



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1081377
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1081377

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Baird Oil Company LLC
Well Name	Pettijohn 1-30
Doc ID	1081377

Tops

Name	Top	Datum
Anhydrite	1487	+505
Base Anhydrite	1421	+471
Topeka	2957	-965
Heebner	3160	-1168
Toronto	3184	-1192
Lansing	3200	-1208
Base Kansas City	3411	-1419
Marmaton	3443	-1451
Arbuckle	3461	-1469
Total Depth	3495	-1503

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

May 15, 2012

Jim R. Baird
Baird Oil Company LLC
113 W MAIN
PO BOX 428
LOGAN, KS 67646

Re: ACO1
API 15-163-24030-00-00
Pettijohn 1-30
NW/4 Sec.30-07S-19W
Rooks County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jim R. Baird

API# 15-163-24030-0000

GEOLOGICAL REPORT
DRILLING TIME AND SAMPLE LOG

COMPANY Baird Oil Company, LLC.
 LEASE Pettijohn #1-30
 FIELD Wildcat
 LOCATION 1415' ENL + 1255' FWL
 SEC 30 TWSP 75 RGE 19W
 COUNTY Rooks STATE Kansas

ELEVATION
 KB 1992
 DF 1990
 GL 1987
 Depths Measured From
 Log KB Drilling KB

CONTRACTOR WWD Drilling Rig #8
 SPUD 5-2-12 COMP 5-6-12
 SAMPLES SAVED FROM 2910' TO R.T.D.

CASING
 Surface 8 5/8" @ 213'
 Production None
 ELECTRIC LOGS
Superior Well Services

FORMATION TOPS AND STRUCTURAL POSITION

FORMATION	SAMPLE	E. LOG	DATUM	A	B	C	D
				●	-0-		
Anhydrite	1489	1487 +	505	+ 502 +	473		
Base Anhydrite	1422	1421 +	471	+ 467			
Topeka	2956	2957 -	965	- 957 -	967		
Heebner	3158	3160 -	1168	- 1156 -	1169		
Toronto	3182	3184 -	1192	- 1179 -	1193		
Lansing	3198	3200 -	1208	- 1195 -	1209		
Base Kansas City	3409	3411 -	1419	- 1401 -	1419		
Marmaton	3441	3443 -	1451				
Arbuckle	3459	3461 -	1469	- 1441 -	1459		
Total Depth	3494	3495 -	1503	- 1452			

REFERENCE WELLS

- A Black Diamond; Pettijohn #1, 1535' ENL + 1945' FWL Sec. 30-75-19W
- B Diamond Shamrock; Garden Pettijohn #1, 330' ENL + 1650' FWL Sec. 30-75-19W
- C
- D

REMARKS

This well ran 13 feet lower to 1 foot higher on the Lansing top and 10 to 28 feet lower on the Arbuckle top than the reference wells. Due to the low structural position it was decided no further testing was warranted. The well was plugged and abandoned.

Richard B. Bell
5-7-12

7502

LEGEND

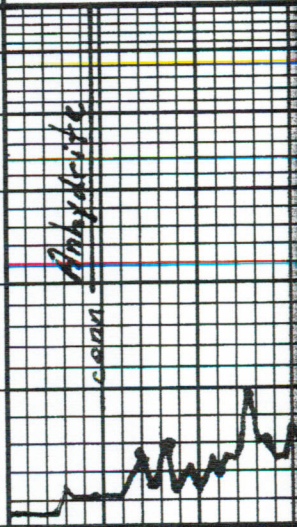
- 
Anhydrite
- 
Salt
- 
Sandstone
- 
Shale
- 
Carb sh
- 
Limestone
- 
Ool. Lime
- 
Chert
- 
Dolomite

DRILLING TIME IN MINUTES
PER FOOT

Rate of Penetration Decreases



5" 10" 15" 20" 25"



