
TOTAL <u>4655</u>

CHARGE TO: VINCENT OIL & GAS

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

4 1/2

1-AFU @ _____ <u>249.00</u>
1-GUIDE SHO @ _____ <u>192.00</u>
6-CENTRACINGS @ <u>4.00</u> <u>240.00</u>
5-W Top Plug @ _____ <u>71.00</u>
TOTAL <u>800.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME ERIK HAGANS

SIGNATURE

SALES TAX (If Any) _____

TOTAL CHARGES 15317.65

DISCOUNT 3063.53 IF PAID IN 12 DAYS

12,254.12



DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

155 N Market Ste. 700
Wichita, KS 67202-1821

ATTN: Jim Hall

Zimmerman #1-8

8-28s-23w Ford,KS

Start Date: 2012.01.19 @ 21:30:00

End Date: 2012.01.20 @ 06:54:45

Job Ticket #: 41231 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.01.27 @ 12:03:17



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp
155 N Market Ste. 700
Wichita, KS 67202-1821
ATTN: Jim Hall

8-28s-23w Ford,KS
Zimmerman #1-8
Job Ticket: 41231 **DST#: 1**
Test Start: 2012.01.19 @ 21:30:00

GENERAL INFORMATION:

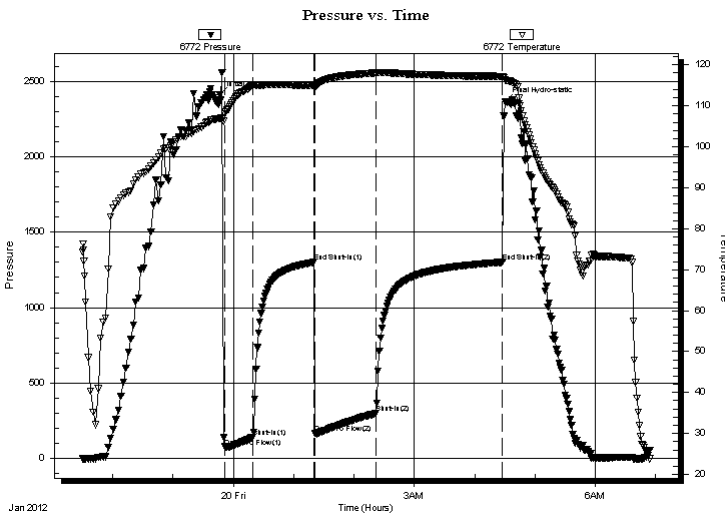
Formation: **Pawnee**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 23:51:15
Time Test Ended: 06:54:45
Interval: **4942.00 ft (KB) To 4942.00 ft (KB) (TVD)**
Total Depth: 4842.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Harley Davidson
Unit No: 58
Reference Elevations: 2522.00 ft (KB)
2512.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6772 Outside

Press @ Run Depth: 301.97 psig @ 4944.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.01.19 End Date: 2012.01.20 Last Calib.: 2012.01.20
Start Time: 21:30:05 End Time: 06:54:45 Time On Btm: 2012.01.19 @ 23:46:15
Time Off Btm: 2012.01.20 @ 04:30:00

TEST COMMENT: IF- Strong blow BOB 1 min.
IS- Weak blow .
FF- Strong blow BOB 3min. GTS 30 min. TSTM.
FS- BOB blow back.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2407.68	106.96	Initial Hydro-static
5	78.08	107.93	Open To Flow (1)
33	140.73	114.95	Shut-In(1)
94	1301.17	114.92	End Shut-In(1)
95	167.55	114.60	Open To Flow (2)
155	301.97	118.04	Shut-In(2)
282	1301.24	117.19	End Shut-In(2)
284	2363.22	116.30	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
414.00	50% gas 50% oil trace of mud	5.81
186.00	100% water with a trace of oil and gas	2.61

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp
155 N Market Ste. 700
Wichita, KS 67202-1821
ATTN: Jim Hall

8-28s-23w Ford,KS
Zimmerman #1-8
Job Ticket: 41231 **DST#: 1**
Test Start: 2012.01.19 @ 21:30:00

Tool Information

Drill Pipe:	Length: 4929.00 ft	Diameter: 3.80 inches	Volume: 69.14 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 69.14 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 57000.00 lb
Depth to Top Packer:	4942.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.00 ft			
Tool Length:	58.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Change Over Sub	1.00			4915.00	
Shut In Tool	5.00			4920.00	
Hydraulic tool	5.00			4925.00	
Jars	5.00			4930.00	
Safety Joint	3.00			4933.00	
Packer	5.00			4938.00	28.00 Bottom Of Top Packer
Packer	4.00			4942.00	
Stubb	1.00			4943.00	
Perforations	1.00			4944.00	
Recorder	0.00	8355	Inside	4944.00	
Recorder	0.00	6772	Outside	4944.00	
Perforations	25.00			4969.00	
Bullnose	3.00			4972.00	30.00 Bottom Packers & Anchor

Total Tool Length: 58.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp
155 N Market Ste. 700
Wichita, KS 67202-1821
ATTN: Jim Hall

8-28s-23w Ford,KS
Zimmerman #1-8
Job Ticket: 41231 **DST#: 1**
Test Start: 2012.01.19 @ 21:30:00

Mud and Cushion Information

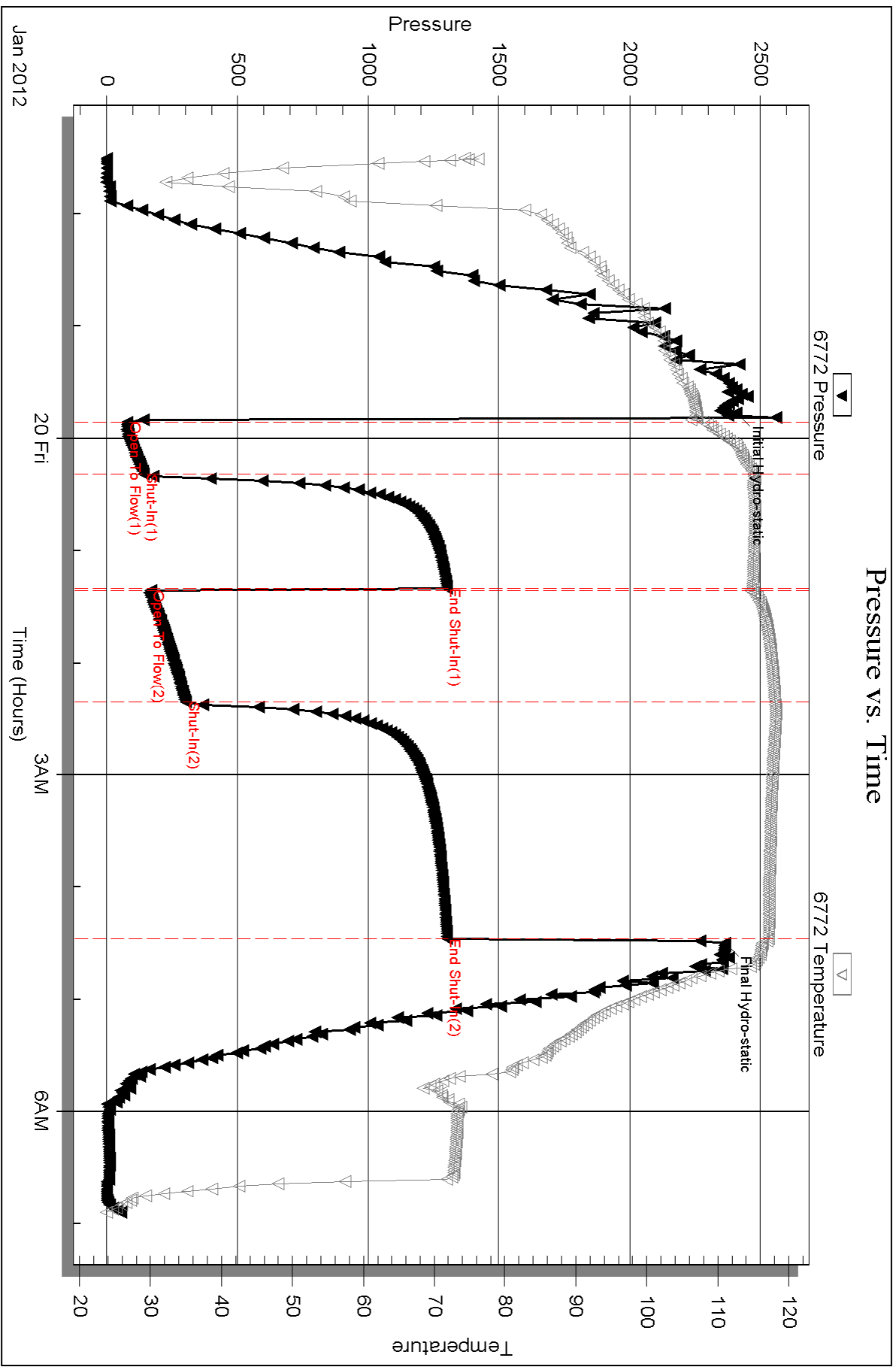
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 58.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.58 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 7200.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
414.00	50% gas 50% oil trace of mud	5.807
186.00	100% water with a trace of oil and gas	2.609

Total Length: 600.00 ft Total Volume: 8.416 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: RW .13 @ 40= 125000



