



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1081084
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1081084

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Lasso Energy LLC
Well Name	McClaren 1
Doc ID	1081084

All Electric Logs Run

TUCKER: BOREHOLE VOLUME CALIPER LOG
TUCKER: MICRO LOG
TUCKER: COMPENSATED NEUTRON PEL DENSITY LOG AND DUAL INDUCTION RESISTIVITY LOG
TUCKER: DUAL INDUCTION RESISTIVITY LOG
LOGTECH: BOND LOG, CCL LOG, GAMMA RAY AND PERFORATION LOG

Form	ACO1 - Well Completion
Operator	Lasso Energy LLC
Well Name	McClaren 1
Doc ID	1081084

Tops

Name	Top	Datum
HEEBNER SHELL	4126	-1904
LANSING	4321	-2099
STARK	4584	-2362
MARMATON	4748	-2526
CHEROKEE LIME	4850	-2628
MISSISSIPPI CHERT	4946	-2724
MISSISSIPPI LIME	4998	-2776
VIOLA	5204	-2982
SIMPSON SHALE	5394	-3172
ARBUCKLE	5502	-3280

Sean Deenihan Petroleum Geologist

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

COMPANY: Lasso Energy, LLC
LEASE: McClaren #1

FIELD: Nichols

LOCATION: T390' EN. & 2690' EEL

SEC: 5 TWP: 30S RGE: 18W

COUNTY: Kiowa STATE: Kansas

CONTRACTOR: Val Energy, Inc. #23

SPUD: 1/15/2012 COMP: 1/24/2012

RTD: 5691' LTD: 5691'

MUD UP: 5613' TYPE MUD: Chemical

SAMPLES SAVED FROM: 4000' TO RTD

DRILLING TIME KEPT FROM: 4000' TO RTD

SAMPLES EXAMINED FROM: 4000' TO RTD

GEOLOGICAL SUPERVISION FROM: 3900'

REFERENCE WELL: Parkin B#3

FORMATION: Sample Tops E-Log Tops

Heebner Sh.	4126' (-1904)
Stark Sh.	4321' (-2009)
Marathon	4384' (-2326)
Mississippi	4748' (-2326)
Viola	4946' (-2724)
Simpson Sh.	5304' (-2982)
Arbuckle	5394' (-3172)
	5502' (-3280)

McClaren #1

ELEVATIONS
KB: 2222'

DF: 2212'

Measurements Are All From Kelly Bushing

CASING
CONDUIT: 8-5/8" @ 477'

SURFACE: 8-5/8" @ 5668'

PRODUCTION: 5" @ ~5668'

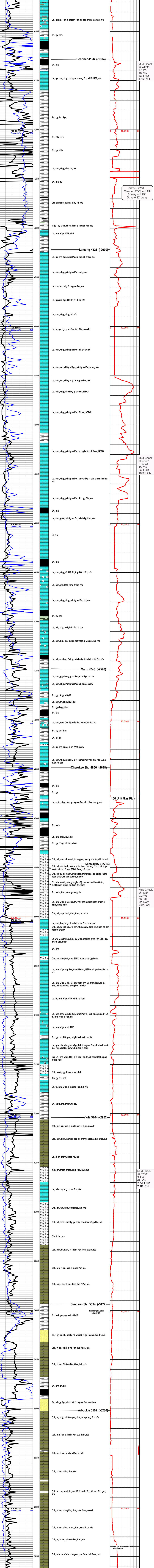
ELECTRICAL
MCDRILL

REMARKS

The McClaren #1 was evaluated through sample and log analysis. The decision was made to run 5.5" 17# production casing to test the production potential of the Mississippi formation.

Respectfully Submitted,

Sean Deenihan



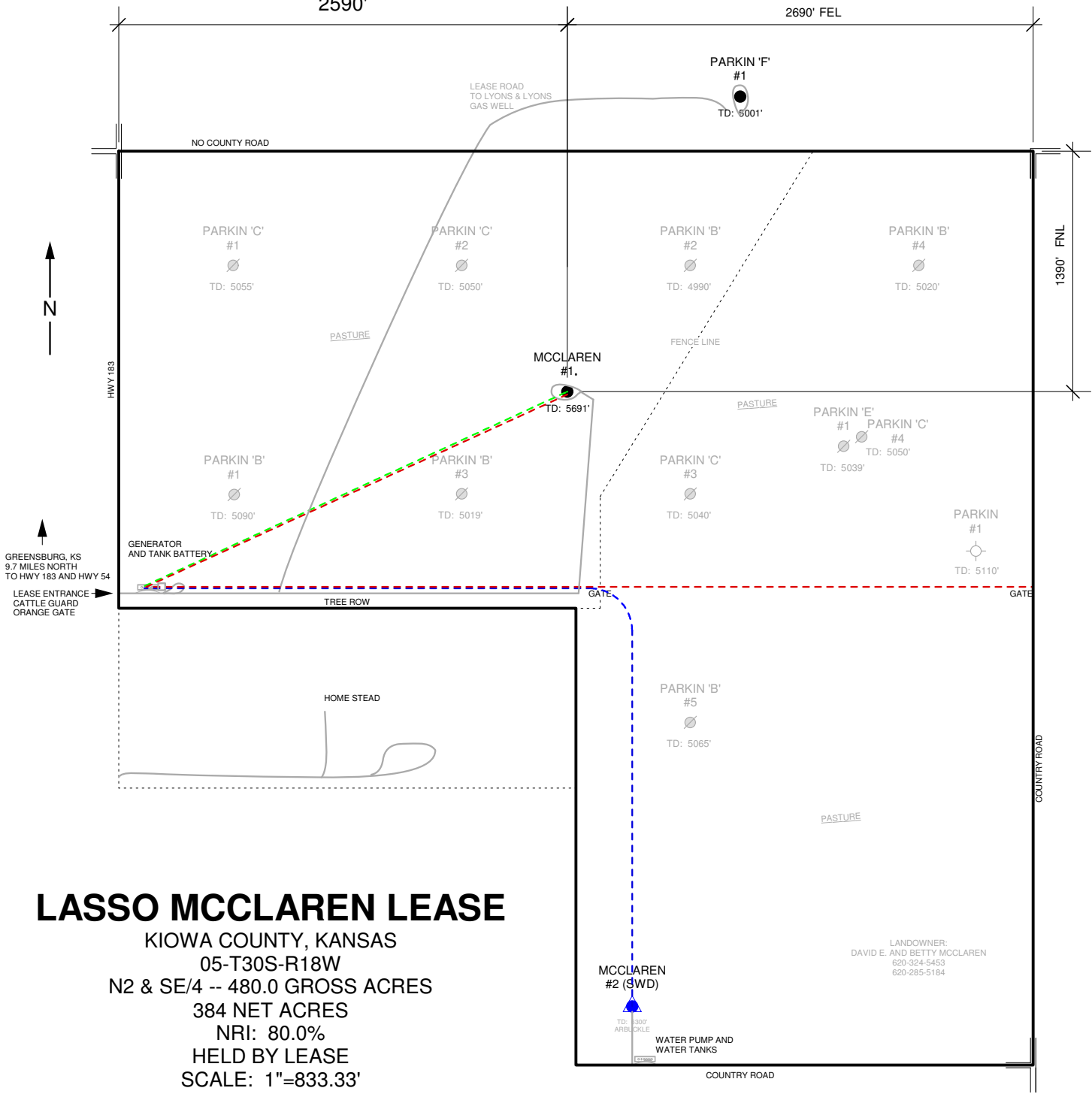
Survey @ TD 0.75"

Lasso Energy, LLC.
McClaren #1
Sec. 5-30S-18 W
Kiowa Co., KS

LASSO ENERGY LLC MCCLAREN 1 01/06/2012
 OPERATOR LEASE WELL NO. DATE

KIOWA KANSAS 05 30S 18W
 COUNTY STATE S T R

2212' GR 1390' FNL, 2690' FEL OF SEC
 ELEVATION LOCATION



LASSO MCCLAREN LEASE
 KIOWA COUNTY, KANSAS
 05-T30S-R18W
 N2 & SE/4 -- 480.0 GROSS ACRES
 384 NET ACRES
 NRI: 80.0%
 HELD BY LEASE
 SCALE: 1"=833.33'

LANDOWNER:
 DAVID E. AND BETTY MCCLAREN
 620-324-5453
 620-285-5184

- - - - - 3" POLY GAS LINE
- - - - - 3" PVC WATER DISPOSAL LINE
- - - - - 3" PVC LEAD (OIL & WATER) LINE
- — — — — LEASE ROAD

BK
01/09/2012
 SURVEYED



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05519 A

DATE _____ TICKET NO. _____

DATE OF JOB 1-15-2012	DISTRICT PRATT, Ks.	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.
CUSTOMER LASSO ENERGY LLC				LEASE McCAREN		WELL NO. 1	
ADDRESS				COUNTY KIOWA		STATE Ks.	
CITY				STATE		SERVICE CREW LESLEY, LAWRENCE, McGRAW	
AUTHORIZED BY				JOB TYPE: PNW - 8 5/8" S.P.			

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AMP	TIME
37586	1						1-14-12	PM	10:00
33708-20920	1							AM	11:45
19826-19860	1						1-15-12	AM	4:30
								AM	5:45
								AM	6:30
						MILES FROM STATION TO WELL	40		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Andrew Stoltman
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 106	ASERV LITE	SK	140		1,820.00
CP 100	COMMON	SK	150		2,400.00
CC 102	CELL-FLAKE	lb	73		270.10
CC 109	CALCIUM CHLORIDE	lb	648		680.40
CF 105	TOP RUBBER CMT. PLUG, 85K"	EA	1		225.00
E 101	HEAVY EQUIPMENT MILEAGE	MI	80		560.00
CE 240	BLENDING SERVICE CHARGE	SK	290		406.00
E 113	BULK DELIVERY CHARGE	TM	526		841.00
CE 200	DEPTH CHARGE, 0-500'	HR	1-4		1,000.00
CE 504	PLUG CONTAINER CHARGE	JOB	1		250.00
S 003	SERVICE SUPERVISOR	EA	1		175.00
E 100	PICKUP MILEAGE	MI	40		170.00

SUB TOTAL 6,950.50

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>Lesley</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Andrew Stoltman</u>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer	LASSO ENERGY LLC	Lease No.		Date	1-15-2012	
Lease	McCLAREN	Well #	1			
Field Order #	05519	Station	PRATT, KS.	Casing	8 5/8"	Depth
Type Job	CNW - 8 5/8" S.P.			Formation	TD = 490'	Legal Description
						5-30-18

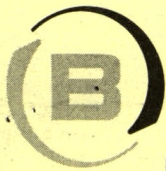
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	8 5/8" X 2 1/2"	Shots/Ft	CMT -	Acid	140SK A-SERULITE	RATE	PRESS	ISIP
Depth	477.10	From	To	Pre-Pad	@ 1.64 CUFT	Max		5 Min.
Volume	30 BBL	From	To	Pad	150SK Common	Min		10 Min.
Max Press	300	From	To	Frac	@ 1.20 CUFT	Avg		15 Min.
Well Connection	P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	451.10	Packer Depth	From	To	Flush	29 BBL	Gas Volume	Total Load