DEPTH

1480

1500

LITHOLOGY

SAMPLE DESCRIPTIONS

OIL SHOWS

REMARKS

LOG 7710

Samples are 1999 good
good samples

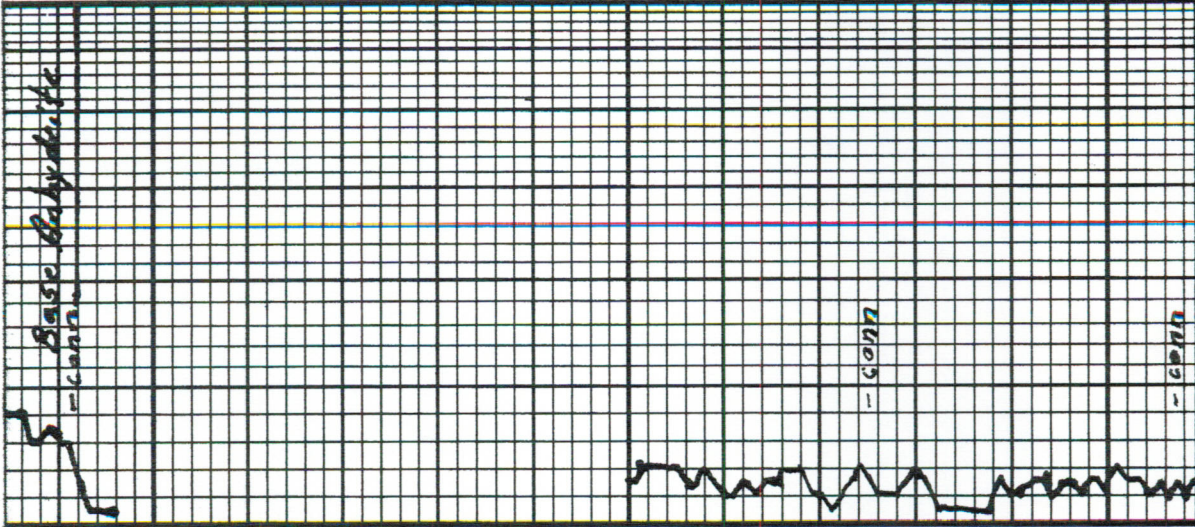


1520

2800

20

40



Base Hydrolysis

-CONT-

-CONT-

-CONT-

20

80

2900

20

40

60

80

sh: gry slty

ls: tn-gry mtd fsif dms
N.S.O.

ls: aa
sh: gry, brn
ls: tn-gry fsif dms

sh: gry slty Tr ss-gry vfn.
gn consal. ingran p N.S.O.

sh: gry slty

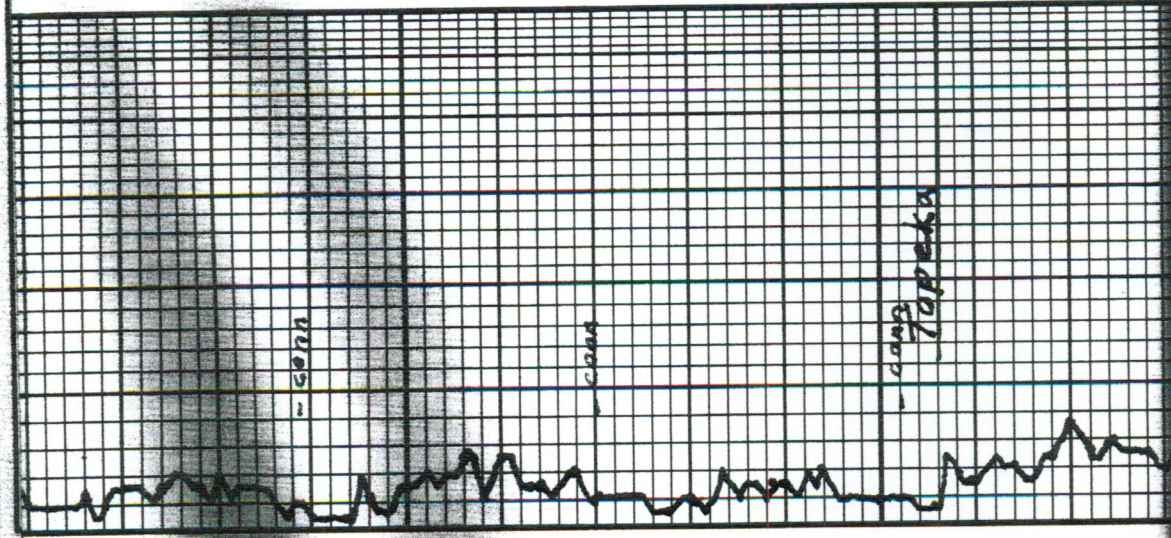
ls: tn-gry fxlh-fsif dms
N.S.O.

sh: brn, gry

ls: tn-gry, sltyed fsif dms
N.S.O.