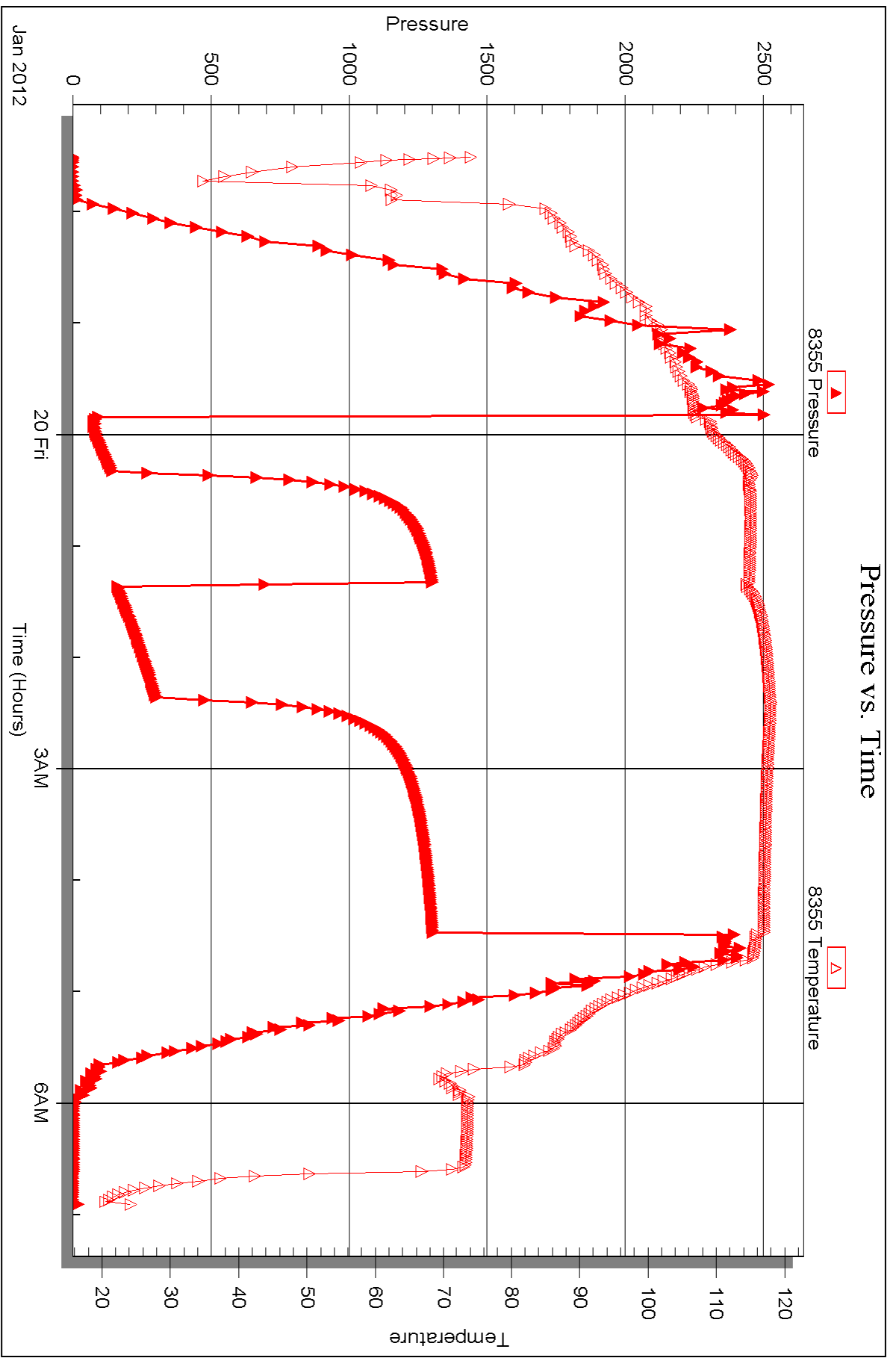
Serial #: 8355

Inside

Vincent Oil Corp

Zimmerman #1-8

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 41231

Printed: 2012.01.27 @ 12:03:20



DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

155 N Market Ste. 700
Wichita, KS 67202-1821

ATTN: Jim Hall

Zimmerman #1-8

8-28s-23w Ford,KS

Start Date: 2012.01.21 @ 07:00:00

End Date: 2012.01.21 @ 13:43:00

Job Ticket #: 41232 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.01.27 @ 12:02:02

Vincent Oil Corp
8-28s-23w Ford,KS
Zimmerman #1-8
DST # 2
Base Penn.
2012.01.21



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp
 155 N Market Ste. 700
 Wichita, KS 67202-1821
 ATTN: Jim Hall

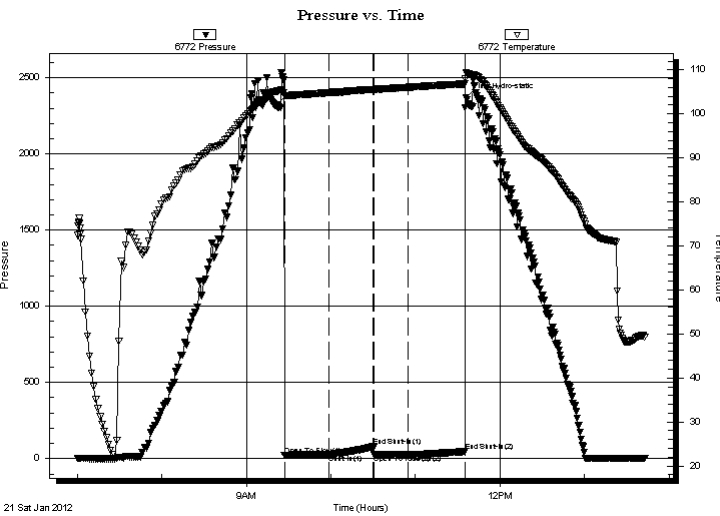
8-28s-23w Ford, KS
Zimmerman #1-8
 Job Ticket: 41232 **DST#: 2**
 Test Start: 2012.01.21 @ 07:00:00

GENERAL INFORMATION:

Formation: **Base Penn.**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 09:27:00
 Time Test Ended: 13:43:00
 Interval: **4998.00 ft (KB) To 5106.00 ft (KB) (TVD)**
 Total Depth: 5106.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Harley Davidson
 Unit No: 58
 Reference Elevations: 2522.00 ft (KB)
 2512.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 6772 Outside
 Press @ Run Depth: 27.89 psig @ 5001.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.01.21 End Date: 2012.01.21 Last Calib.: 2012.01.27
 Start Time: 07:00:05 End Time: 13:42:59 Time On Btm: 2012.01.21 @ 09:21:00
 Time Off Btm: 2012.01.21 @ 11:36:00

TEST COMMENT: IF- Weak blow 1" into bucket.
 IS- No blow back.
 FF- Weak surface blow.
 FS- No blow back.



PRESSURE SUMMARY

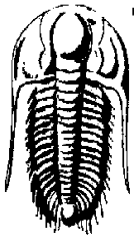
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2315.88	105.12	Initial Hydro-static
6	23.21	104.16	Open To Flow (1)
38	25.35	104.82	Shut-In(1)
69	78.47	105.56	End Shut-In(1)
70	26.47	105.56	Open To Flow (2)
94	27.89	106.06	Shut-In(2)
134	46.12	106.81	End Shut-In(2)
135	2368.92	109.43	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	100% mud	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp
155 N Market Ste. 700
Wichita, KS 67202-1821

ATTN: Jim Hall

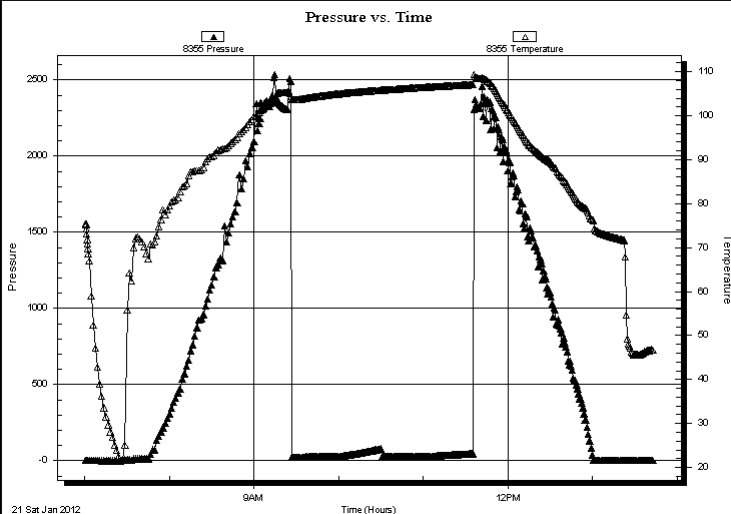
8-28s-23w Ford, KS
Zimmerman #1-8
Job Ticket: 41232 **DST#: 2**
Test Start: 2012.01.21 @ 07:00:00

GENERAL INFORMATION:

Formation: Base Penn.	Test Type: Conventional Bottom Hole (Initial)
Deviated: No Whipstock: ft (KB)	Tester: Harley Davidson
Time Tool Opened: 09:27:00	Unit No: 58
Time Test Ended: 13:43:00	Reference Elevations: 2522.00 ft (KB)
Interval: 4998.00 ft (KB) To 5106.00 ft (KB) (TVD)	2512.00 ft (CF)
Total Depth: 5106.00 ft (KB) (TVD)	KB to GR/CF: 10.00 ft
Hole Diameter: 7.88 inches Hole Condition: Fair	

Serial #: 8355 Inside	
Press @ Run Depth: psig @ 5001.00 ft (KB)	Capacity: 8000.00 psig
Start Date: 2012.01.21 End Date: 2012.01.21	Last Calib.: 2012.01.21
Start Time: 07:00:35 End Time: 13:42:44	Time On Btm:
	Time Off Btm:

TEST COMMENT: IF- Weak blow 1" into bucket.
IS- No blow back.
FF- Weak surface blow.
FS- No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
15.00	100% mud	0.21

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp
155 N Market Ste. 700
Wichita, KS 67202-1821
ATTN: Jim Hall

8-28s-23w Ford,KS
Zimmerman #1-8
Job Ticket: 41232 **DST#: 2**
Test Start: 2012.01.21 @ 07:00:00

Tool Information

Drill Pipe:	Length: 4981.00 ft	Diameter: 3.80 inches	Volume: 69.87 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 69.87 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 57000.00 lb
Depth to Top Packer:	4998.00 ft			Final 57000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	108.00 ft			
Tool Length:	135.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Change Over Sub	1.00			4972.00	
Shut In Tool	5.00			4977.00	
Hydraulic tool	5.00			4982.00	
Jars	5.00			4987.00	
Safety Joint	2.00			4989.00	
Packer	5.00			4994.00	27.00 Bottom Of Top Packer
Packer	4.00			4998.00	
Stubb	1.00			4999.00	
Perforations	2.00			5001.00	
Recorder	0.00	8355	Inside	5001.00	
Recorder	0.00	6772	Outside	5001.00	
Change Over Sub	1.00			5002.00	
Drill Pipe	93.00			5095.00	
Change Over Sub	1.00			5096.00	
Perforations	7.00			5103.00	
Bullnose	3.00			5106.00	108.00 Bottom Packers & Anchor
Total Tool Length:	135.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp
155 N Market Ste. 700
Wichita, KS 67202-1821
ATTN: Jim Hall

8-28s-23w Ford,KS
Zimmerman #1-8
Job Ticket: 41232 **DST#: 2**
Test Start: 2012.01.21 @ 07:00:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 60.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.37 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 9300.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	100% mud	0.210

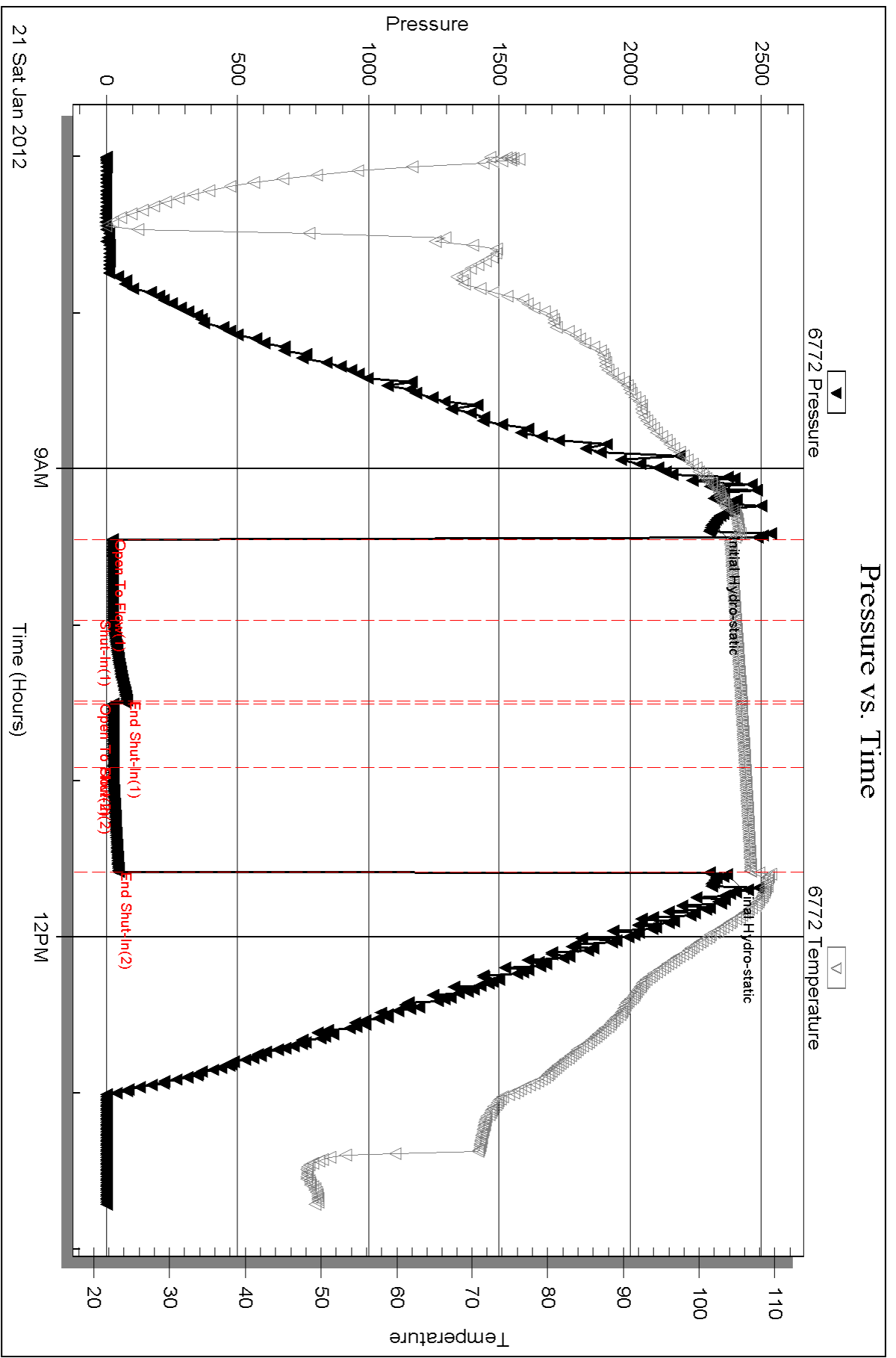
Total Length: 15.00 ft Total Volume: 0.210 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 6772