Customer Representative	GREG	Station Manager	D. SCOTT	Treater	K. LESLEY
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Service Units	37586	33708	20920	19826	19860				
Driver Names	LESLEY	LAWRENCE	—	McGRAW	—				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:45 PM					ON LOCATION - SAFETY MEETING
12:15 AM					SPOT TRUCKS
2:30 AM					RUN 11 STS. 8 5/8" X 24#
4:30 AM					CSG. ON BOTTOM
4:35 AM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
5:15 AM	200		5	6	H2O AHEAD
5:18 AM	200		41	6	MIX 140SK A-SERULITE @ 13.36 PPG
5:25 AM	300		32	6	MIX 150SK Common @ 15.6 PPG
5:30 AM					SHUT DOWN - DROP PLUG
5:37 AM	0		0	4	START DISPLACEMENT
5:42 AM	350		20	3	SLOW RATE
5:45 AM	400		29	3	PLUG DOWN - CLOSE IN MANIFOLD
					CIRC. THRU JOB
					CIRC. 10 BBL TO PIT

JOB COMPLETE,
THANKS -
KEVEN LESLEY



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04448 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>1-25-12</u> DISTRICT <u>KANSAS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>LASSO Energy, LLC</u>		LEASE <u>McClaren # 1</u> WELL NO.							
ADDRESS		COUNTY <u>KIOWA 5-30-18</u> STATE <u>KANSAS</u>							
CITY STATE		SERVICE CREW <u>Allen, Brad, J. Bowers</u>							
AUTHORIZED BY		JOB TYPE: <u>5 1/2" L.S.</u> <u>CNW</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>28443 P.U.</u>	<u>3</u>						<u>1-24-12</u>	<u>PM</u>	<u>900</u>
<u>25463 P.U.</u>	<u>3</u>					ARRIVED AT JOB	<u>1-24-12</u>	<u>AM</u>	<u>225</u>
<u>19960-19918</u>	<u>3</u>					START OPERATION	<u>1-24-12</u>	<u>AM</u>	<u>930</u>
						FINISH OPERATION	<u>1-25-12</u>	<u>AM</u>	<u>1230</u>
						RELEASED	<u>1-25-12</u>	<u>PM</u>	<u>100</u>
						MILES FROM STATION TO WELL	<u>40-miles</u>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	325		\$ 525.00
CP105	AA2 cement	SK	50		\$ 850.00
CC111	SAIT	lb	1883		\$ 941.50
CC201	Gilsonite	lb	1877		\$ 1257.59
CC105	C-41P	lb	71		\$ 284.00
CC129	FIA-322	lb	177		\$ 1327.50
CC112	Cement Friction Reducer	lb	106		\$ 836.00
CF607	Latch Down Plug + Baffle 5/2	EA	1		\$ 400.00
CF1901	5 1/2" Basket (Blue)	EA	1		\$ 290.00
CF1251	AutoFill Float Shoe 5 1/2" (Blue)	EA	1		\$ 380.00
CF1651	Turbolizer 5 1/2" (Blue)	EA	10		\$ 1100.00
CC154	Super flush	gal	500		\$ 1225.00
E101	Heavy Equip mileage	mi	80		\$ 580.00
CE240	Blending + mixing Service chg	sk	375	525	\$ 636.00
E113	Bulk Delivery charge	TM	708	1129	\$ 1128.80
CE206	Depth Charge 5001-6000'	4-hr	1		\$ 2880.00
CE504	Plug Container Utilization chg.	Job	1		\$ 250.00
S003	Service Supervisor first 8hrs on loc.	EA	1		\$ 125.00
E100	Unit mileage Charge Pickup.	mi	40		\$ 170.00

SUB TOTAL
DLS \$ 15,710.09

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE <u>Allen F. Ward</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Brad, J.</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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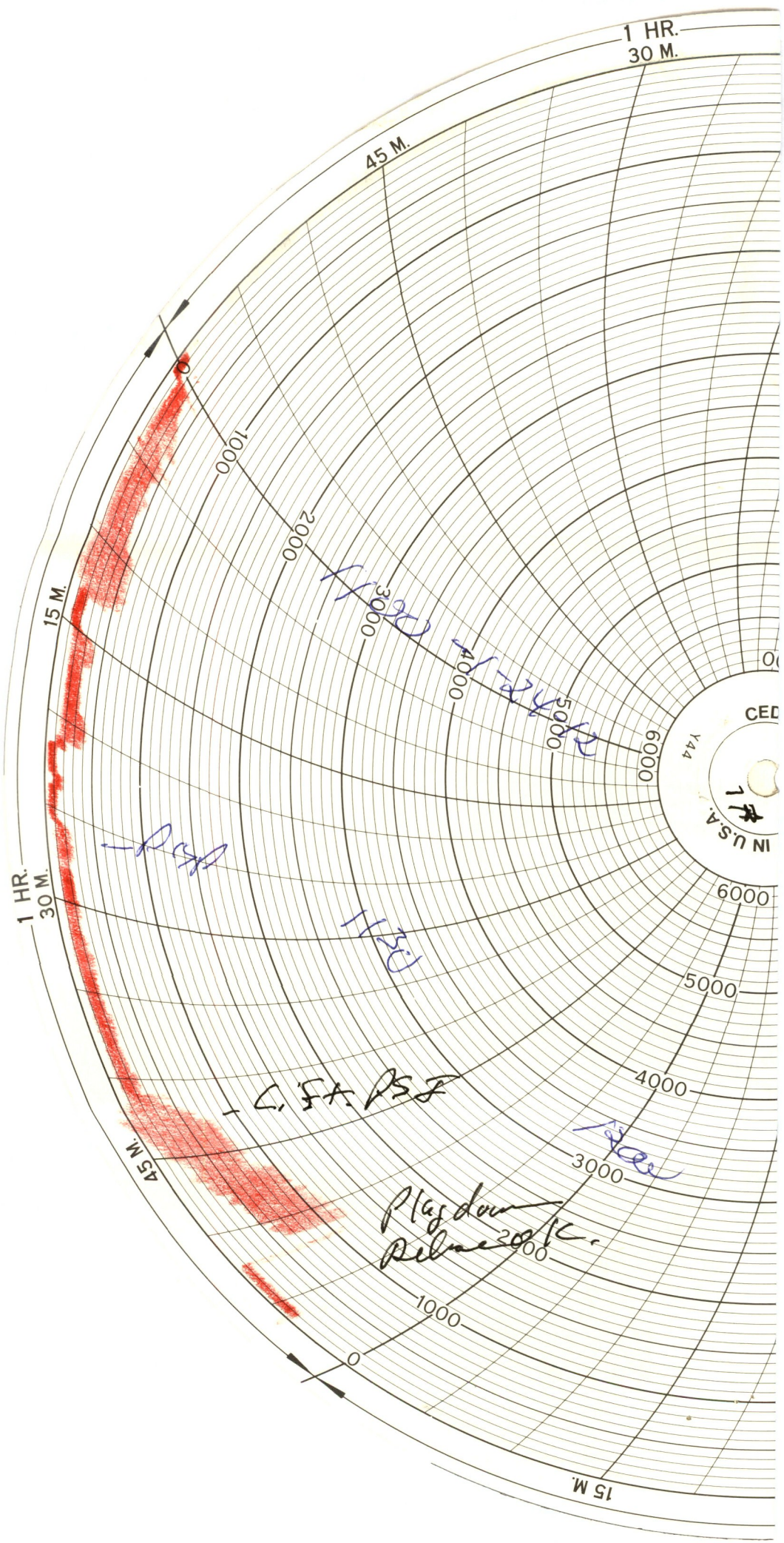
FIELD SERVICE ORDER NO.

Customer LASSO Energy	Lease No.	Date 1-25-12
Lease McClaren # 1	Well # #1	
Field Order # 40448A	Station Pratt KS	Casing 5 1/2"
		Depth 5664'
Type Job 5 1/2" Long String	Formation T0 5691	County Kiowa
		State KS
		Legal Description 5-30-18

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5664		325 SKS		AA2 @ 15#			5 Min.	
Depth	Depth	From	To	Pre Pad	Max		10 Min.	
131 1/2			50 SKS	AA2- Plug			15 Min.	
Volume	Volume	From	To	Pad	Min		Annulus Pressure	
1500#							Total Load	
Max Press	Max Press	From	To	Frac	Avg			
6.5								
Well Connection	Annulus Vol.	From	To		HHP Used			
Plug Depth 5664	Packer Depth	From	To	Flush DISP. H ₂ O	Gas Volume			

Customer Representative Lindsey Goodwin	Station Manager scotty	Treater Allen
Service Units 28443 27463 19960 19918		
Driver Names Allen Brad. Justin Bowers		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:25 am					onloc. Discuss Safety, Setup Plan 506
4:20					Laying down Drill Pipe
6:30					out of Hole Laydown Kelly + m.H.
					Rigup To Run 5 1/2" casing 17'
					Start 5 1/2" casing. Shoe Joint 22.10'
					w/ Float Shoe + L.O. Baffle in collar
					Cent. 2-5-13-16-19-20-23-25-35-37
					Basket on #21
9:30					Tag Bottom @ 5691 Pickup to 5664
					circ w/ Rig (Good circ)
11:00	300#		12	5	Pump 500 super flush
			5	5	Pump 5BBI- H ₂ O spacer
				5	Mix + Pump 325 SKS AA2- 15#
			82		Finish mix washout P.L.
				6	Drop L.O. Plug Start Disp.
	500#			5 1/2	Caught Lift PST. 80 BBL
12:00	1500#		13 1/2	4	Plug down
1-25-12	0#				Release PST - O
			7		Plug RH w/ 30 SKS
			5		Plug MH w/ 20 SKS
					Washup + RACKUP Equip
1:00					Job complete



1 HR.
30 M.

45 M.

1000

2000

3000

4000

5000

6000

6000

5000

4000

3000

1000

15 M.

CEC

Y44

IN U.S.A.