same

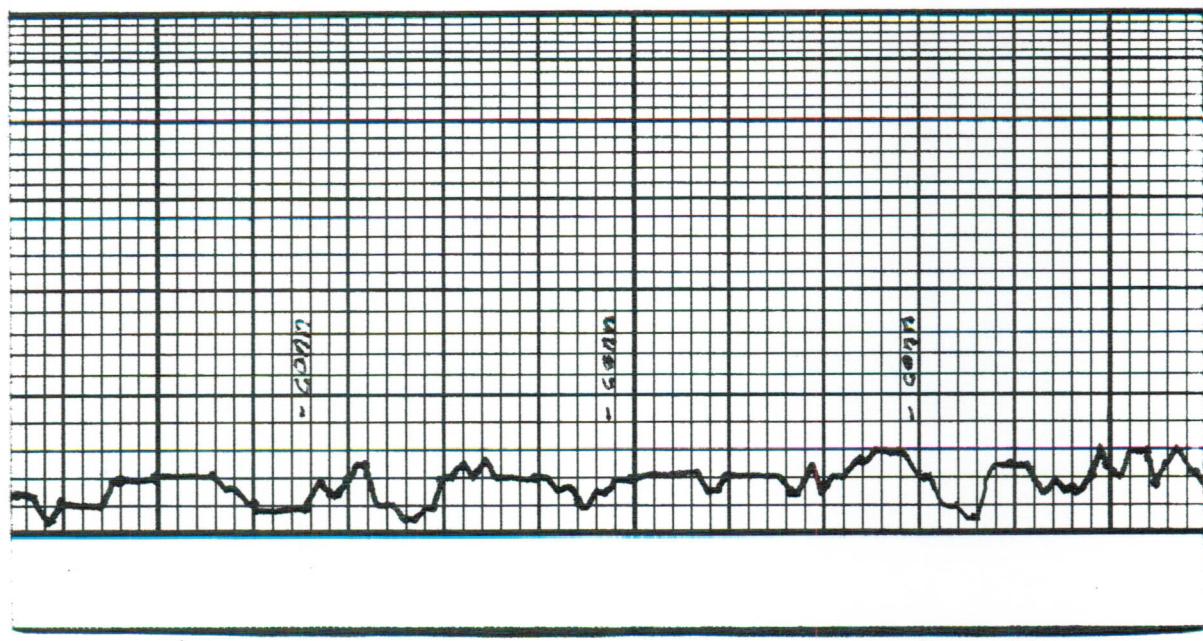
ls: tn-gry fxlh dms.