Outside Vincent Oil Corp

Zimmerman #1-8

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 41232

Printed: 2012.01.27 @ 12:02:04

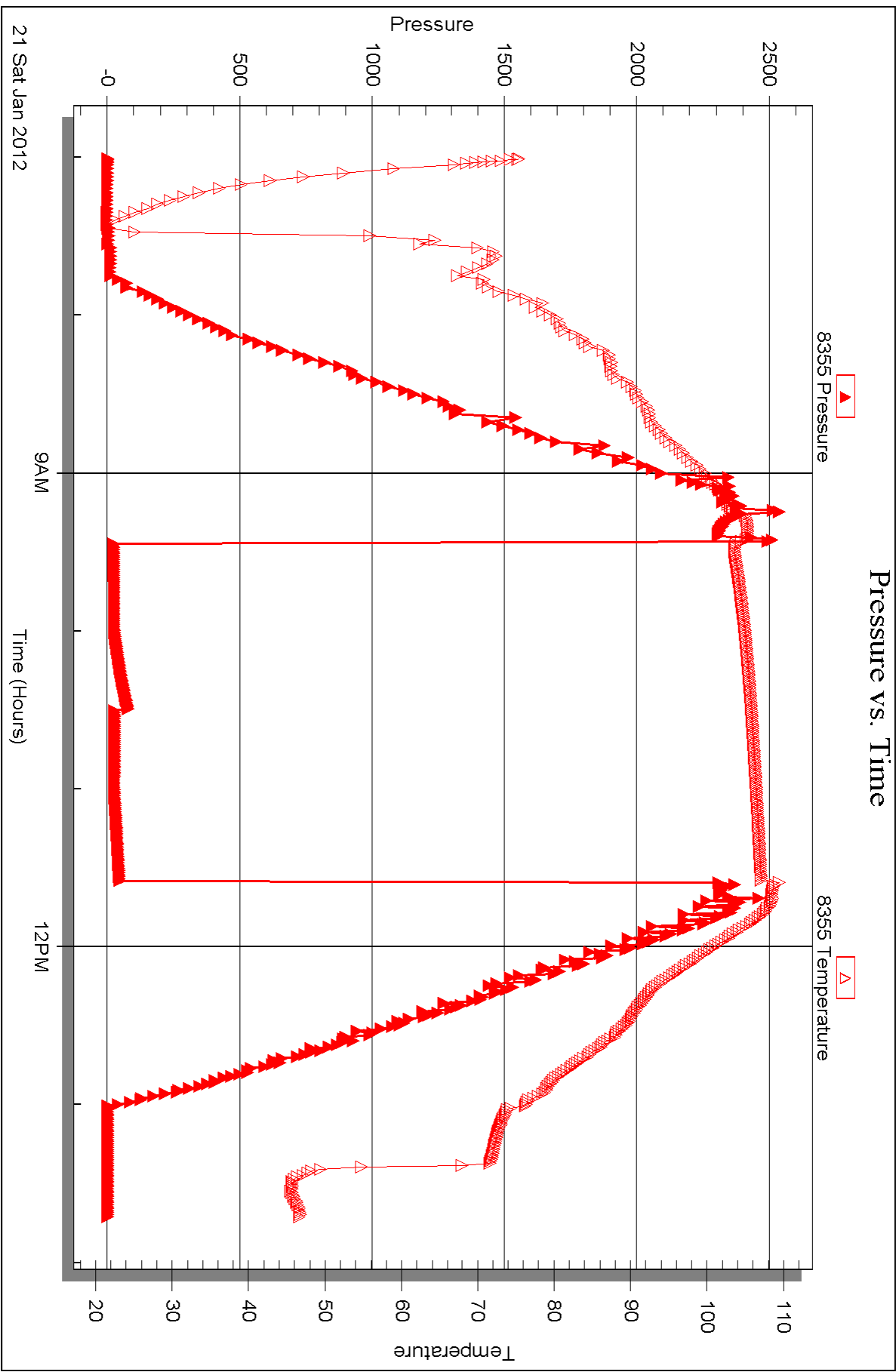
Serial #: 8355

Inside

Vincent Oil Corp

Zimmerman #1-8

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

155 N Market Ste. 700
Wichita, KS 67202-1821

ATTN: Jim Hall

Zimmerman #1-8

8-28s-23w Ford,KS

Start Date: 2012.01.22 @ 05:30:00

End Date: 2012.01.22 @ 14:47:15

Job Ticket #: 41233 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.01.27 @ 12:01:02



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp
 155 N Market Ste. 700
 Wichita, KS 67202-1821
 ATTN: Jim Hall

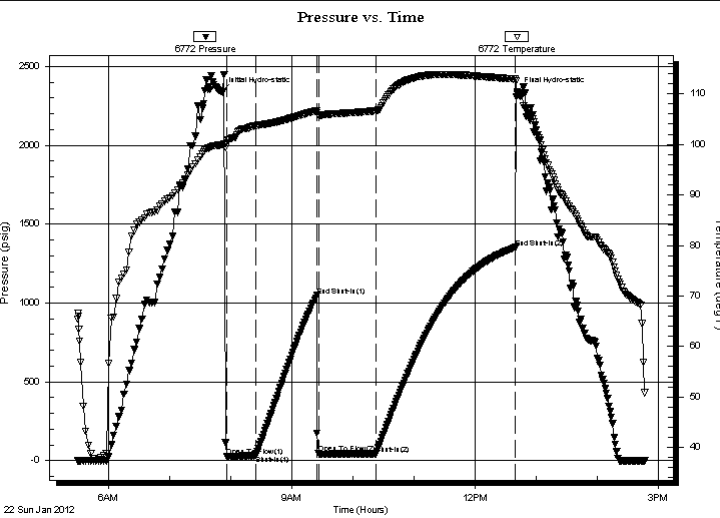
8-28s-23w Ford,KS
Zimmerman #1-8
 Job Ticket: 41233 **DST#: 3**
 Test Start: 2012.01.22 @ 05:30:00

GENERAL INFORMATION:

Formation: **Morrow/Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 07:56:15
 Time Test Ended: 14:47:15
 Interval: **5020.00 ft (KB) To 5149.00 ft (KB) (TVD)**
 Total Depth: 5149.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Harley Davidson
 Unit No: 58
 Reference Elevations: 2522.00 ft (KB)
 2512.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 6772 Outside
 Press @ Run Depth: 40.10 psig @ 5022.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.01.22 End Date: 2012.01.22 Last Calib.: 2012.01.22
 Start Time: 05:30:05 End Time: 14:47:15 Time On Btm: 2012.01.22 @ 07:51:15
 Time Off Btm: 2012.01.22 @ 12:41:15

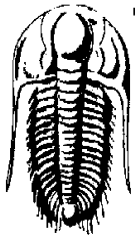
TEST COMMENT: IF- Strong blow BOB 1 min.
 IS- No blow back.
 FF- Strong blow BOB,ASAO, GTS 40 min.
 FS- No blow back.



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2341.88	99.88	Initial Hydro-static
5	25.43	100.33	Open To Flow (1)
34	37.23	103.73	Shut-In(1)
94	1046.87	106.69	End Shut-In(1)
95	45.53	105.73	Open To Flow (2)
152	40.10	106.63	Shut-In(2)
289	1352.92	112.91	End Shut-In(2)
290	2338.57	109.90	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
75.00	100% mud w with a trace of gas	1.05

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp
 155 N Market Ste. 700
 Wichita, KS 67202-1821
 ATTN: Jim Hall

8-28s-23w Ford, KS
Zimmerman #1-8
 Job Ticket: 41233 **DST#: 3**
 Test Start: 2012.01.22 @ 05:30:00

GENERAL INFORMATION:

Formation: **Morrow/Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:56:15

Time Test Ended: 14:47:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Harley Davidson

Unit No: 58

Interval: **5020.00 ft (KB) To 5149.00 ft (KB) (TVD)**

Total Depth: 5149.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2522.00 ft (KB)

2512.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8355 **Inside**

Press @RunDepth: psig @ 5022.00 ft (KB)

Start Date: 2012.01.22 End Date: 2012.01.22

Start Time: 05:30:20 End Time: 14:47:00

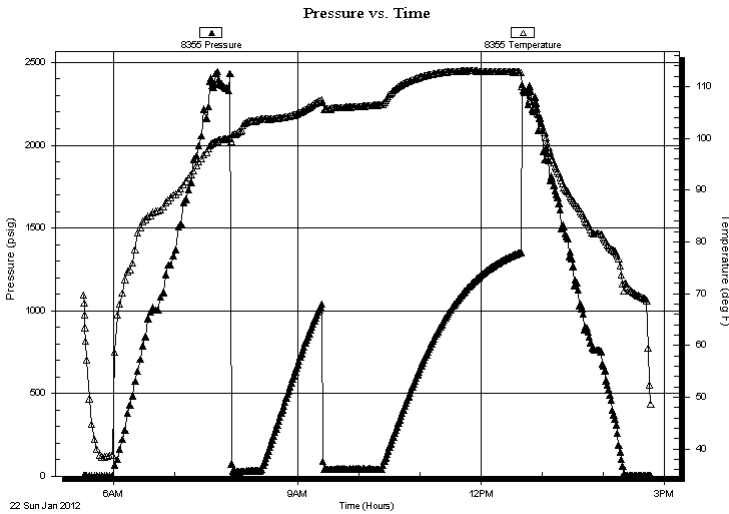
Capacity: 8000.00 psig

Last Calib.: 2012.01.22

Time On Btm:

Time Off Btm:

TEST COMMENT: IF- Strong blow BOB 1 min.
 IS- No blow back.
 FF- Strong blow BOB,ASAO, GTS 40 min.
 FS- No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
75.00	100% mud w with a trace of gas	1.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp
155 N Market Ste. 700
Wichita, KS 67202-1821
ATTN: Jim Hall

8-28s-23w Ford,KS
Zimmerman #1-8
Job Ticket: 41233 **DST#: 3**
Test Start: 2012.01.22 @ 05:30:00