6009

15 M.

1 HR.
30 M.

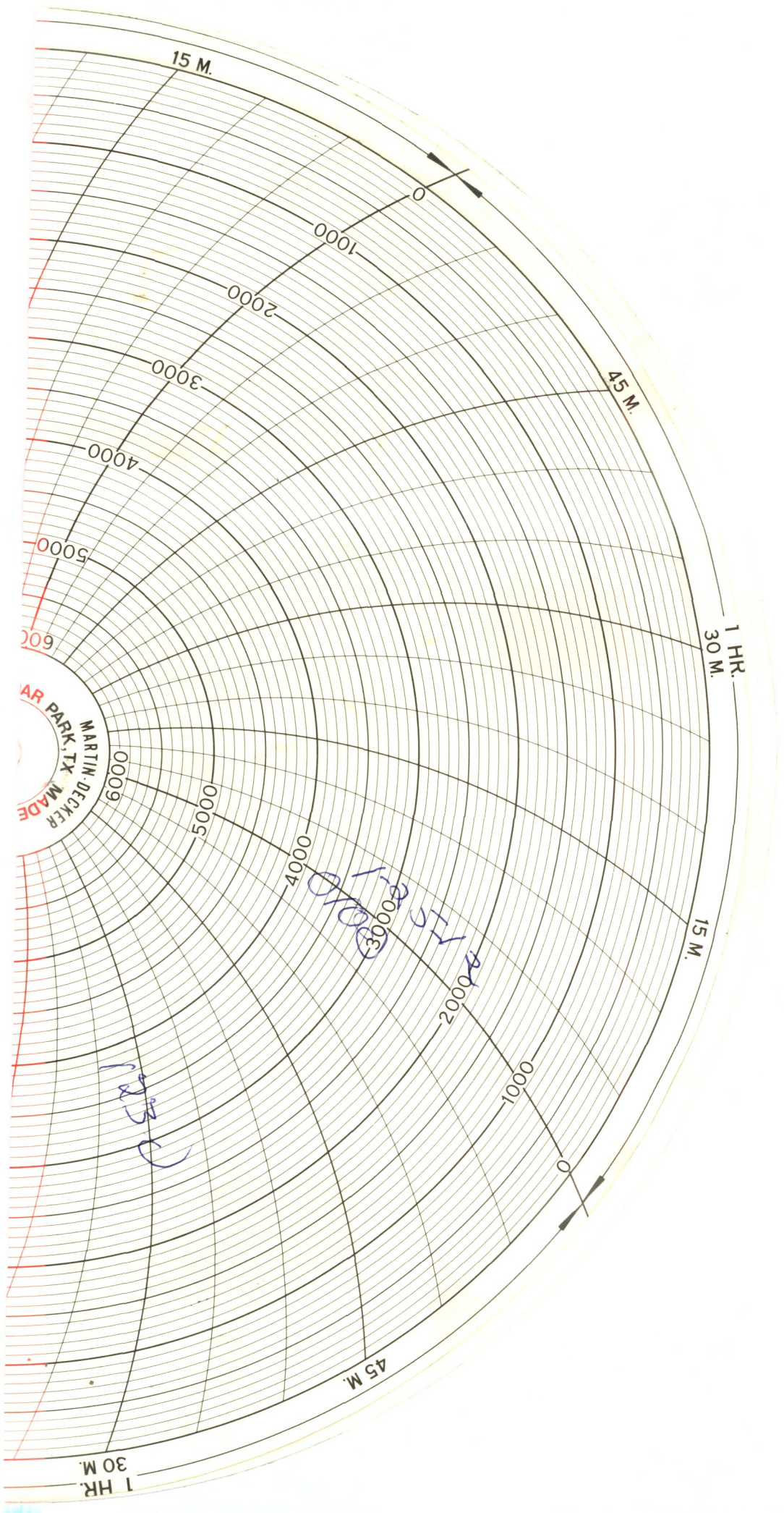
45 M.

RSP

HSP

C.F.A. P.S.F.

Play down
Pulse 300/c.



AR PARK, TX
MARTIN-DECKER
MADE



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 06006 A

5-305-186 DATE TICKET NO.

DATE OF JOB <u>3-12-12</u> DISTRICT <u>KANSAS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>KASSO ENERGY</u>		LEASE <u>MCCAREN</u> WELL NO. <u>1</u>								
ADDRESS		COUNTY <u>KEOWA</u> STATE <u>KS</u>								
CITY STATE		SERVICE CREW <u>MCWIRE PIRREE</u>								
AUTHORIZED BY		JOB TYPE: <u>ACNW</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>27463/198592/2</u>						ARRIVED AT JOB				<u>600</u>
						START OPERATION				<u>830</u>
<u>3031L</u>						FINISH OPERATION				<u>1000</u>
						RELEASED				<u>1530</u>
						MILES FROM STATION TO WELL				<u>40</u>

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>AK324</u>	<u>10% HCL ACID</u>	<u>gal</u>	<u>2100</u>		<u>3570 -</u>
<u>ASK340</u>	<u>MCA ACID CONVERSION</u>	<u>gal</u>	<u>2100</u>		<u>1365 -</u>
<u>C204</u>	<u>ACID INHIBITOR</u>	<u>gal</u>	<u>5</u>		<u>375 -</u>
<u>E101</u>	<u>HEAVY EQUIPMENT MILEAGE</u>	<u>mi</u>	<u>40</u>		<u>280 -</u>
<u>E300</u>	<u>ACID PUMP SERVICE</u>	<u>EA</u>	<u>1</u>		<u>900 -</u>
<u>E100</u>	<u>VAN MILEAGE</u>	<u>mi</u>	<u>40</u>		<u>170 -</u>
<u>S003</u>	<u>SERVICE SUPERVISOR</u>	<u>EA</u>	<u>1</u>		<u>175 -</u>

SUB TOTAL DS 5809.5

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Bruce Dismuth</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Customer HASSO ENERGY	Lease No.	Date 3-12-12	
Lease M'CLAREN	Well # 1		
Field Order # 6006	Station PRATT KS	Casing 3/2	Depth
Type Job ACNW	Formation MISSISSIPPI	County KIOWA	State KS
		Legal Description 5-305-18W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 3/2	Tubing Size 2 7/8	Shots/Ft 1		Acid 2100 gal 10% HCl	RATE	PRESS	ISIP	
Depth	Depth	From 5000	To 5169	Pre Pad	Max		5 Min.	
Volume	Volume	From SCATTERED	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 2% KCL	Gas Volume		Total Load	

Customer Representative	Station Manager SCOTTY	Treater M'GURE
Service Units 30316	27463	19859
Driver Names M'GURE	PICKLE	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
830					ON LOCATION SAFETY MTO
1000				1 ²	START ACID TO PICKLE
1003			24		ACID IN ON FLUSH
1020	150			3 ³	ACID ON BOTTOM UP RATE
1035	340		83	3 ²	
1041	415		103	3	ACID TO PIT
1043			108		SHUT DOWN
1048	2100				PRESSURE TEST DROP VALVES
1140	1500/160				TEST TOOK
1143	1044			14	SPOT ACID
1203			31		ACID SPOTTED SHUT DOWN
1204					HUNT HOLES 1 BLANKS
1205	792			15	5156-5155 TREAT
1207	825			15	5155-5154 11
1208	838			15	5154-5153 11
1209	858			15	5153-5152 11
1210	2100				5152-5151 5151-5150 BLANK
1217	769			15	5150-5149 TREAT
1219	746			15	5149-5148 TREAT

Customer <i>LASSO ENERGY</i>	Lease No.	Date <i>3-12-12</i>	
Lease <i>M'CLAREN</i>	Well # <i>1</i>		
Field Order # <i>6006</i>	Station <i>PRATT KS</i>	Casing <i>5 1/2</i>	Depth
Type Job <i>ACNW</i>	Formation <i>MISSISSIPPI</i>	County <i>KIOWA</i>	State <i>KS</i>
		Legal Description <i>3-305-18W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size <i>2 7/8</i>	Shots/Ft <i>1</i>	<i>2</i>	Acid <i>2100 gal 10%</i>	RATE	PRESS	ISIP	
Depth	Depth	From <i>5000</i>	To <i>5169</i>	Pre Pad <i>MCA</i>	Max		5 Min.	
Volume	Volume	From <i>SCATTERED</i>	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>2 1/2 KLC</i>	Gas Volume		Total Load	

Customer Representative	Station Manager <i>SCOTTY</i>	Treater <i>M'GURE</i>
Service Units <i>32316</i>	<i>27463</i>	<i>19859</i>
Driver Names <i>M'GURE</i>	<i>PICKLE</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log	
<i>1220</i>		<i>2100</i>			<i>5148-5147</i>	<i>5147-5146 BLANK</i>
<i>1222</i>		<i>765</i>		<i>15</i>	<i>5146-5145</i>	<i>TREAT</i>
<i>1223</i>		<i>792</i>		<i>15</i>	<i>5145-5144</i>	<i>"</i>
		<i>2100</i>			<i>5144, 5143, 5142, 5141</i>	<i>BLANK</i>
<i>1232</i>		<i>824</i>		<i>15</i>	<i>5140-5139</i>	<i>TREAT</i>
		<i>870</i>		<i>15</i>	<i>5139-5138</i>	<i>"</i>
<i>1233</i>		<i>2100</i>			<i>5138-37</i>	<i>BLANK</i>
<i>1234</i>		<i>2100</i>			<i>5137</i>	<i>"</i>
					<i>Run 1 INT & SUB TO DO LOWER</i>	
<i>1256</i>		<i>2100</i>			<i>6</i>	<i>BLANKS</i>
<i>1302</i>		<i>1140</i>		<i>15</i>	<i>5169-5168</i>	<i>TREAT</i>
		<i>2100</i>			<i>5168</i>	<i>BLANK</i>
<i>1304</i>		<i>1215</i>		<i>15</i>	<i>5163-5162</i>	<i>TREAT</i>
<i>1306</i>		<i>833</i>		<i>15</i>	<i>5162-5161</i>	<i>"</i>
<i>1308</i>		<i>870</i>		<i>15</i>	<i>5161-5160</i>	<i>"</i>
<i>1309</i>		<i>2200</i>			<i>5160</i>	<i>BLANK</i>
					<i>PULL 1 INT & SUBS</i>	
<i>1324</i>		<i>2100</i>			<i>5136</i>	<i>BLANK</i>
					<i>COME UP 10'</i>	
<i>1326</i>		<i>2100</i>			<i>5126-5125</i>	<i>TREAT BLANK</i>
<i>1328</i>		<i>860</i>		<i>15</i>	<i>5125-5124</i>	<i>TREAT</i>
<i>1329</i>		<i>2100</i>			<i>5124</i>	<i>BLANK</i>

Customer <i>HASSO ENERGY</i>	Lease No.	Date <i>3-12-12</i>
Lease <i>MCCLAREN</i>	Well # <i>1</i>	
Field Order # <i>6006</i>	Station <i>PRATT KS</i>	Casing <i>3 1/2</i>
Type Job <i>ACNW</i>	Formation <i>MISSISSIPPI</i>	Legal Description <i>S-30S-18W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>3 1/2</i>	Tubing Size <i>2 7/8</i>	Shots/Ft <i>1</i>		Acid <i>2100 gal 10%</i>	RATE	PRESS	ISIP	
Depth	Depth	From <i>5000</i>	To <i>5169</i>	Pre Pad <i>MCA</i>	Max		5 Min.	
Volume	Volume	From <i>SEATTLE</i>	To <i>4</i>	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>2% KCL</i>	Gas Volume		Total Load	