conn

cons

Tapeksa



3000

20

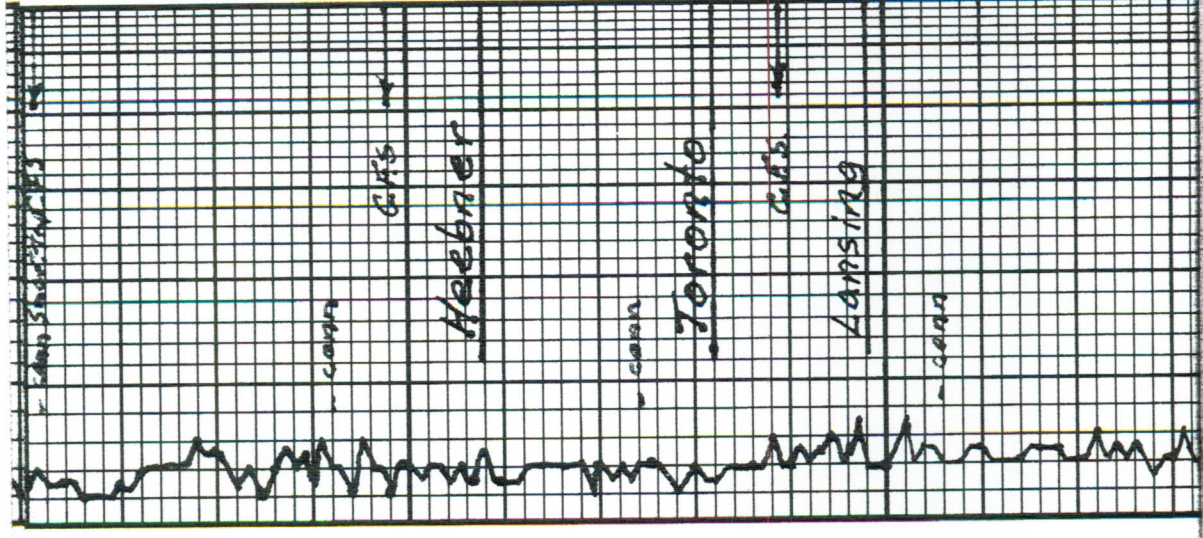
40

60

80

3100

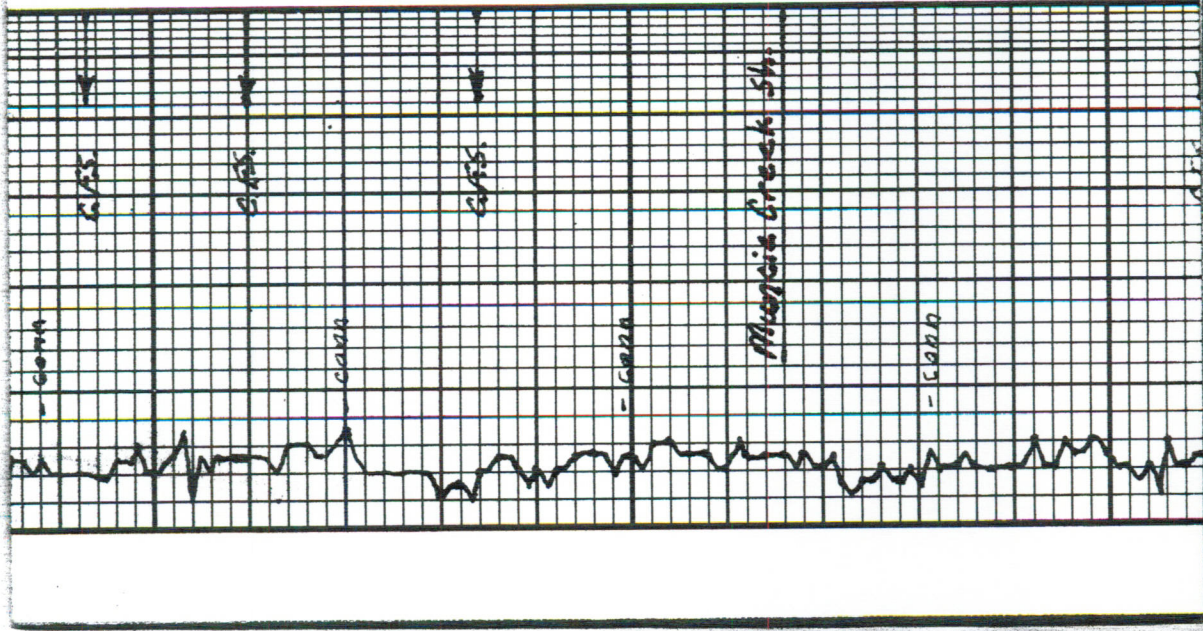
LS: wh-trn-cky-fsif in part frable N.S.O.	sh: gry
LS: wh-trn-gry-cky-fsif das	shly: gry sity. drk gry
LS: wh-trn-gry-cky-fsif No vis. N.S.O.	
LS: wh-trn-gry-cky-fxln Tr.Sli. suc. in part N.S.O.	
LS: tr-gry fxln-sli-fsif das Tr Δ pr	
LS: tr-gry-cky-fxln Tr pr. PP & mostly das N.S.O. Tr Δ tr	sh: blk carb. LS: gry-fsif das
	sh: gry. brn
LS: wh-trn-gry-cky-fsif das Tr Δ tr	
LS: wh-trn-gry-cky-fsif das	
LS: wh-trn-sli-cky-fxln Tr pr. PP & sli glom spks N.S.O.	sh: bin carb LS: gry brn drk