Tool Information

Drill Pipe:	Length: 5021.00 ft	Diameter: 3.80 inches	Volume: 70.43 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 64000.00 lb
			<u>Total Volume: 70.43 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	5020.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	129.00 ft			
Tool Length:	156.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4994.00	
Shut In Tool	5.00			4999.00	
Hydraulic tool	5.00			5004.00	
Jars	5.00			5009.00	
Safety Joint	2.00			5011.00	
Packer	5.00			5016.00	27.00 Bottom Of Top Packer
Packer	4.00			5020.00	
Stubb	1.00			5021.00	
Perforations	1.00			5022.00	
Recorder	0.00	8355	Inside	5022.00	
Recorder	0.00	6772	Outside	5022.00	
Change Over Sub	1.00			5023.00	
Drill Pipe	121.00			5144.00	
Change Over Sub	1.00			5145.00	
Perforations	1.00			5146.00	
Bullnose	3.00			5149.00	129.00 Bottom Packers & Anchor
Total Tool Length:	156.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp
155 N Market Ste. 700
Wichita, KS 67202-1821
ATTN: Jim Hall

8-28s-23w Ford,KS
Zimmerman #1-8
Job Ticket: 41233 **DST#: 3**
Test Start: 2012.01.22 @ 05:30:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.19 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 8400.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
75.00	100% mud with a trace of gas	1.052

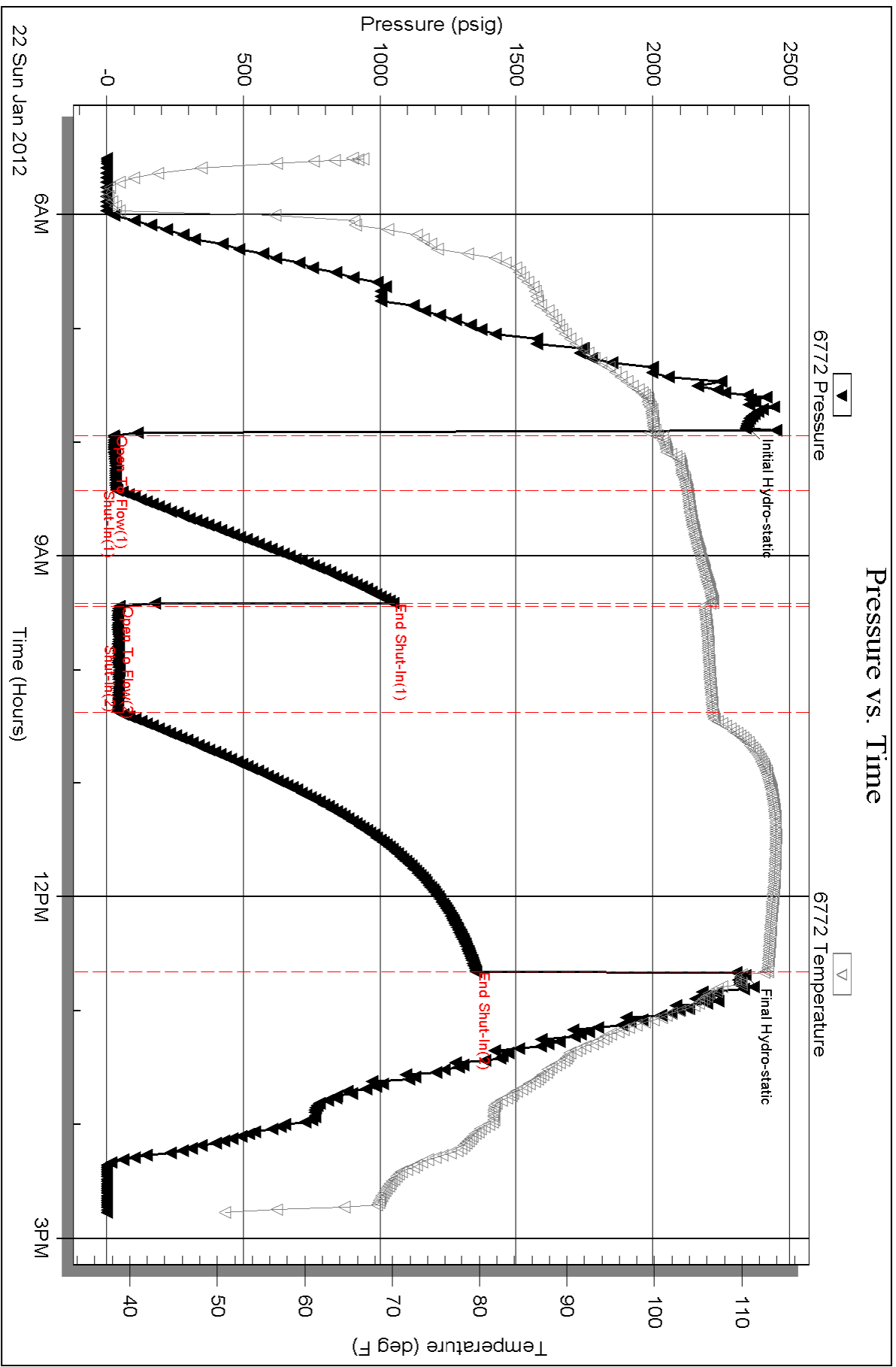
Total Length: 75.00 ft Total Volume: 1.052 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 6772

Outside Vincent Oil Corp

Zimmerman #1-8

DST Test Number: 3



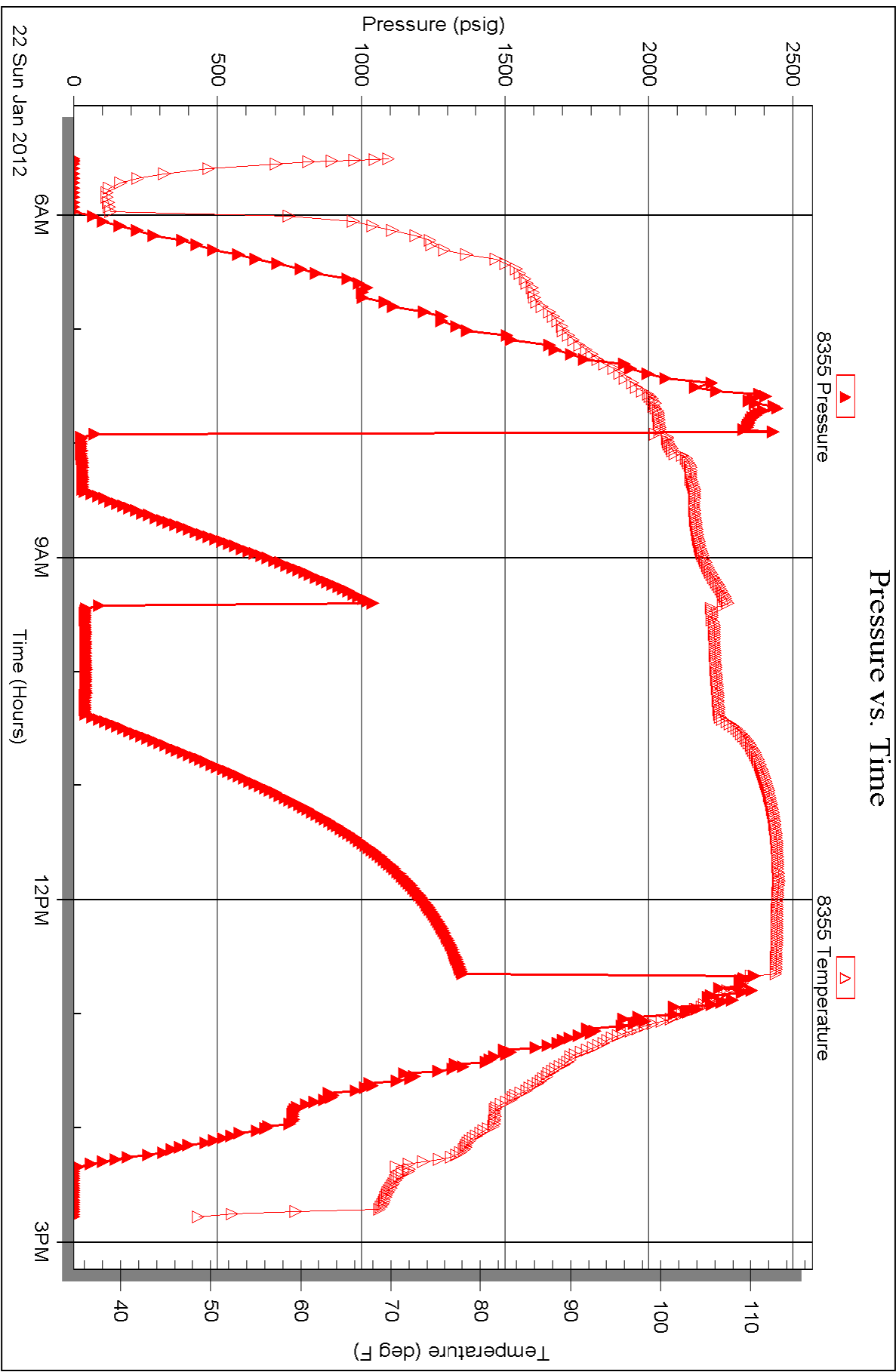
Serial #: 8355

Inside

Vincent Oil Corp

Zimmerman #1-8

DST Test Number: 3





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
JAN 25 2012

Test Ticket

NO. 041231

Well Name & No. Zimmerman 1-8 Test No. 1 Date 1-19-11
 Company Vincent Oil Elevation 2522 KB 2512 GL
 Address 155 N Market Ste 700 Wichita KS 67202-1821
 Co. Rep / Geo. Jim Hall Rig Val 7
 Location: Sec. 8 Twp. 28 Rge. 23 Co. Ford State KS

Interval Tested 4942 - 4972 Zone Tested Pawnee
 Anchor Length 30 Drill Pipe Run 4929 Mud Wt. 9.0
 Top Packer Depth 4937 Drill Collars Run 0 Vis 58
 Bottom Packer Depth 4942 Wt. Pipe Run 0 WL 7.6
 Total Depth 4972 Chlorides 7200 ppm System LCM 2#

Blow Description IF - Strong blow BOB 1 min.
ISI - weak blow back
FF - Strong blow BOB 3 min GTS 30 min TSTM
FSI - BOB blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>414</u>	<u>H2O</u>	<u>50</u>	<u>50</u>	<u>Trace</u>	<u>Trace</u>
<u>186</u>	<u>W</u>	<u>Trace</u>	<u>Trace</u>	<u>100</u>	<u>0</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 600' BHT 114 Gravity API RW 13 @ 40° F Chlorides 125000 ppm
 (A) Initial Hydrostatic 2408 Test 1225 T-On Location 715 PM
 (B) First Initial Flow 78 Jars 250 T-Started 930 PM
 (C) First Final Flow 141 Safety Joint 75 T-Open 1200 AM
 (D) Initial Shut-In 1301 Circ Sub _____ T-Pulled 430 AM
 (E) Second Initial Flow 168 Hourly Standby 2 hrs 200 T-Out 715 AM
 (F) Second Final Flow 302 Mileage 194 RT, 271.60 Comments _____
 (G) Final Shut-In 1301 Sampler _____
 (H) Final Hydrostatic 2363 Straddle _____
 Ruined Shale Packer _____
 Ruined Packer _____

Initial Open 30 Extra Packer _____
 Initial Shut-In 60 Extra Recorder _____
 Final Flow 60 Day Standby _____
 Final Shut-In 120 Accessibility 150 MP/DST Disc't _____
 Sub Total 2021.60

Approved By Jim Hall (Genl Mgr) Our Representative [Signature]

TriLOBITE TESTING Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
JAN 25 2012
BY: _____

Test Ticket

NO. 041232

Well Name & No. Zimmelman 1-8 Test No. 2 Date 1-21-12
 Company Vincent Oil Elevation 2522 KB 2512 GL
 Address 155 N Market Ste 700 Wichita KS 67202-1821
 Co. Rep / Geo. Jim Hall Rig Val#7
 Location: Sec. 8 Twp. 28 Rge. 23 Co. Ford State KS