Customer Representative	Station Manager <i>SCOTTY</i>	Treater <i>MURK</i>
Service Units <i>30316</i>	<i>27463</i>	<i>19859</i>
Driver Names <i>MURK</i>	<i>PIERCE</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1330		810		15	5123-5122 TREAT
1331		2100			5122 BLANK
1332		829		15	5121-5120 TREAT
1333		2100			5120 BLANK
1334		952		15	5119-5118 TREAT
1335		2100			5118, 5117, 5116 BLANKS
1337		838		15	5115-5114 TREAT
1338		2100			5114 BLANK
1339		1030		15	5113-5112 TREAT
1340		2100		-	5112 BLANK
1341		1108		15	5111-5110 TREAT
1342		2100			5110
					PUMP 15W7
1357		2100			5098 BLANK
1358		787		15	5097-5096 TREAT
1359		1172		15	5096-5095 11
1400		847		15	5095-5094 11
1402		2100			5094 BLANK
1404		1067		15	5091-5090 TREAT
1405		2100			5090 BLANK
1406		1103		15	5089-5088 TREAT
1407		943		15	5088-5087 11

Customer <i>LISSO ENERGY</i>	Lease No.	Date <i>3-12-12</i>	
Lease <i>MCCLEAREN</i>	Well # <i>1</i>		
Field Order # <i>6006</i>	Station <i>PRATT KS</i>	Casing <i>3 1/2</i>	Depth
Type Job <i>ACNW</i>	Formation <i>MISSISSIPPI</i>	County <i>RIOWA</i>	State <i>KS</i>
		Legal Description <i>3-305-186</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>3 1/2</i>	Tubing Size <i>2 7/8</i>	Shots/Ft <i>1</i>		Acid <i>2100 gal 10%</i>	RATE	PRESS	ISIP	
Depth	Depth	From <i>5000</i>	To <i>5169</i>	Pre Pad <i>MCA</i>	Max		5 Min.	
Volume	Volume	From <i>SEALED</i>	To <i>SEALED</i>	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>2% KCl</i>	Gas Volume		Total Load	

Customer Representative	Station Manager <i>SCOTTY</i>	Treater <i>M'WIRE</i>
Service Units <i>30316</i>	<i>27463 19859</i>	
Driver Names <i>M'WIRE</i>	<i>PISCE</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1409		943		15	5087-5086 TREAT
1410		865		15	5086-5085 "
1411		884		15	5085-5084 "
1412		2100			5084 @ 5083 BLANKS
1414		916		15	5082-5081 TREAT
1415		878		15	5081-5080 "
1416		2100			5079 @ 5078 BLANKS
1418		1030		15	5078-5077 TREAT
1419		2100			5077 BLANK
1420		1085		15	5076-5075 TREAT
1421		1090		15	5075-5074 " PULL INJ
1438		1168		15	5074-5073 TREAT
1441		2100			5073, 5072, 5071 BLANKS
1443		1058		15	5070-5069 TREAT
1444		2100			5069, 68, 67, 66 BLANK
1446		1158		15	5065-5064 TREAT
1447		2100			5064 BLANKS
1450		945		15	5055-5054 TREAT
1451		2100			5054 BLANK PULL INJ
1505		875		15	5041-5040
1506		2100			5040 BLANK
					PULL INJ

Customer <i>HASSO ENERGY</i>	Lease No.	Date <i>3-12-12</i>
Lease <i>MC CLAREN</i>	Well # <i>1</i>	
Field Order # <i>2006</i>	Station <i>PRATT KS</i>	Casing <i>5 1/2</i>
Type Job <i>ACNW</i>	Formation <i>MISSISSIPPI</i>	Legal Description <i>S-305-186</i>
	Depth	County <i>KIOWA</i>
		State <i>KS</i>

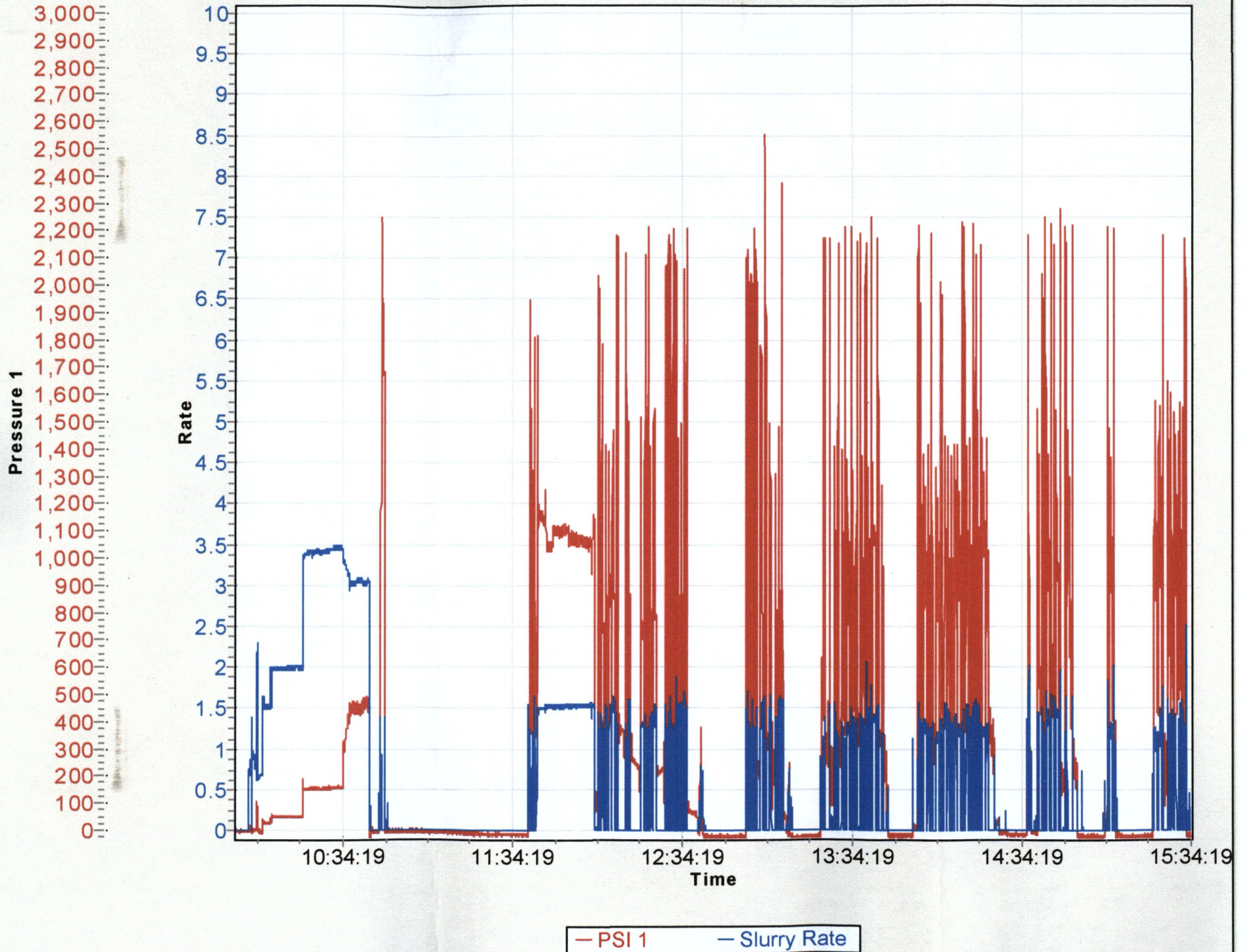
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>3 1/2</i>	Tubing Size <i>2 7/8</i>	Shots/Ft <i>1</i>		Acid <i>2100 gal 10%</i>	RATE	PRESS	ISIP	
Depth	Depth	From <i>5000</i>	To <i>5169</i>	Pre Pad <i>MCA</i>	Max		5 Min.	
Volume	Volume	From <i>SCARPER</i>	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>2% KCL</i>	Gas Volume		Total Load	

Customer Representative	Station Manager <i>SCOTT Y</i>	Treater <i>MCGUIRE</i>
Service Units <i>30316</i>	<i>27463</i>	<i>19859</i>
Driver Names <i>MCGUIRE</i>	<i>FIERLS</i>	

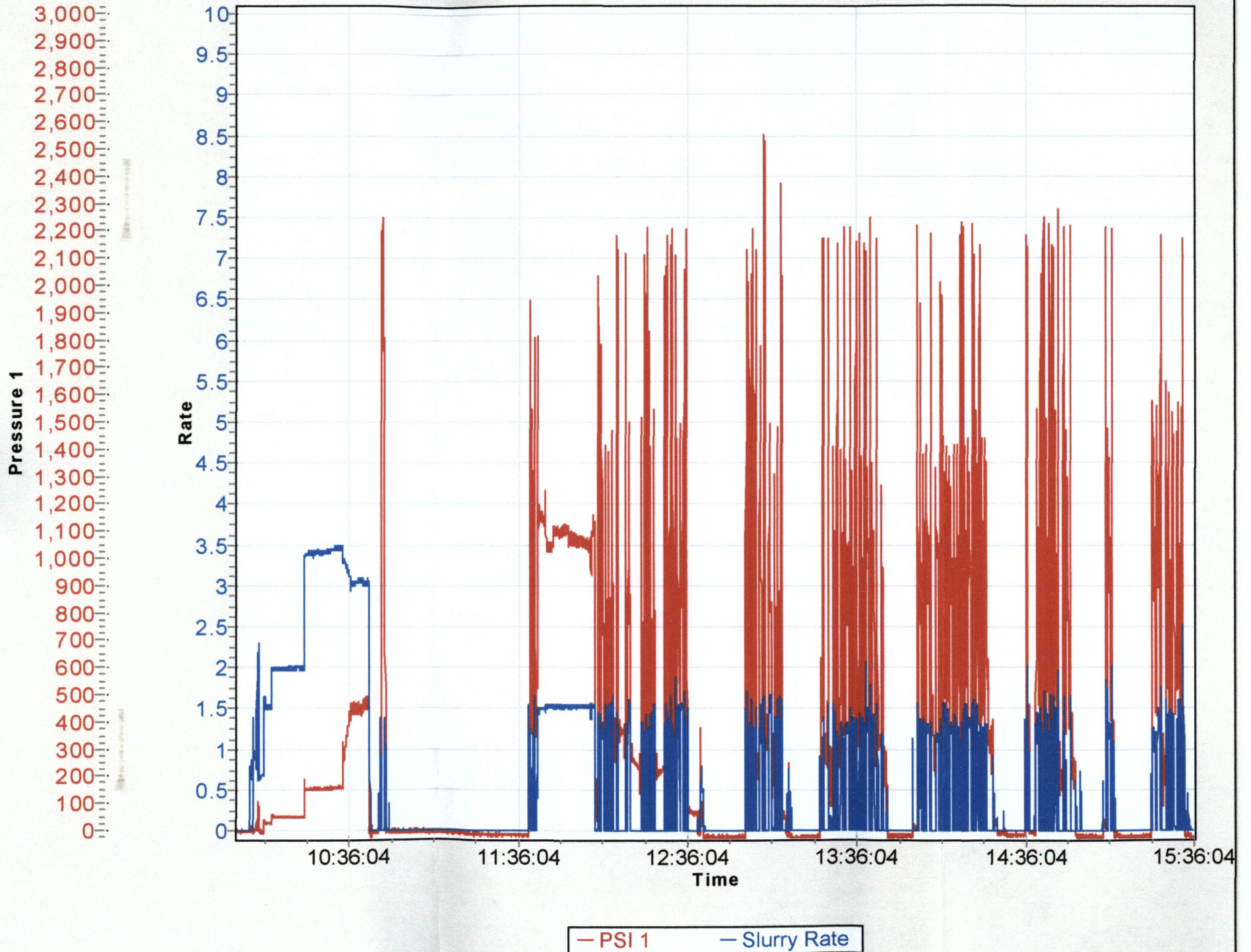
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1521</i>	<i>986</i>			<i>15</i>	<i>5011-5010 TREAT</i>
<i>1523</i>	<i>934</i>			<i>15</i>	<i>5010-5009 II</i>
<i>1524</i>	<i>2100</i>				<i>5009 BLANK</i>
<i>1526</i>	<i>1090</i>			<i>15</i>	<i>5005-5004 TREATING</i>
<i>1527</i>	<i>975</i>			<i>15</i>	<i>5004-5003 II</i>
<i>1528</i>	<i>875</i>			<i>15</i>	<i>5003-5002 II</i>
<i>1529</i>	<i>865</i>			<i>15</i>	<i>5002-5001 II</i>
<i>1530</i>	<i>1108</i>			<i>15</i>	<i>5001-5000 II</i>
<i>1531</i>	<i>965</i>			<i>15</i>	<i>5000-4999 II</i>
<i>1532</i>	<i>2110</i>				<i>4999 II</i>
					<i>JOB COMPLETE</i>
					<i>THANK YOU</i>