20
40
60
80
3200
'A'
20

LS: wh-tn feln - fs/f pr. imp Φ sli. pyr. spks. N.S.O. A to brn	LS: tn feln - inxln Φ sli. dolic Tr. kt. Sptd O str RT. ka. O Sat	LS: tn - gry pold fs/f pp Φ Sptd O str floating f.O. No odor	LS: a a	sh: blk Carb.	LS: tn - gry fs/f das	sh: gry, brn Tr. ss. V. fn. gn Consol in gran Φ N.S.O.	LS: wh-tn feln - fs/f tr. pr. pp Φ N.S.O. A to	LS: wh-tn cky - fx ln tr. inxln Φ N.S.O.	LS: wh - tem feln das Tr Δ wh	sh: gry V. fn. gn Consol sh: gry in gran Φ N.S.O.
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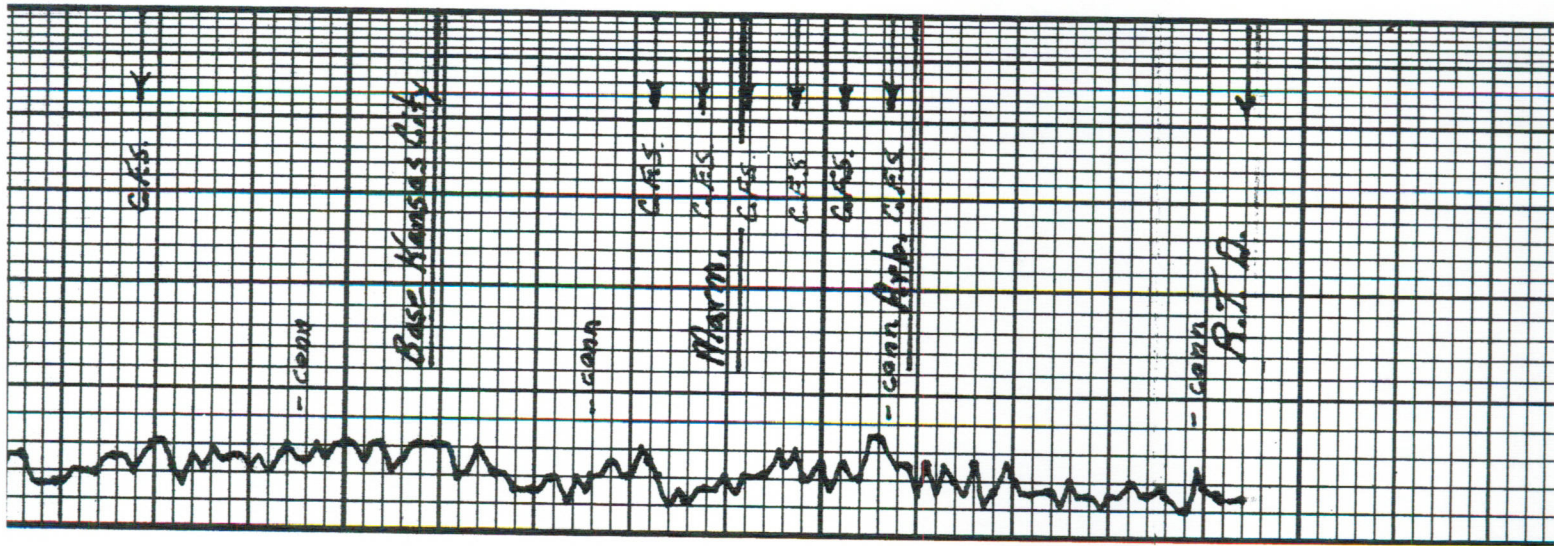
✓



40 'C
60 'D
80 'F
3300 'G
20 'H
40 'I

LS: wh-crm fxln sli. ööl sli. pp. spks pr. pp Ø Tr. lt. sptd ö stn V.R.T. pp. F.O. No. odov sh. brn. gry. gra	LS: wh-tn sli. cky-fxln drs Tr. Δ Trfstf Tr pr. Lt. Ö stn N.F.O.	LS: wh-ta sli. cky-fxln Tr. pr. pp Ø R.T. pr. Lt. sptd Ö stn	LS: wh-ta sli. cky-fxln sli. ööl Tr. pr. pp Ø Tr. Lt. sptd Ö stn R.T. Lt. Ö. Sat fr. odov	LS: wh-ta cky-fxln sli. ööl pr. pp Ø R.T. Lt. sptd Ö stn N.F.O. Ätn	sh: bik Carb /sgry fsif dr	sh: gry, brn	LS: wh-ta cky-fxln Tr. sli. ööl pr. pp Ø V.R.T. pr. Lt. Ö stn N.F.O. No odov Ätn. gry	LS: wh-ta sli. cky-fxln sli. ööl pr. pp Ø pr. Lt. sptd Ö stn N.F.O. No odov Ä wh-t.
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✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓