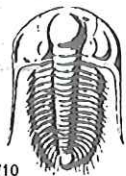
Interval Tested 4998-5106 Zone Tested Base Penn
 Anchor Length 108 Drill Pipe Run _____ Mud Wt. 9.3
 Top Packer Depth 4993 Drill Collars Run 0 Vis 60
 Bottom Packer Depth 4998 Wt. Pipe Run 0 WL 8.4
 Total Depth 5106 Chlorides _____ ppm System LCM 3.5
 Blow Description IF - weak blow 1" into bucket.
IST - No blow back.
FF - weak surface blow.
FSI - No blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>Mod</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 15 BHT 106 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2316</u>	<input type="checkbox"/> Test <u>1325</u>	T-On Location <u>5:15 AM</u>
(B) First Initial Flow <u>23</u>	<input type="checkbox"/> Jars <u>250</u>	T-Started <u>7:00 AM</u>
(C) First Final Flow <u>25</u>	<input type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>9:30 AM</u>
(D) Initial Shut-In <u>78</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>11:30 AM</u>
(E) Second Initial Flow <u>26</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>2:00 PM</u>
(F) Second Final Flow <u>28</u>	<input type="checkbox"/> Mileage <u>194RT 271.60</u>	Comments _____
(G) Final Shut-In <u>46</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>2369</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Packer <u>320</u>
	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Initial Open <u>30</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>470</u>
Initial Shut-In <u>30</u>	<input type="checkbox"/> Day Standby _____	Total <u>2391.60</u>
Final Flow <u>30</u>	<input type="checkbox"/> Accessibility <u>150</u>	MP/DST Disc't _____
Final Shut-In <u>30</u>	Sub Total <u>1921.60</u>	

Approved By Jim Hall (Good Job) Our Representative Philly
 TriLOBITE TESTING Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
JAN 25 2012

Test Ticket

NO. 041233

4/10

BY:

Well Name & No. Zimmerman 1-8 Test No. 3 Date 1-22-12
 Company Vincent Oil Corp. Elevation 2522 KB 2512 GL
 Address 155 N Market Ste 700 Wichita KS 67202-1821
 Co. Rep / Geo. Jim Hall Rig Val #7
 Location: Sec. 8 Twp. 28 Rge. 23 Co. Ford State KS

Interval Tested 5020 - 5149 Zone Tested "Morrow - Miss"
 Anchor Length 129 Drill Pipe Run 5021 Mud Wt. 8.9
 Top Packer Depth 5015 Drill Collars Run ⊖ Vis 49
 Bottom Packer Depth 5020 Wt. Pipe Run ⊖ WL 7.2
 Total Depth 5149 Chlorides 8400 ppm System LCM 6#

Blow Description IF - Strong blow BOB 1 min.
IST - No blow back
FF - Strong blow BOB, ASTO, GTS 40 min.
FST - No blow back.

Rec	Feet of	%gas	%oil	%water	%mud
<u>75</u>		<u>Trace</u>	<u>⊖</u>	<u>⊖</u>	<u>100</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 75 BHT 106 Gravity API RW @ ° F Chlorides ppm

(A) Initial Hydrostatic <u>2342</u>	<input type="checkbox"/> Test <u>1325</u>	T-On Location <u>500 AM</u>
(B) First Initial Flow <u>25</u>	<input type="checkbox"/> Jars <u>250</u>	T-Started <u>530 AM</u>
(C) First Final Flow <u>37</u>	<input type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>800 AM</u>
(D) Initial Shut-In <u>1047</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>100 PM</u>
(E) Second Initial Flow <u>46</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>330 PM</u>
(F) Second Final Flow <u>40</u>	<input type="checkbox"/> Mileage <u>194RT, 271.60</u>	Comments
(G) Final Shut-In <u>1353</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2339</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer

Initial Open 30 Extra Packer
 Initial Shut-In 60 Extra Recorder
 Final Flow 60 Day Standby
 Final Shut-In 120 Accessibility 150
 Sub Total 1921.60

Approved By JR Hall (Good Serv) Our Representative Shirley Lovick

TriLOBITE TESTING INC. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: VINCENT OIL CORP. ZIMMERMAN #1-8
Location: S/2 NW SW NW SEC. 8, T28S, R23W, FORD CO. KANSAS
License Number: 15-057-20778-00-00
Spud Date: 1-13-12
Surface Coordinates: 1,880' FNL, 330' FWL
Region: WILDCAT
Drilling Completed: 1-23-12

Bottom Hole Coordinates:

Ground Elevation (ft): 2,512' K.B. Elevation (ft): 2,522'
Logged Interval (ft): 4,150' To: 5,340' Total Depth (ft): 5,340'
Formation: RTD IN; MISSISSIPPI
Type of Drilling Fluid: Native Mud to 3,778'. Chem. Gel. to 5,340'.

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Vincent Oil Corporation
Address: 155 N. Market, Ste., 700
Wichita, Kansas 67202-1821
(316)-262-3573

GEOLOGIST

Name: James R Hall (Well Site Supervision)
Company: Black Gold Petroleum
Address: 5530 N. Sedgwick
Wichita, Kansas 67204-1828
(316) 838-2574, (316)-217-1223

Comments

Drilling contractor: Val Energy, Rig #7, Spud 1-13-12. RTD 5,340'.

Surface Casing: 8 5/8" set at 608' w/ 320sx, cement did circulate.

Production Casing: 4 1/5".

Deviation Surveys: 3/4 @ 609', 2 @ 4,972', 2.25 @ 5,149' 1.25 @ 5,340'.

Bit Record:

#1 12 1/4" out @ 609' in 5.5 hrs.

#2 7 7/8" JZ QX20 in @ 609', out @ 4,972', made 4,363' in 98 hrs.

#3 7 7/8" JZ QX20 RR in @ 4,972', out @ 5,340', made 368' in 18.75 hrs.

Drilling time commenced: @ 4,150'. Minimum 10' wet and dry samples commenced: @ 4,200' to RTD 5,340'. Samples delivered to Kansas Geological Sample Library at Wichita, Kansas.

Gas Detector: MBC Well Logging, unit (#8). Paper Output. Hotwire gas values were read off the paper chart and lagged to the drilling time by the well site geologist. Operation of the unit commenced at 4,200' completed at 5,340'. The original charts were delivered to Vincent Oil Corporation.

Mud System: Mud-Co/Service Mud. Chemical Gel system @ 3,778', Mud Engineer: Justin Whiting.

DST CO. Trilobite, Tester: Harley Davidson.

OH Logs: Superior Well Services (Hays Kansas),
Operator: Jeff Luebbers.
DIL, CDL/CNL/PE, MEL/SON.

OH Log Formation Tops: Heebner 4282 (-1760), Brown Lm 4409 (-1887), Lansing 4418 (-1896), Stark Sh 4732 (-2210), Hushpuckney Sh 4778 (-2256), Marmaton 4878 (-2356), Pawnee 4954 (-2432), Labette Sh 4978 (-2456), Cherokee Sh 5000 (-2478), Basal Penn 5099 (-2577), Cherty Cong. 5123 (-2601), Mississippian 5128 (-2606).

DSTs

DST #1 (Pawnee) 4,942 - 4,972 (30'), 30-60-60-120, IH 2408, IF 78-141 (BOB 1min), ISI 1301 (weak blow), FF 168-302 (BOB 3min GTS 30min TSTM), FSI 1301 (BOB blow), FH 2363, Rec; 600' of total fluid 414' HGO, (50%gas,50%oil) and 186' Water (trace oil, 100%water), BHT 114, Rwa 0.13@ 40F (0.045 @ 114F), Chl mud 7,200ppm, Chl water 125,000ppm.

DST #2 (Base Penn.) 4,998 - 5,106 (108'), 30-30-30-30, IH 2316, IF 23-25 (1"blow), ISI 78, FF 26-28 (surface blow), FSI 46, FH 2369, Rec; 15' mud, BHT 106.

DST #3 5,020' to 5,149' (129'),(Cong. and Miss.); 30-60-60-120, IH 2342, IF 25-37 (BOB 1min), ISI 1047 (No Blow), FF 46-40 (BOB ASAO, GTS 40min TSTM), FSI 1353 (No Blow), FH 2339, Rec; 75 mud trace gas), BHT 106.







































































Classification

AFTER DUNHAM: GRAIN; any fossil, fossil fragment, sand grain, or other rock fragment within the rock. **MUDSTONE;** muddy carbonate rocks containing less than 10% grains. **WACKESTONE;** mud supported carbonate rocks with more than 10% grains. **PACKSTONE;** grain supported muddy carbonate rocks. **GRAINSTONE;** mud free carbonate rock, grain supported. **BOUNDSTONE;** carbonate rock bound together at deposition (coral, etc.). **CRYSTALLINE CARBONATE;** carbonate rock retaining to little of their depositional texture to be classified.
























ROCK TYPES

 Anhy  Bent  Brec  Cht  Clyst	 Coal  Congl  Dol  Gyp  Igne	 Lmst  Meta  Mrlst  Salt  Shale	 Shcol  Shgy  Sltst  Ss  Till
---	---	--	--

ACCESSORIES

MINERAL  Anhy  Arggrn  Arg  Bent  Bit  Brecfrag  Calc  Carb  Chtdk  Chtlt  Dol  Feldspar  Ferrpel  Ferr  Glau  Gyp  Hvymin  Kaol  Marl	 Minxl  Nodule  Phos  Pyr  Salt  Sandy  Silt  Sil  Sulphur  Tuff FOSSIL  Algae  Amph  Belm  Bioclst  Brach  Bryozoa  Cephal  Coral	 Crin  Echin  Fish  Foram  Fossil  Gastro  Oolite  Ostra  Pelec  Pellet  Pisolite  Plant  Strom STRINGER  Anhy  Arg  Bent  Coal  Dol	 Gyp  Ls  Mrst  Sltstrg  Ssstrg TEXTURE  Boundst  Chalky  Cryxln  Earthy  Finexln  Grainst  Lithogr  Microxln  Mudst  Packst  Wackest
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OTHER SYMBOLS

POROSITY  Earthy  Fenest  Fracture  Inter  Moldic  Organic  Pinpoint  Vuggy	SORTING  Well  Moderate  Poor ROUNDING  Rounded  Subrnd  Subang	 Angular OIL SHOW  Even  Spotted  Ques  Dead	INTERVAL  Core  Dst EVENT  Rft  Sidewall
--	--	---	---

Curve Track 1

ROP (min/ft) ———
 Caliper (units) - - - - -
 Gamma (API) - - - - -

TG, C1-C5

TG (Units) ———
 C1 (units) - - - - -
 C2 (units) - - - - -
 C3 (units) - - - - -
 C4 (units) - - - - -
 C5 (units) - - - - -

Depth

Porosity Type

Lithology

Oil Shows

Geological Descriptions

ROP (min/ft) 10
 Caliper (units) 16
 Gamma (API) 150

40

4050

4100

4150

TG, C1-C5 50

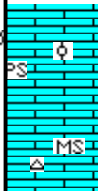
REFERENCE WELLS; "A"
 RINEHART #1-17 NE/4 17-28S-23W,
 "B" STEELE #1-6 NW/4 6-28S-23W

DISPLACE MUD SYSTEM TO
 CHEMICAL GEL AT 3,778'.