Taylor Printing, Inc. 620-672-3656

Lasso Energy McClaren #1



Lasso Energy McClaren #1





BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05959 A

DATE _____ TICKET NO. _____

DATE OF JOB 3-13-12 DISTRICT PROTT		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER Lasso Energy		LEASE McClaren		1 WELL NO.				
ADDRESS		COUNTY Kiowa		STATE Ks				
CITY STATE		SERVICE CREW PROTT Acid						
AUTHORIZED BY		JOB TYPE: Acw						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 3-13-12 DATE	AM	TIME
19837	1						PM	1040
19894	1					ARRIVED AT JOB	AM	1220
13025	1					START OPERATION	AM	1249
14280	1					FINISH OPERATION	AM	1304
						RELEASED	AM	1330
						MILES FROM STATION TO WELL		40

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT, AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E100	1 Unit	Mi	40		170 00
E101	1 Unit	Mi	40		280 00
E300	Acid Pump	EO	1		900 00
S003	Supervisor	EO	1		175 00
AK324	10% HCL	gal	2000		3400 00
ASK341	NE Acid	gal	2000		240 00
ASK342	FE Acid	gal	2000		500 00
C204	CTA IEP	gal	4		300 00

CHEMICAL / ACID DATA:			

SUB TOTAL		DLS 5070	25
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE: *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

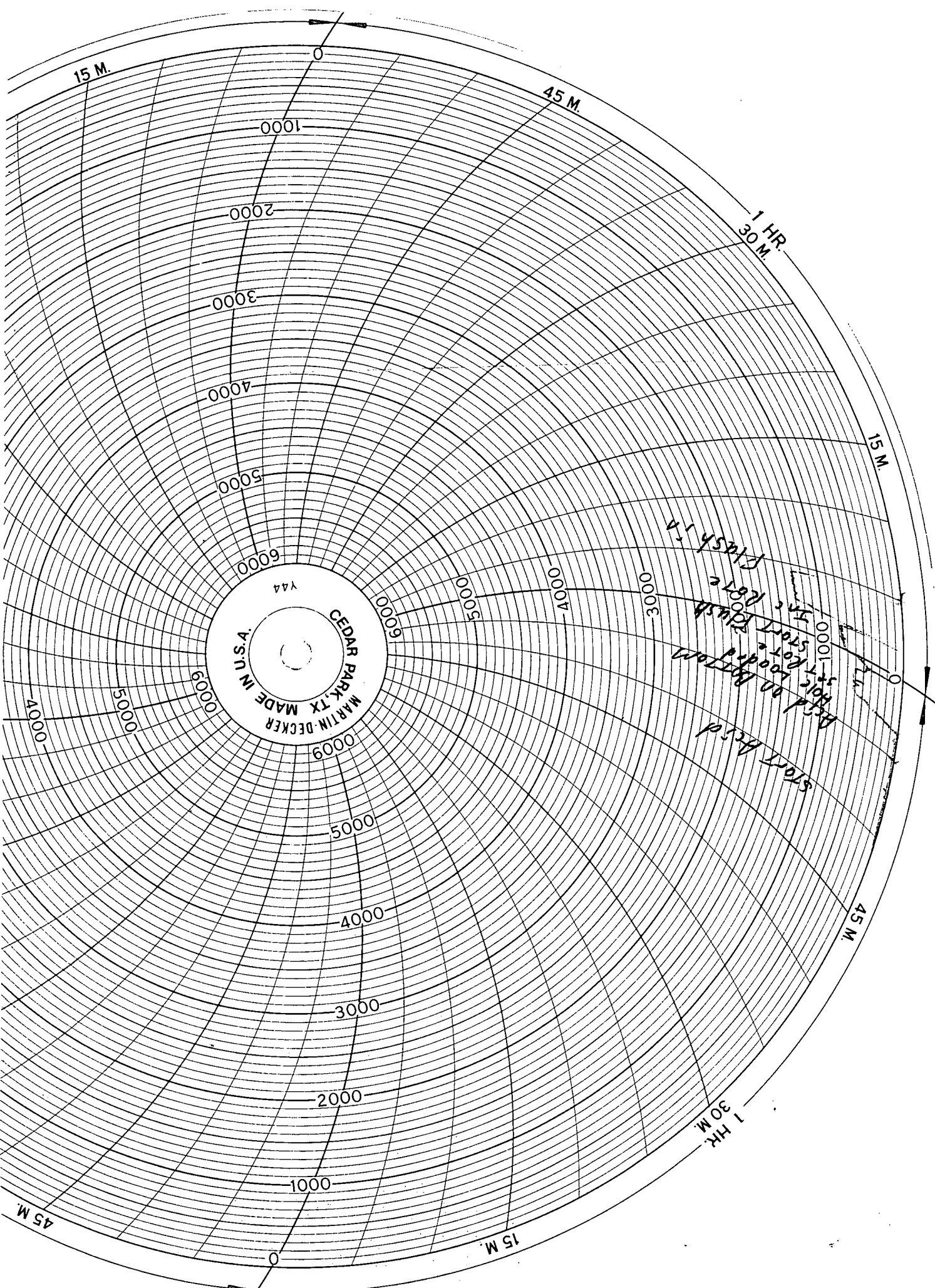
Customer <i>Lasso Energy</i>		Lease No.		Date <i>3-13-12</i>	
Lease <i>McClosen</i>		Well # <i>1</i>			
Field Order # <i>5959</i>	Station <i>PROTT</i>	Casing	Depth	County <i>Kiowa</i>	State <i>Ks</i>
Type Job <i>Acnw</i>			Formation <i>Miss</i>	Legal Description <i>S 30 S 18 W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing-Size <i>5 7/8</i>	Tubing-Size <i>2 7/8</i>	Shots/Ft		Acid <i>200 gal 10%</i>	RATE	PRESS	ISIP	<i>100</i>
Depth	Depth	From <i>5005</i>	To <i>5169</i>	Pre Pad <i>NEFE</i>	Max <i>8.0</i>	<i>1300</i>	5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth <i>4940</i>	From	To	Flush <i>35 BL</i>	Gas Volume		Total Load <i>83 BL</i>	

Customer Representative <i>James</i>	Station Manager	Treater <i>MCF</i>
---	-----------------	-----------------------

Service Units	19837	19894	13025	14280						
Driver Names	<i>TIM MARTIN</i>		<i>COULS</i>							
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log					
					<i>1220 ON LOC</i>					
					<i>Set up Hold Safety Meeting</i>					
<i>1249</i>		<i>0</i>		<i>3.5</i>	<i>START Acid</i>					
<i>1255</i>		<i>0</i>	<i>29</i>	<i>4.3</i>	<i>Acid on BOTTOM</i>					
<i>1256</i>			<i>31</i>		<i>Hole Loaded</i>					
<i>1257</i>		<i>600</i>	<i>36</i>	<i>6.0</i>	<i>set Rate</i>					
<i>1259</i>		<i>700</i>	<i>48</i>	<i>6.3</i>	<i>Start Flush</i>					
<i>1302</i>		<i>1300</i>		<i>8</i>	<i>Inc Rate</i>					
<i>1304</i>		<i>1300</i>	<i>83</i>	<i>8</i>	<i>Flush in</i>					
		<i>Var</i>			<i>STOP</i>					

Thank You!





BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

46450795
FIELD SERVICE TICKET

1718 06159 A

5-305-18W

4-9-12

DATE

TICKET NO.

DATE OF JOB: 4-9-12	DISTRICT: PRATT KANSAS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: LASSO ENERGY	LEASE: McCLAREN	WELL NO. 1							
ADDRESS:	COUNTY: KEOWA	STATE: KS							
CITY:	STATE:	SERVICE CREW: PRATT FRAK							
AUTHORIZED BY: BRUCE KELSO	JOB TYPE: 2 STAGE PLUG & PERF FRAK M/L								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
21643	10.5	19841	10.5	37710-36955	10.5	ARRIVED AT JOB	4-9-12	AM PM	7:30
19869	10.5	21959	10.5	38785-37715	10.5	START OPERATION	4-9-12	AM PM	9:24
38970	10.5	19882-21088	10.5	38114-37581	10.5	FINISH OPERATION	4-9-12	AM PM	7:57
38950-19915	10.5	19901-13422	10.5	19887-19849	10.5	RELEASED	4-9-12	AM PM	8:30
19851	10.5	20919-19954	10.5	19664-38068	10.5	MILES FROM STATION TO WELL	45		
70890-38749	10.5	25907-22029	10.5	28623-33671	10.5				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
AK 325	15% HCL ACID	GAL	2000		4000.00
C 204	CIATER HIGH TEMP ACID INHIBITOR	GAL	4		300.00
ASK 341	NE ACID CONVERTER	GAL	2000		240.00
C 1304	FR 2000	GAL	1123		52781.00
C 2306	PLEYSURF 210E	GAL	401		14937.00
C 704	CLAYMAX	GAL	808		28280.00
C 607	RIO ML	GAL	162		19440.00
C 505	PLEXIGEL BREAKER-XPA	GAL	401		10476.00
P 504	ACTIVATOR 730	GAL	193		14475.00
PK 004	30/70 MESH BROWN SAND KANSAS	CWT	6740		148280.00
P 402	RESTN COATED 14/30 MESH	CWT	210		16800.00
F 101	HEAVY EQUIPMENT MEALAGE	MT	1640		4480.00
F 100	VAN PICKUP MEALAGE	MT	80		340.00
E 113	PROPPANT AND BULK DELIVERY CHARGES	TM	13900		27840.00
F 434	1500 HHP TRIPLEX FRAK PUMP CHARGE	EA	2		11000.00
F 435	1800 HHP TRIPLEX FRAK PUMP CHARGE	EA	2		13000.00
F 437	2250 HHP QUINTRIPLEX FRAK PUMP CHARGE	EA	3		30000.00
B 209	BLENDER 91-100 BPM	EA	1		7500.00
B 304	BLENDER 80-100 BPM	HR	2		3200.00