Interval	Depth	Description
'J'	80	Ls: wh-tn sli-öl Tr. pp Ø scat. ht. sp'd 0 stn N.F.R. V. ft. odor ✓
'K'	3400	Ls: wh-tn cky-fxln dns Ls: tn-gry fsH dns N.S.O.
'L'	20	Ls: wh-tn cky-fxln dns N.S.O. sh: brn slty TFLS: yot f3H dns
	40	Ls: wh-tn cky-fxln dns sh: brn slty, gry ✓
	60	Ls: wh-tn cky-fxln sli-öl dns. aspk spks ✓ Pol: wh-tn-brn bela-maxln incln Ø Tr. fr. 0 stn Tr pp F.O. No. odor glauc spks ✓
	80	Pol: wh-tn cky-fxln sli-öl dns aspk spks ✓ Pol: wh-tn-brn bela-maxln incln Ø Tr. fr. 0 stn Tr pp F.O. No. odor glauc spks ✓
	3500	Pol: an glauc. spks decr stn mostly barren

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
5/2/2012	22146

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-30	Pettijohn	Rooks	WW Drilling Rig #8	Oil	Development	Cement Surface	Jason

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	60	Miles	6.00	360.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.) - 213 Feet	1	Job	1,000.00	1,000.00
278	Calcium Chloride	4	Sack(s)	40.00	160.00T
279	Bentonite Gel	3	Sack(s)	25.00	75.00T
290	D-Air	1.5	Gallon(s)	35.00	52.50T
325	Standard Cement	150	Sacks	13.50	2,025.00T
581D	Service Charge Cement	150	Sacks	2.00	300.00
583D	Drayage	441.6	Ton Miles	1.00	441.60
	Subtotal				4,414.10
	Sales Tax Rooks County			6.30%	145.69

R 5/7/12
Pettijohn
P 5/7/12
Pettijohn 190402 \$4559.79
Pettijohn 1-30 - pump charge, cement,
+ other misc used to cement
surface casing.

We Appreciate Your Business!

Total

\$4,559.79



Services, Inc.

CHARGE TO: BAIRD DIL
ADDRESS
CITY, STATE, ZIP CODE

TICKET No 22146

PAGE 1 OF

SERVICE LOCATIONS
1. Ness City, KS

WELL/PROJECT NO.

LEASE PETTIBON 1-30

COUNTY/PARRISH
ROOKS

STATE CITY
KS WEBSTER DAM

DATE
2 May 12

OWNER

2. TICKET TYPE
 SERVICE
 SALES

CONTRACTOR
WWS DRILLING RIG &

RIG NAME/NO.

SHIPPED VIA
DELIVERED TO

ORDER NO.

3. WELL TYPE
DIL

WELL CATEGORY
DEVELOPMENT

JOB PURPOSE
Cement Surface

WELL PERMIT NO.

WELL LOCATION
W0224 T8801N/1220

4. REFERRAL LOCATION
INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.		UNIT		AMOUNT		
		LOC	ACCT	DF			QTY.	UM	QTY.	UM			
575					MILEAGE #11D	1.00	mil	213	FT	1000	3600		
576					Pump Charge	1.00	hr	213	FT	1000	1000		
278					CALCIUM CHLORIDE	4	5X			40	160		
279					BENTONITE GEL	3	5X			25	75		
29D					D-AIR	1 1/2	gal			35	52.50		
325					STANDARD CEMENT	150	5X			13	2085		
581					SERVICE CHARGE CEMENT	150	5X			2	300		
583					DRAPAGE	14720	lb	441	60Tm	1	441		
LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.					REMIT PAYMENT TO: SWIFT SERVICES, INC. P.O. BOX 466 NESS CITY, KS 67560 785-798-2300							PAGE TOTAL 4414	

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 2 May 12
TIME SIGNED: 2:00 PM

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
WE UNDERSTOOD AND MET YOUR NEEDS?
OUR SERVICE WAS PERFORMED WITHOUT DELAY?
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
ARE YOU SATISFIED WITH OUR SERVICE?

AGREE UN-DECEIDED DIS-AGREE

YES NO

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
WE UNDERSTOOD AND MET YOUR NEEDS?
OUR SERVICE WAS PERFORMED WITHOUT DELAY?
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
ARE YOU SATISFIED WITH OUR SERVICE?