conn

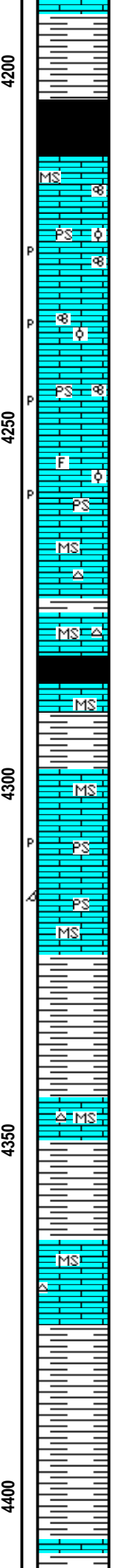
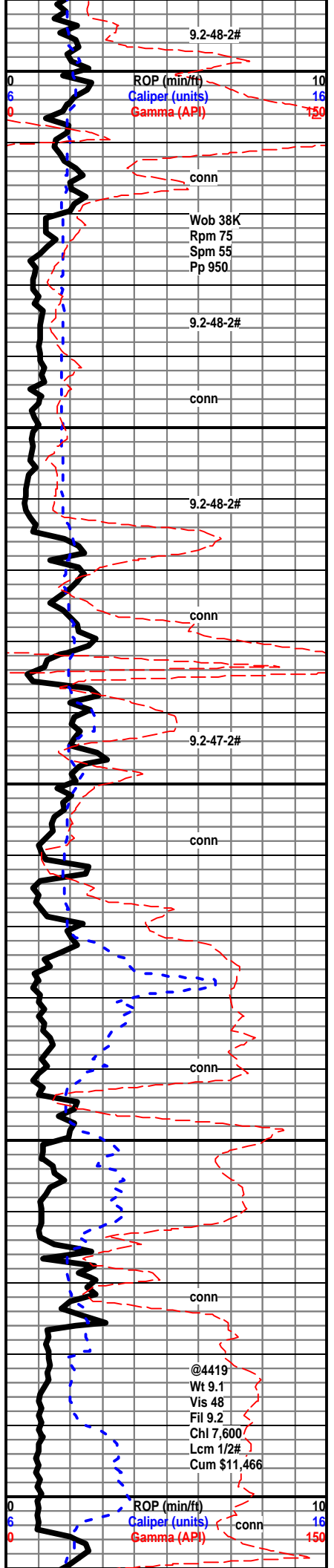
Wob 38K
 Rpm 80
 Spm 55
 Pp 950

conn



Packstone; cream to light gray, firm, oolitic, chalky to microcrystalline matrix, no show, mineral fluorescence only, barren porosity in the dry.

Mudstone; cream to gray, hard microcrystalline, some chalky traces bone white chert.



Shale; increase in % of gray, red-mottled gray, to dark gray.

Shale; small traces black carbonaceous, gassy.

Mudstone; cream to gray, hard to firm, microcrystalline to chalky, rare fusulinid, no show.

Packstone; cream to off white, occasionally buff, to tan, firm microcrystalline, some chalky and soft, fossiliferous to sub oolitic, scattered fusulinid, no show in wet, mineral fluorescence only, most chalky look in dry, scattered barren porosity in the dry.

Mudstone; cream to off white, tan, hard microcrystalline, soft chalky, traces off white to some mottled blue gray free chert.

Heebner 4282 (-1760) A+8 B-12

Shale; black carbonaceous, hard to soft, some gassy!

Shale; most gray to black, some gray green to green.

Mudstone; cream to gray, hard, microcrystalline, some fossiliferous, trace blue-gray free chert.

Packstone; to Wackestone; cream to off white, firm to hard, microcrystalline to chalky matrix, fossiliferous to oolitic, looks tight in wet, no live show, some barren porosity in the dry, most look chalky, dull mineral fluorescence.

Shale; increase in black, gray, gray green, occasionally red, most soft, some firm.

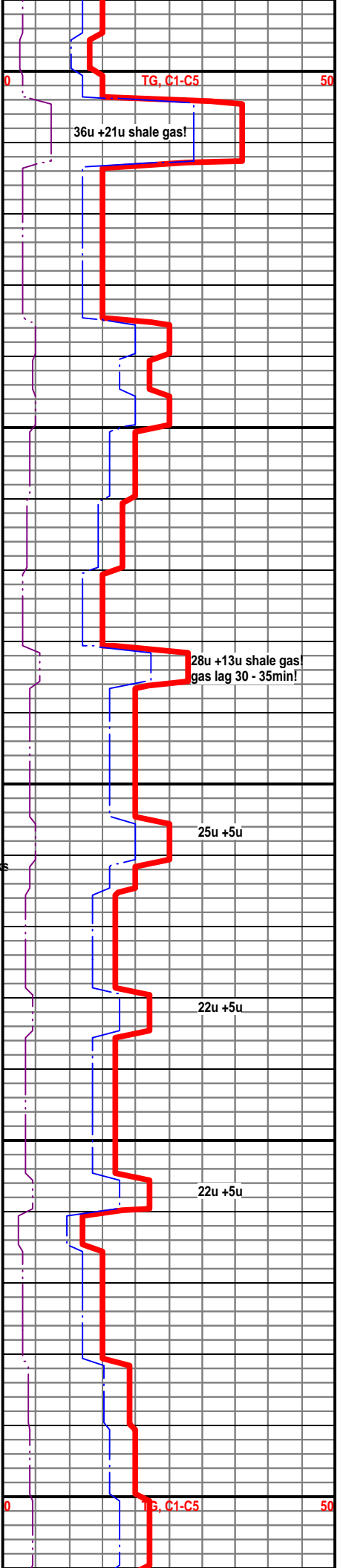
Mudstone; cream to off white, occasionally gray, microcrystalline to chalky matrix.

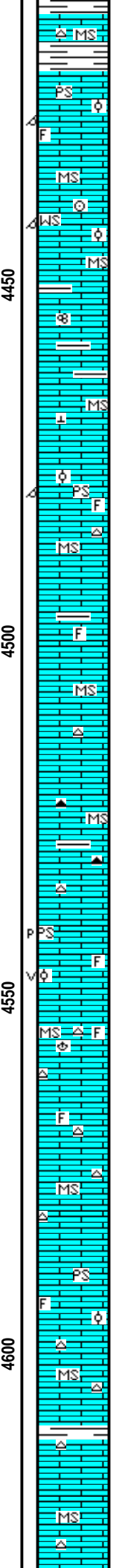
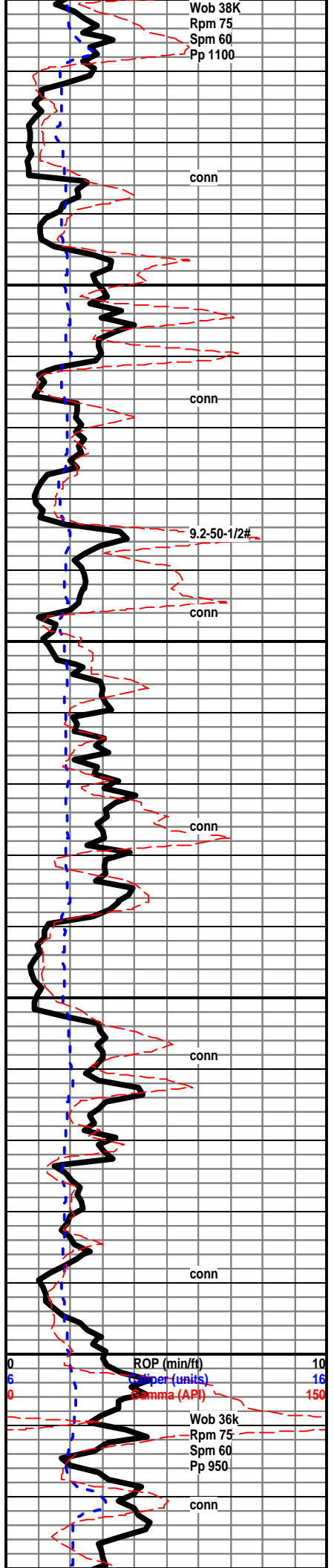
Shale; increase in gray soft, some green to red.

Mudstone to Wackestone; cream to tan, some light gray, some oolitic to fossiliferous wackestone, no show, dull mineral fluorescence.

Shale; increase in gray to medium gray, most soft earthy texture, some gray green, samples wash more gray here.

Brown Lime 4411 (-1889) A+8 B-21





Mudstone; cream to tan, some fossiliferous, slight increase in light gray oolitic-cave?

Lansing 4421 (-1899) A+8 B-20

Packstone; most off white to white, hard to brittle, oolitic to sub oolitic and fossiliferous, rare secondary minerals, no show, dull mineral fluorescence, chalky to microcrystalline to rare very fine crystalline texture, no cut on selected samples, rare barren porosity in the dry, most look chalky.

Mudstone; hard, microcrystalline to chalky, rare crinoid stem.

Wackestone; tan to buff, fossiliferous to sub oolitic, no show, dull yellow-blue mineral fluorescence as above.

Mudstone; cream to off white, some gray, hard microcrystalline, brittle to soft chalky, rare fusulinid.

As above; slight increase in % gray, dark gray and gray-green shales here, cave?

Mudstone; cream to off white, hard microcrystalline, soft to brittle chalky, rare calcite looking inclusions, no show.

Packstone; cream to off white, hard to firm, fossiliferous to oolitic, rare barren porosity in the dry, no show, dull yellow blue mineral fluorescence.

Mudstone; most as above, small influx shale here.

Packstone to wackestone as above, no show.

Mudstone; off white to buff and light gray, hard microcrystalline, brittle to soft chalky, rare tan fresh free chert here.

Mudstone; most as above, rare fresh black chert here, as above dull mineral fluorescence.

Shale; slight increase in % gray, dark gray, here.

Mudstone; as above, influx pale gray free chert.

Packstone; off white to cream, occasionally light gray, fossiliferous to sub oolitic, hard, microcrystalline to chalky, no cut on selected samples, trace barren porosity in the dry.

Mudstone; cream to buff, occasionally tan, some fossiliferous rare brach, more off white to pale gray free chert here.

Mudstone; buff to gray, hard, microcrystalline, some crystalline silky luster-dense, chert as above.

Mudstone; cream, off white, hard, microcrystalline to chalky, occasionally crystalline-dense, pale gray, opaque to smoky free chert.

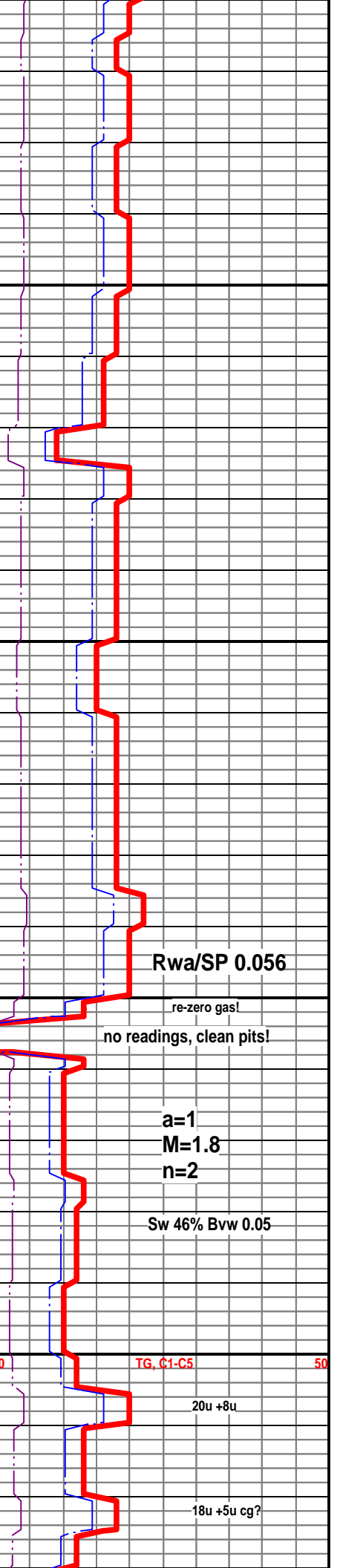
Packstone to wackestone; cream to off white, firm to brittle, fossiliferous to sub oolitic, microcrystalline to chalky matrix, no show.