SUB TOTAL

DL3

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: BARBAR - BAILEY - WESTERMAN

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 ~~08160~~ A

CONTINUATION

5-305-19w

4-9-12

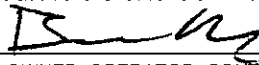
DATE

TICKET NO. 06159A

DATE OF JOB: 4-9-12		DISTRICT: PRATT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Lasso Energy				LEASE: McCLAREN				WELL NO. 1	
ADDRESS:				COUNTY: KEOW		STATE: KANSAS			
CITY:				STATE:		SERVICE CREW: PRATT FRAC			
AUTHORIZED BY: BRUCE KELSO				JOB TYPE: 2 STAGE PLUG & PERP FRAC 1/2					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19896-19906	10.5					ARRIVED AT JOB	4-9-12	AM	7:30
19892	10.5					START OPERATION	4-9-12	AM	9:24
19864	10.5					FINISH OPERATION	4-9-12	AM	7:57
19866	10.5					RELEASED	4-9-12	AM	8:30
						MILES FROM STATION TO WELL	45		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

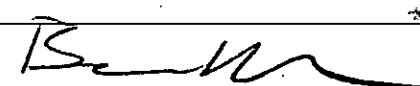
SIGNED: 
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P800	20/40 MESH DA SMALLER PROP PUMP CHARGE	cwt	6740		2696 00
P801	10/30 MESH OR LARGER PROP PUMP CHARGE	cwt	210		239 40
P900	1 TO 4 PPM PROPAGANT CONCENTRATION CHARGE	gal	1252000		25040 00
E600	SAND FIELD STORAGE UNIT 250K CAPACITY	EA	2		6000 00
E713	LIQUID CHEMICAL ADDITIVE UNIT	JOB	1		800 00
E729	DENSITOMETER	EA	1		600 00
S003	SERVECS SUPERVISOR	EA	2		350 00
T101	TREATMENT VAN	JOB	1		2200 00
E714	MANHOLE TRAILER (MEDIUM PRESSURE FRAC)	JOB	1		3000 00
E700	IRON TRUCK	EA	1		800 00
E707	4" FRAC VALVE RENTAL	JOB	1		750 00
E110	TRANSPORT DELIVERY CHARGES	HR	6		900 00
E420	FRAC PUMP STANDBY TIME NON-PUMPING	HR	16		24000 00
E717	MULTIPLE ENTRY FRAC HEAD STACK TOOL	JOB	1		3200 00
E443	1000-1500 HHP FRAC PUMP ADDITIONAL HRS	HR	4		7800 00
E444	1501-1800 HHP FRAC PUMP ADDITIONAL HRS	HR	4		7200 00
E445	1801-2500 HHP FRAC PUMP ADDITIONAL HRS	HR	6		15200 00
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		
DLS		323306 36

SERVICE REPRESENTATIVE: BARBER - BAILEY
WIS STURMAN

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

STAGE 1

TREATMENT REPORT

Customer LISSO ENERGY	Lease No.	Date 11-9-12
Lease McCLAREN	Well # 1	
Field Order # 06159A	Station PRATT	Casing 5 1/2
		Depth
Type Job 2 STAGE PLUG & PERF FRAC	Formation CHEROKEE MISS. LIM. CHERT	County KIOWA
		State KS
		Legal Description S-305-18W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft	48 HITS	Acid	500 gallon 15% HCl	RATE	PRESS	ISIP 621
Depth	Depth	From	5000	To	5169	Max	100	2015
Volume	Volume	From		To		Min	100	1520
Max Press 4000	Max Press	From		To		Avg	100	1767
Well Connection FRAC HEAD	Annulus Vol.	From		To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From		To		Gas Volume		Total Load 19574

Customer Representative BRUCE KELSO	Station Manager DAVE SCOTT	Treater HARRIS-BAILLY-MATTHEW
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Service Units	21643	19869	38440	38950	19951	70570	35749	19841	21959	19882	19901	20479
Driver Names	JUSTIN	RINNEC	HUCK	MARK	JAMES	SCOTT	MATT	JOHN	DUSTIN	CACY	RYAN	19957

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30					ON LOCATION - SAFETY MEETING - SETUP
9:24	4451				Prime up and pressure test
9:26	40			54	Start 167000 gallon Pad
9:28	415		83	23	Hole loaded
9:30	661		142	32	Establish Rate
9:32	720		200	44	Increase Rate
9:36	808		430	65	Increase Rate
9:42	1154		845	84	Increase Rate
9:44	1421		1009	97	Increase Rate
9:46	1520		1228	100	Increase Rate
10:14	1576		3976	100	Start 64,000 gallon .1 30/70
10:15	1573		4096	100	.1 30/70 on BOTTOM
10:28	1655		5383	100	Start 61,000 gallon .2 30/70
10:29	1642		5483	100	.2 30/70 on BOTTOM
10:42	1683		6829	100	Start 62,000 gallon .3 30/70
10:43	1686		6949	100	.3 30/70 on BOTTOM
10:57	1781		8301	100	Start 66,000 gallon .4 30/70
10:58	1789		8421	100	START .4 30/70 on BOTTOM
11:10	1749		9901	100	Start 66,000 gallon .5 30/70
11:14	1735		10021	100	.5 30/70 on BOTTOM
11:29	1772		11509	100	Start 66,000 gallon .6 30/70
11:30	1766		11629	100	.6 30/70 on BOTTOM

BASIC

energy services, L.P. STAGE 1

TREATMENT REPORT

Customer LASSO ENERGY	Lease No.	Date 4-9-12
Lease MCCLAREN	Well # 1	
Field Order # 06159A	Station PRATT	Casing 5 1/2
Type Job 2 STAGE PLUG A PEAR FRAC	Formation MISSOURI LIME/MISSOURI CHALK	Legal Description S-305-18W
	Depth	County KIOWA
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft	48 Holes	Acid 500 gallon 15% NE	RATE	PRESS	ISIP	621
Depth	Depth	From 5000	To 5169	Pre-Pad 0 displacement 4,400 gallon 15% NE	Max 100	2015	5 Min.	
Volume 7.0	Volume	From	To	Pad 16,700 gallon 31.25 water	Min 100	1520	10 Min.	
Max Press 4000	Max Press	From	To	Frac 6,700 gallon	Avg 100	1767	15 Min.	
Well Connection FRAC HEAD	Annulus Vol.	From	To	Slick water	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 6,700 gallon	Gas Volume		Total Load 19574	

Customer Representative BRUCE KELSO	Station Manager DAVE SCOTT	Treater BARBER - BAILEY - WESTERMAN
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Service Units	25907 22029	37710 36955	28785 27715	35114 27581	19537 19549	19664 28068	23673 23671	17380 19906	19992	19564	19866
Driver Names	MATT	JASON	DANIEL	FRED	TOD			TOD	CHUCK		COLT NECK

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:45	1848		113123	100	Start 66,000 gallon .7 30/70
11:47	1841		113243	100	.7 30/70 on BOTTOM
12:02	1821		147441	100	Start 66,000 gallon .8 30/70
12:03	1814		14864	100	.8 30/70 on BOTTOM
12:18	1850		16373	100	Start 63,000 gallon .9 30/70
12:19	1847		16493	100	.9 30/70 on BOTTOM
12:34	1894		17934	100	Start 46,000 gallon 1# 30/70
12:35	1897		18054	100	1# 30/70 on BOTTOM
12:45	1896		19080	100	Start 7,000 gallon 1.5 16/30 RL
12:47	1852		19200	100	1.5 16/30 RL on BOTTOM
12:48	1847		19258	100	Start 6,700 gallon FLUSH
12:50	830		19459	100 11	Start 500 gallon 15% NE Acid
12:52	830		19471	26	Displace with 4400 gallon
12:56	621		19574		Shut Down Stage COMPLETE

STAGE - 2

Customer LASSO ENERGY	Lease No.	Date 4-9-12
Lease McCLAREN	Well # 1	
Field Order # 06159A	Station PRATT	Casing 5 1/2
		Depth
Type Job 2 STAGE PUMP & PERFRAC	Formation CHERRIES	Legal Description S-30S-1810
	MISSOURI - MISSOURI	
	N/W	
		County KIOWA
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft	56 HUES	Acid 15000 gallon	RATE	PRESS	ISIP	1104
		From	4886	15% NS	Max	2425	5 Min.	574
Depth	Depth	To	4971	Pre Pad	Min	1779	10 Min.	490
Volume 115.3	Volume	From		Pad 167000 gallon	Avg	2077	15 Min.	407
Max Press 4000	Max Press	To		Frac 626,000 gallon	HHP Used		Annulus Pressure	
Well Connection FRAC HEAD	Annulus Vol.	From		Slickliner	Gas Volume		Total Load	19489
Plug Depth	Packer Depth	To		Flush 6700 gallon				
				Slickliner				

Customer Representative BRUCE KEISO	Station Manager DAVE SCOTT	Treater KARBER - BAILEY - WATSON
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Service Units									
Driver Names									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:15	3			9	Start 1500 gallon 15% NS Acid
4:19	141		36	12	Start 167000 gallon Pad
4:22	212		89	7	Hole loaded
4:24	854		143	28	Establish rate
4:27	1167		339	46	Increase rate
4:29	1669		330	75	Increase rate
4:32	2278		713	100	Increase rate
5:06	1729		4012	100	Start 58000 gallon .1 30/70
5:07	1722		4127	100	.1 30/70 on BOTTOM
5:20	1757		5379	100	Start 66,000 gallon .2 30/70
5:21	1746		5514	100	.2 30/70 on BOTTOM
5:35	1794		6865	100	Start 66,000 gallon .3 30/70
5:36	1795		6980	100	.3 30/70 on BOTTOM
5:49	1845		8337	100	Start 66,000 gallon .4 30/70
5:51	1834		8452	100	.4 30/70 on BOTTOM
6:06	1895		9937	100	Start 16,000 gallon .5 30/70
6:07	1883		10052	100	.5 30/70 on BOTTOM
6:21	2019		11544	100	Start 66,000 gallon .6 30/70
6:23	1906		11659	100	.6 30/70 on BOTTOM
6:38	2109		13158	100	Start 66,000 gallon .7 30/70
6:39	2102		14779	100	.7 30/70 on BOTTOM

BASIC

energy services, L.P.