AGREE UN-DECEIDED DIS-AGREE

YES NO

REMARKS: Rooks Tax 6.3%

TOTAL: 4559.7

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature]

APPROVAL: [Signature]

Thank You

JOB LOG

SWIFT Services, Inc.

DATE 2 MAY 12 PAGE NO.

CUSTOMER BAIRD OIL

WELL NO.

LEASE PETTISOWN 1-30

JOB TYPE CEMENT SURFACE

TICKET NO. 22146

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1815							ON LOCATION
	1835							START PIPE - 8 5/8 - 23' RTD @ 213'
	1918							CIRCULATE
		4	36		✓			MIX 150 SY STANDARD W/2% GELL 3% CC
		3	12 1/2		✓			DISPLACE CEMENT
	1945				✓		200	SHUT WELL IN
								RACK TRUCK UP.
								JOB COMPLETE
								THANKS #110
								JASON JEFF SHANE.



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
5/6/2012	21445

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-30	PettiJohn	Rooks	WW Drilling #6	Oil	Development	PTA	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				60	Miles	6.00	360.00
576D-P	Pump Charge - PTA				1	Job	1,000.00	1,000.00
290	D-Air				3	Gallon(s)	35.00	105.00T
328-4	60/40 Pozmix (4% Gel)				230	Sacks	11.50	2,645.00T
581D	Service Charge Cement				230	Sacks	2.00	460.00
583D	Drayage				577	Ton Miles	1.00	577.00
	Subtotal							5,147.00
	Sales Tax Rooks County						6.30%	173.25
	<p style="text-align: center;">R5/9/2012 P5/9/2012</p> <p>PettiJohn 190402 5320.25 PettiJohn 1-30 - Pump charge, Cement & other misc expenses used to plug well</p>							
							5/10/2012 CK#12215	
We Appreciate Your Business!							Total	\$5,320.25



Services, Inc.

TICKET No 21445

CHARGE TO: Baird Oil Co
 ADDRESS:
 CITY, STATE, ZIP CODE:

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Hays, KS
 2. Ness City, KS
 3.
 4.

WELL/PROJECT NO: # 1-30
 LEASE: Pettibon
 COUNTY/PARISH: Rocks
 STATE: KS
 CITY: Location

TICKET TYPE: SERVICE
 SALES
 CONTRACTOR: W W #6
 RIG NAME/NO.:
 DELIVERED TO: Location

WELL TYPE: o/i
 WELL CATEGORY: Development
 JOB PURPOSE: PTA

INVOICE INSTRUCTIONS:

DATE: 5-6-12
 ORDER NO.:
 OWNER: Same

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 113	60	mi			6.00	360.00
576P		1			Pump Charge (PTA)	1	cu			1000.00	1000.00
275 290		1			DAI	3	gal			35.00	105.00
328-4		2			640 Permox 499g	230	sls			11.50	2685.00
581		2			Cement Service Charge	230	sls			2.00	460.00
587		2			Drayage	577	tm			1.00	577.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 5-6-12
 TIME SIGNED: 2:45 PM

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?

AGREE UN-DECIDED DIS-AGREE

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 5147
 TOTAL: 5320

Rocks TAX 173

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Mich Stanke
 APPROVAL:

Thank You

JOB LOG

SWIFT Services, Inc.

DATE 5-6-12 PAGE NO. 1

CUSTOMER Baird Oil Co

WELL NO. #1-30

LEASE Pettijohn

JOB TYPE PTA

TICKET NO. 21445

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1600							on loc set up Trk
								4 1/2" x 16.60 D.P.
								1st Plug 3441
	1715	4.5	0			150		start water
			10/0					start Cement 25sks 6% Poz 4% gel
			6.5/0					start water
			3/0					start mud
	1725		40					Balanced
								2nd Plug 1505
	1815	4.5	0			150		start water
			10/0					start Cement 25sks 6% Poz 4% gel
			6.5/0					start water
			3/0					start mud
	1825		10					Balanced
								3rd Plug 890'
	1850	4.5	0			150		start water
			10/0					start Cement 100sks 6% Poz 4% gel
			26/0					start water
	1900		3					4th Plug 260'
			0			150		start water
	1920	4.5	10/0					start Cement 40sks 6% Poz
			10.5/0					start water
	1925		1					Balanced
	2030	2.5	7					R.H. 30sks 6% Poz 4% gel
	2035	2.5	3					40' 10sks 6% Poz 4% gel

Thank you

Nick, Don + Isaac