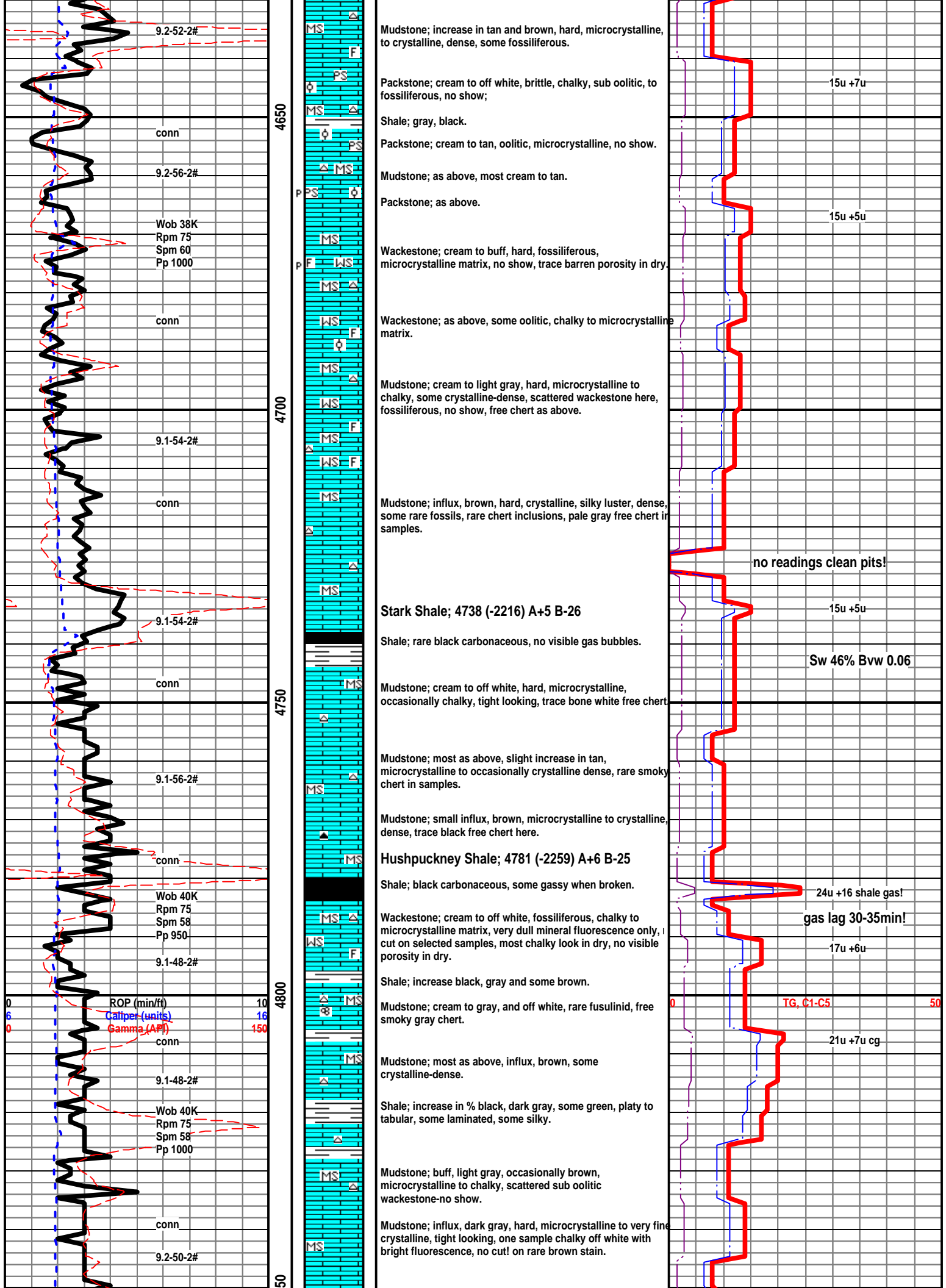
Mudstone; cream to tan, hard, most microcrystalline, chert as above, rare wormy black stain, no cut.

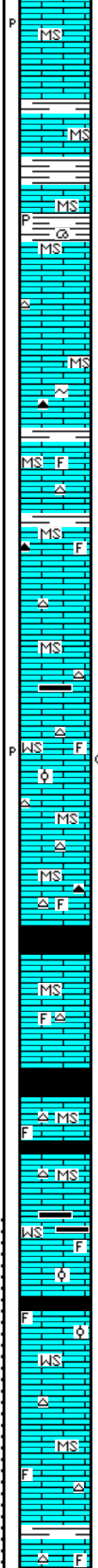
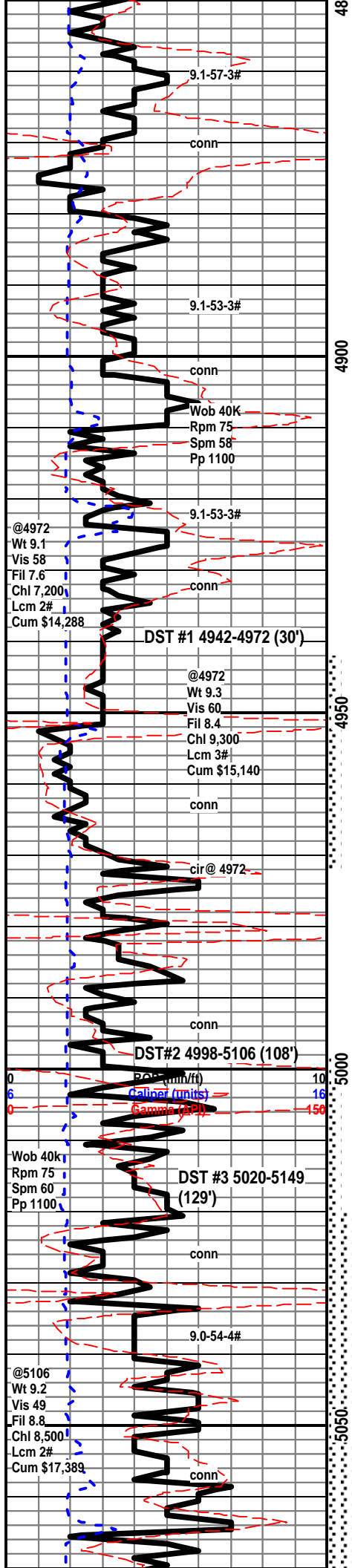
Shale; slight influx, black, gray to gray-green.

Mudstone; cream to gray, occasionally brown, hard, microcrystalline to crystalline, some chalky, free opaque to blue gray chert.

Mudstone; no real change here.







Mudstone; dark gray to above, some dolomitic, tight look in the wet, rare barren porosity in the dry- cave?

Shale; slight increase in very colored shales, some brown earthy texture.

Mudstone; slight influx, brown, hard, microcrystalline.

Shales; increase in % very colored shales here.

Rare gastropod here, replace with pyrite.

Marmaton 4885 (-2363) A+3 B-27

Mudstone; cream, gray to dark gray, some brown, tight, microcrystalline to chalky, trace pale gray free chert here.

Mudstone; cream to buff, light gray, most microcrystalline, rare samples with glauconite, tight look in wet, rare brown free blocky chert.

Mudstone; cream to gray, microcrystalline, to chalky, some fossiliferous, no show, one sample with bright mineral fluorescence.

Shale; black, gray, gray green.

Mudstone; cream, tan and some gray, hard to brittle, microcrystalline to chalky, free chert here.

Mudstone; most as above, less gray with depth, slight increase in dark gray and black shale here.

Pawnee 4954 (-2432) A+8 B-23

Wackestone; cream, tan to off white, hard, microcrystalline to chalky, fossiliferous, to sub oolitic, no visible porosity in wet, no cut on selected samples, very faint sample odor, no visible gas bubbles, 30min dry, rare very small barren pinpoint and vuggy porosity, 90min sample, one sample with porosity and spotty black stain, some barren look!

Mudstone; cream to tan, microcrystalline to chalky, some fossiliferous, gray to dark free chert.

Labette Shale 4980 (-2458) A+9 B-24

shale; black gassy.

Mudstone; as above less chalky here, most microcrystalline, tan to opaque chert, abundant black shale here, rare gas bubbles.

Cherokee Shale 5002 A+8 B-25

Shale; black gassy.

Mudstone; cream to tan, microcrystalline, tan to opaque chert influx gassy shale here.

Mudstone; most as above, influx brown, microcrystalline dense, increase % black gassy shale.

Wackestone; influx cream to tan, occasionally off white fossiliferous, rare barren porosity-cave?, abundant black gassy shale.

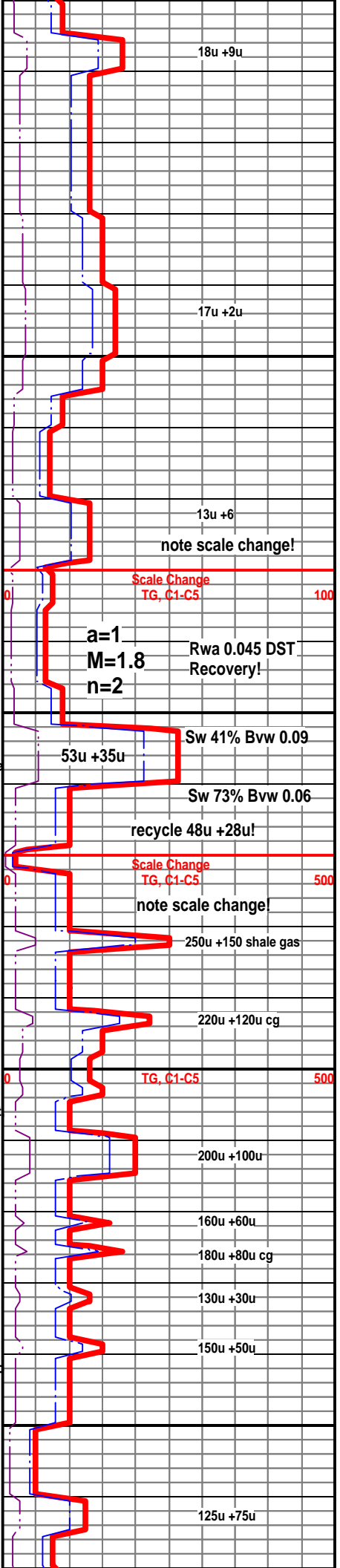
2nd Cherokee Shale 5032 (-2510) A+8 B-22

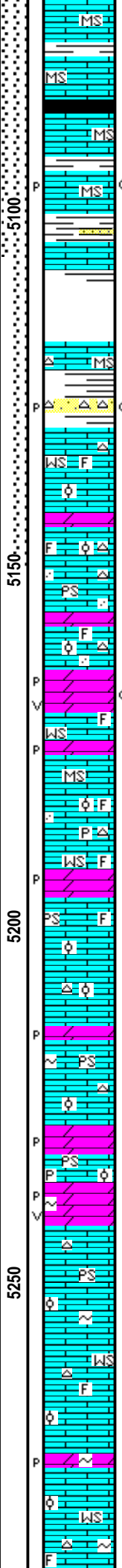
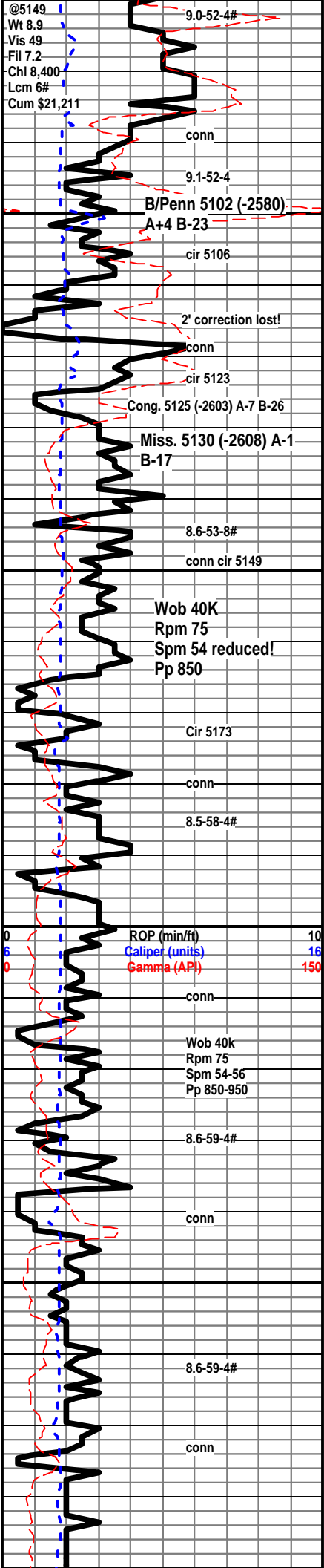
Shale; black some gassy!