STAGE - 2

TREATMENT REPORT

Customer LASSID ENERGY	Lease No.	Date 11-9-12
Lease McCLAREN	Well # 1	
Field Order # 00159A	Station PRATT	Casing 5 1/2
		Depth
Type Job 2 STAGE PLUG & PERFRAC MW	Formation CHEMURIC MISSISSIPPI - MISSISSIPPI	Legal Description S-305-18W
		County KEOSAUQUO
		State KS

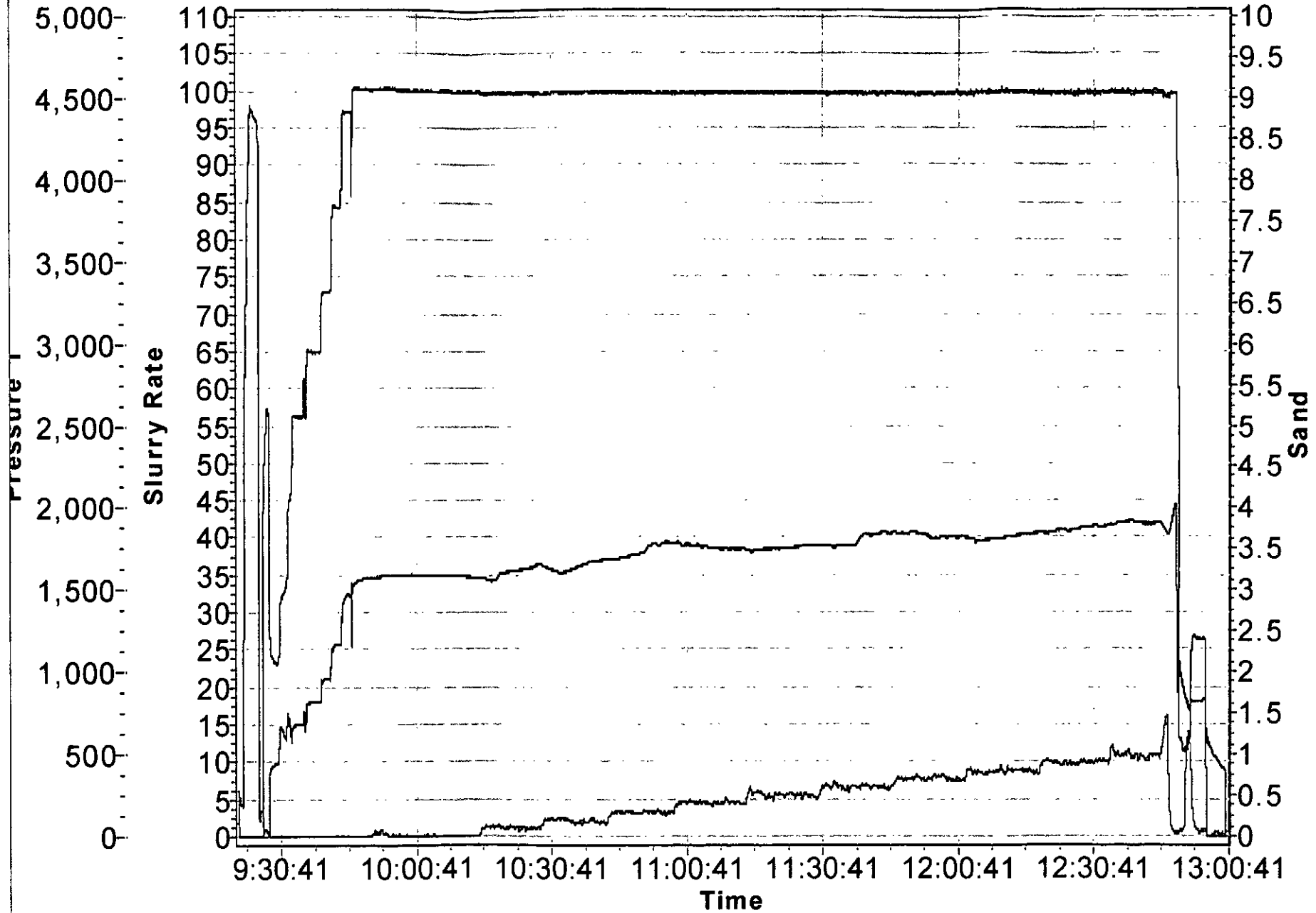
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft	56 HITS	Acid	15000 gallon 15% NE	RATE	PRESS	ISIP 1104
Depth	Depth	From	4886	To	4941	Pre Pad	Max 1000	2425
Volume 115.3	Volume	From		To		Pad	Min 100	1779
Max Press 4100	Max Press	From		To		Frac	Avg 100	2077
Well Connection FRAC HEAD	Annulus Vol.	From		To			HHP Used	Annulus Pressure
Plug Depth	Packer Depth	From		To		Flush	Gas Volume	Total Load 19489

Customer Representative RUCE KEISO	Station Manager DAVE SCOTT	Treater BARBAR - BASCO - WESTMAN
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Service Units									
Driver Names									

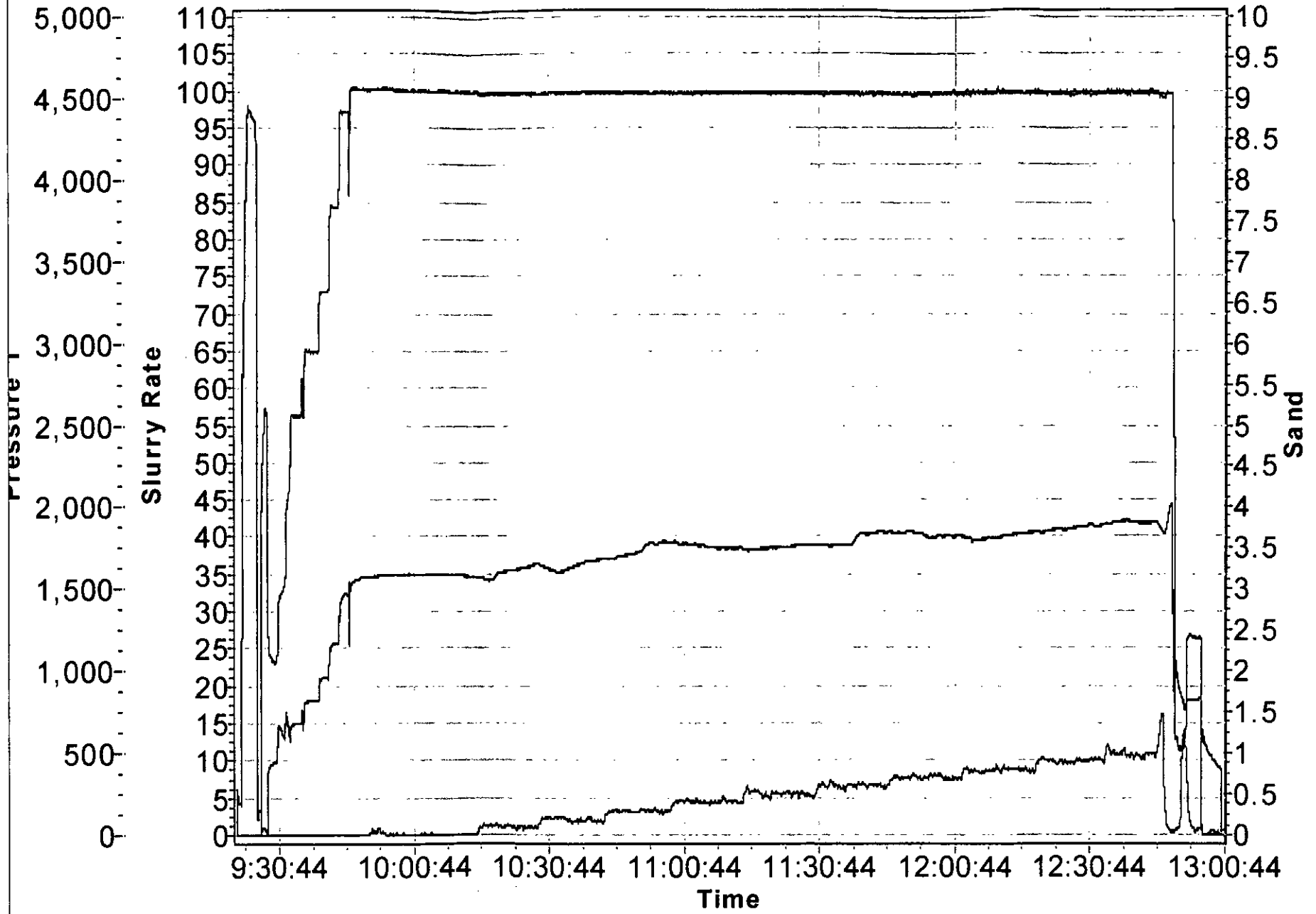
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:54	2023		14779	100	START 66,000 gallon .8 30/70
6:55	2031		14894	100	.8 30/70 ON BOTTOM
7:10	2065		16407	100	START 63,000 gallon .9 30/70
7:12	2056		16522	100	.9 30/70 ON BOTTOM
7:26	2065		17968	100	START 41,000 gallon 1# 30/70
7:27	2068		18083	100	1# 30/70 ON BOTTOM
7:38	2078		19113	100	START 2,000 gallon 1.5 16/30 RC
7:39	2072		19228	100	1.5 16/30 ON BOTTOM
7:40	2108		19334	100	START 6,700 gallon Flush
7:42	1104		19489	0	SHUT DOWN JOB COMPLETE

Lasso Energy LLC McClaren #1 Stage 1



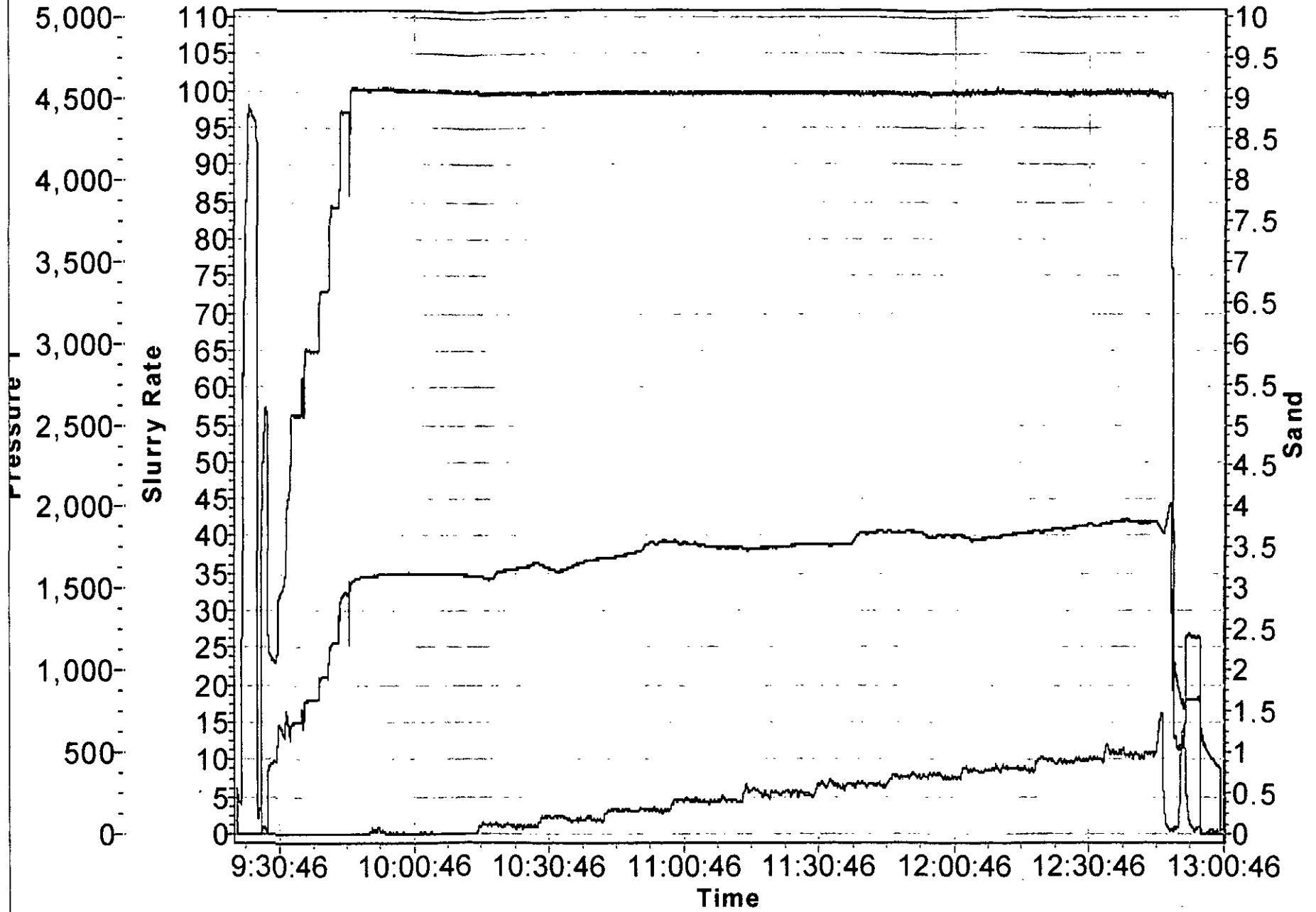
-PSI 1 - Sand Density - Slurry Rate

Lasso Energy LLC McClaren #1 Stage 1



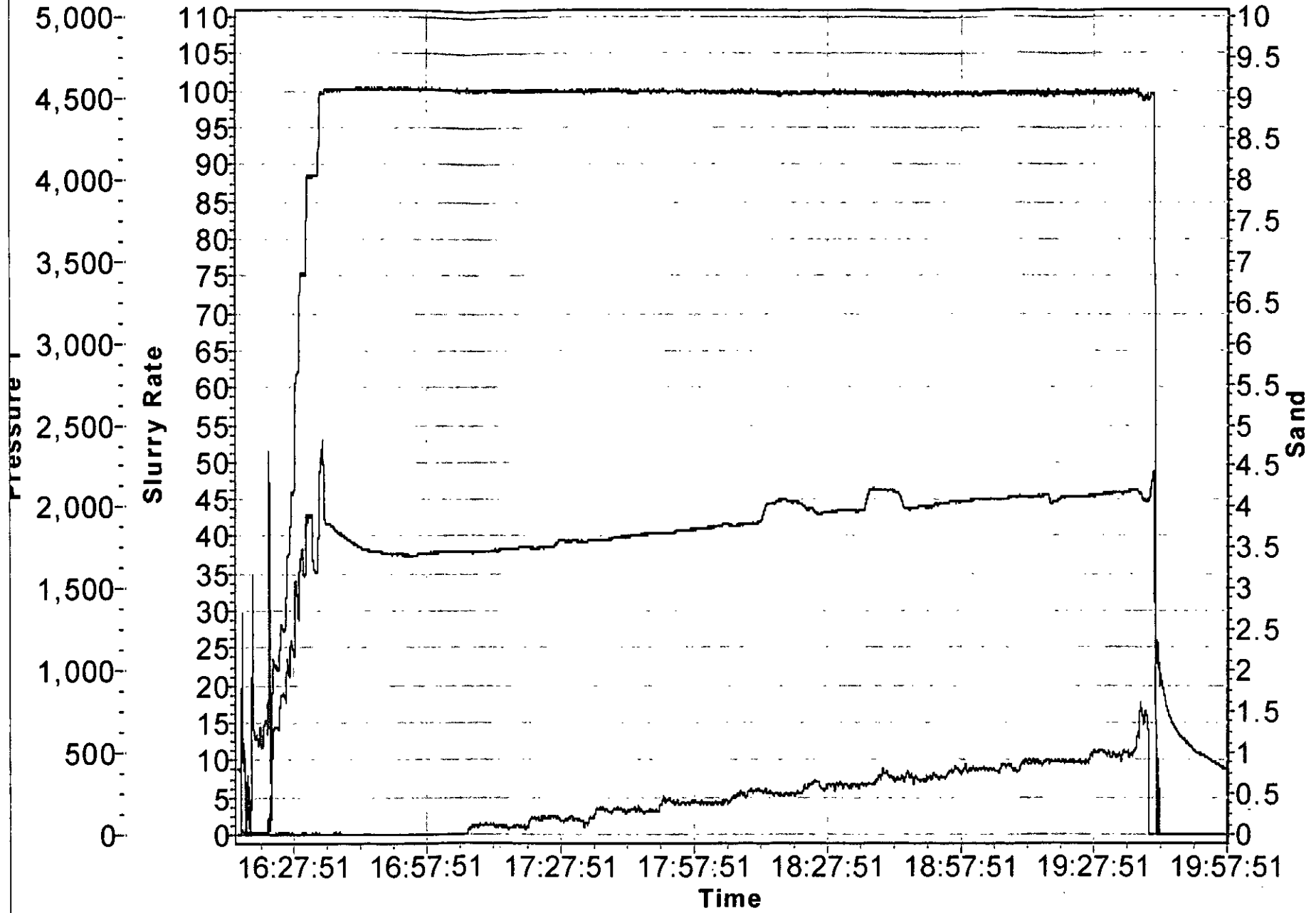
-PSI 1 -Sand Density -Slurry Rate

Lasso Energy LLC McClaren #1 Stage 1



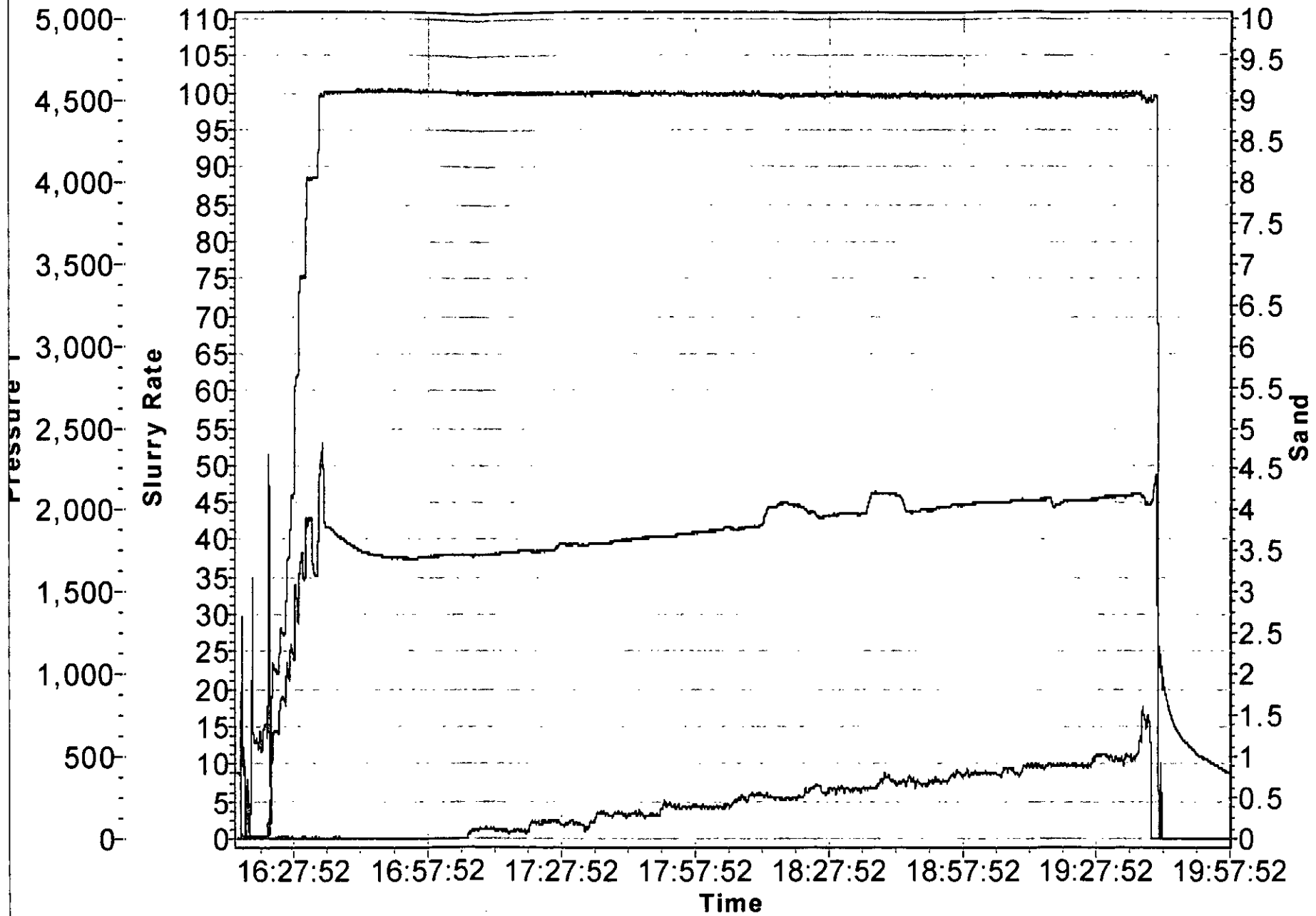
-PSI 1 - Sand Density - Slurry Rate

Lasso Energy LLC McClaren #1 Stage 2



-PSI 1 -Sand Density -Slurry Rate

Lasso Energy LLC McClaren #1 Stage 2



-PSI 1 - Sand Density - Slurry Rate

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

May 11, 2012

Bruce Kelso
Lasso Energy LLC
PO Box 465
1125 South Main
Chase, KS 67524-0465

Re: ACO1
API 15-097-21714-00-00
McClaren 1
NW/4 Sec.05-30S-18W
Kiowa County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information (including the logs emailed as per the requirements of submitting the ACO-1) for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Bruce Kelso