Wackestone; rare Packstone, cream to tan, microcrystalline to chalky matrix, looks tight in wet, fossiliferous to oolitic, no show in wet, as above dull yellow and very dull gold mineral fluorescence.

Mudstone; influx brown, microcrystalline to crystalline, tight, rare fossil inclusions, less free chert with depth, no show.

Mudstone; most as above, slight increase in gray, microcrystalline, tight, free off white to opaque chert, some mottled blue-gray.





Mudstone; as above, some fossiliferous, scattered wackestone and packstone, fossiliferous to sub oolitic, no show. Shale; scattered black, gry, green, to red.

Shale; influx black carbonaceous pyritic.

Mudstone; cream, tan, microcrystalline to chalky. Shale; inc in green wxy and gray green, here.

Mudstone; off white, tan, light brown, chalky, scattered bright fluorescence, instant bright cut, no odor, one sample with scattered pinpoint porosity-cut, scattered samples with black wormy stain three with cut, no odor, no free oil, slight increase in green waxy shale, two samples light gray sandstone, very fine grained-no show.

Samples lost due to no returns! Reduced pump to 54 spm!

Mudstone; cream, tan, some brown, microcrystalline, tight, some fossils, rare bone white weathered chert-no show, samples 75% very colored shales, most waxy. Scattered very colored chert, rare bone white weathered-no show, one sample sandstone vfg, tight, glauc, even dark stn, bleeding brown oil, one crs grain with black dead stain.

Sandstone; light gray, some highly glauconitic, welcons, vfg, welstrd, visible bleeding brown oil, rare oolitic chert and bone with black stain, and brown oil, no odor, scattered porosity. This sample from above!

Packstone and Wackestone; off white to white, oolitic to fossiliferous, chalky to microcrystalline matrix, some cherty, rare glauconite, trace of light gray sucrosic limy dolomite-no show, no porosity.

Dolomite; rare light gray to off white in samples, gritty, tight look in wet, no show, some limy.

Dolomite; very light gray, gritty textrue, hard, dull yell mineral fluorescence only, no cut, no odor, rare sub oolitic to oomolc look-no cut, no visible porosity in the dry, 90 min sample most with barren porosity-no cut, one sample with residual ring cut, rare dry samples with spotty brown stain-slow streaming cut, sample in the 5180' sample with brown oil and free oil when broken.

Mudstone; cream hard, microcrystalline, to silky crystalline, dense, rare chert and pyrite inclusions, off white, chalky, mixed with Wackestone as above.

Dolomite; light gray to buff, hard, gritty, visible barren porosity, no show.

Packstone; cream to off white, some tan, hard to soft, microcrystalline to chalky, fossiliferous to oolitic, no show.

Dolomite; cream, gray, rare tan, hard, gritty, no show.

Packstone; oolitic, increase in chalky, rare glauconite.

Dolomite; light gray, to buff, hard, gritty to very fine sucrosic look, no show.

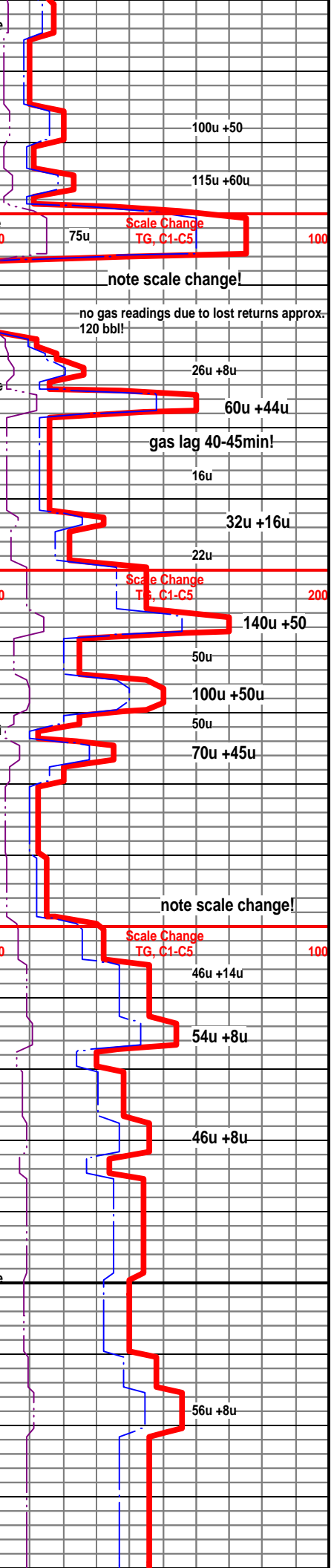
Dolomite; light gray to buff, rare off white, rare mottled white, hard to brittle, barren porosity, rare galuconite.

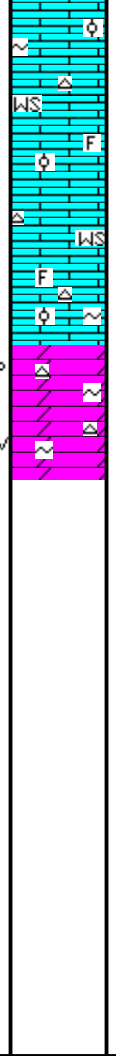
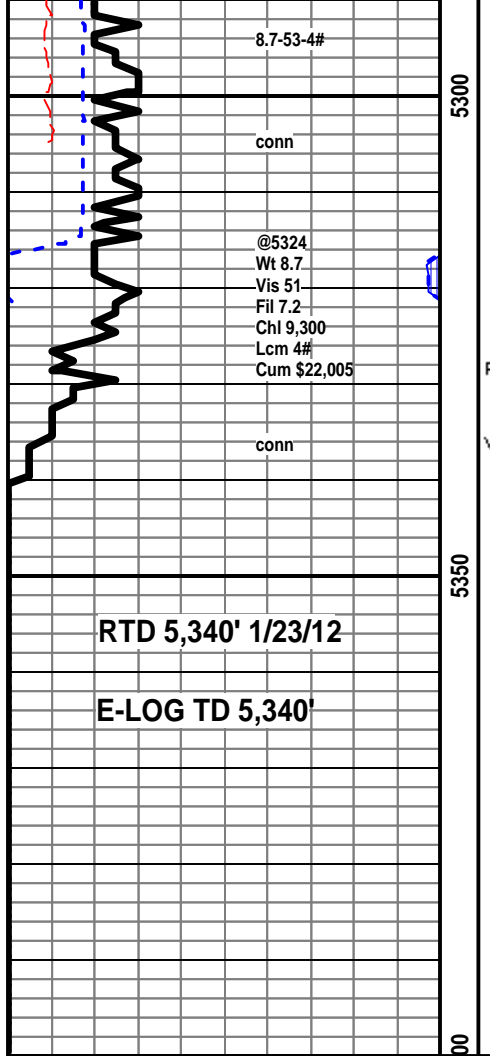
Packstone; cream to off white, oolitic, soft chalky, brittle microcrystalline, no show, rare galuconite, scattered free white chert.

Wackestone; off white, cream, oolitic, most chalky, free white chert.

Dolomite; buff to light gray, no show, rare glauconite in the matrix.

Wackestone; off white to cream, fossiliferous to oolitic, some sub oolitic look, chalky to microcrystalline, bone white to off white fresh chert, rare galuconite.





Most as above; some light gray to opaque chert here.

Wackestone off white to cream, chalky to microcrystalline matrix, sub oolitic in part, no show.

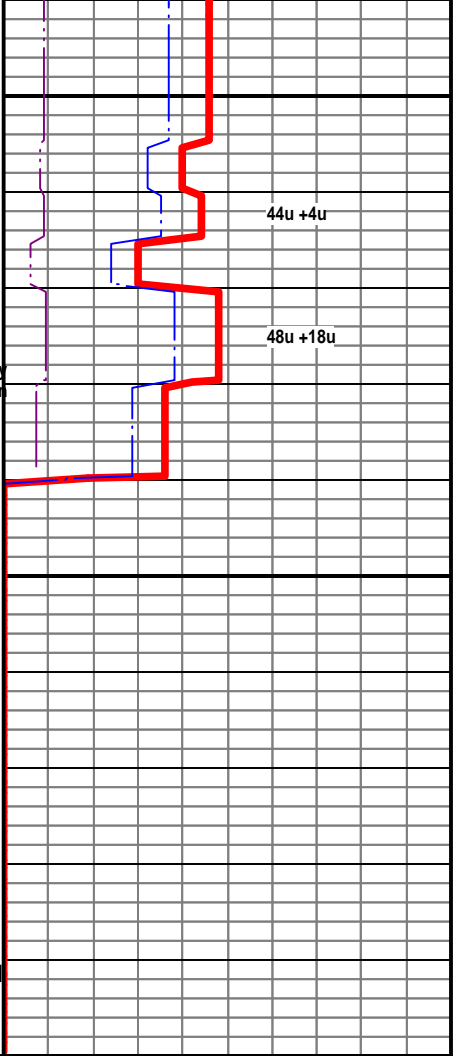
Wackestone to Packstone; off white, cream, hard microcrystalline to chalky, influx off white chalky mudstone here increase in free chert.

Dolomite; cream - buff to light gray, very fine sucrosic to gritty texture, some with rare glauconite, no show, very small barrel porosity in the dry sample, most look chalky, no visible porosity.

DST #1 4,942 - 4,972 Pawnee (30'), 30-60-60-120, IH 2408, IF 78-141 (BOB 1min), ISI 1301 (weak blow), FF 168-302 (BOB 3min GTS 30min TSTM), FSI 1301 (BOB blow), FH 2363, Rec; 600' of total fluid 414' HGO, (50%gas,50%oil) and 186' Water (trace oil, 100%water), BHT 114, Rwa 0.13 @ 40F (0.045 @ 114F), Chl mud 7,200ppm, Chl water 125,000ppm.

DST #2 (Base Penn.) 4,998 - 5,106 (108'), 30-30-30-30, IH 2316, IF 23-25 (1"blow), ISI 78, FF 26-28 (surface blow), FSI 46, FH 2369, Rec; 15' mud, BHT 106.

DST #3 5,020' to 5,149' (129'),(Cong. and Miss.); 30-60-60-120, IH 2342, IF 25-37 (BOB 1min), ISI 1047 (No Blow), FF 46-40 (BOB ASAO, GTS 40min TSTM), FSI 1353 (No Blow), FH 2339, Rec; 75 mud trace gas), BHT 106.



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

May 11, 2012

M.L. Korphage
Vincent Oil Corporation
155 N MARKET STE 700
WICHITA, KS 67202-1821

Re: ACO1
API 15-057-20778-00-00
Zimmerman 1-8
NW/4 Sec.08-28S-23W
Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
M.L. Korphage