

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1081432

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec	TwpS. R	East West
Address 2:			F6	eet from North /	South Line of Section
City:	State: Z	ip:+	Fe	eet from East /	West Line of Section
Contact Person:			Footages Calculated from I	Nearest Outside Section C	Corner:
Phone: ()			□ NE □ NW	V □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long: _	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	W	/ell #:
	e-Entry	Workover	Field Name:		
	_		Producing Formation:		
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW □ SIGW	Elevation: Ground:	Kelly Bushing:	:
	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total C	Depth:
CM (Coal Bed Methane)	dow	Temp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet
☐ Cathodic ☐ Other (Co	ore, Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No
If Workover/Re-entry: Old Well I			If yes, show depth set:		Feet
Operator:			If Alternate II completion, c	cement circulated from:	
Well Name:			feet depth to:	w/	sx cmt.
Original Comp. Date:					
Deepening Re-perf	•	NHR Conv. to SWD	Drilling Fluid Managemer	nt Plan	
☐ Plug Back	Conv. to G		(Data must be collected from the		
Commingled	Pormit #:		Chloride content:	ppm Fluid volume	e: bbls
Dual Completion			Dewatering method used: _		
SWD			Location of fluid disposal if	hauled offsite	
☐ ENHR			1		
GSW	Permit #:		Operator Name:		
_ _			Lease Name:	License #:_	
Spud Date or Date R	eached TD	Completion Date or	Quarter Sec	TwpS. R	East _ West
Recompletion Date		Recompletion Date	County:	Permit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:			Lease Name:			Well #:	
Sec Twp	S. R	East West	County:				
open and closed, flow	ring and shut-in pressu	ormations penetrated. D res, whether shut-in pre ith final chart(s). Attach	ssure reached stati	c level, hydrosta	tic pressures, bott		
		tain Geophysical Data a r newer AND an image f		gs must be ema	iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Taker (Attach Additional		Yes No			on (Top), Depth an		Sample
Samples Sent to Geo	logical Survey	☐ Yes ☐ No	Nam	9		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING Report all strings set-c	RECORD Ne conductor, surface, inte		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and P	ercent Additives	
Protect Casing Plug Back TD							
Plug Off Zone							
	ulic fracturing treatment or otal base fluid of the hydra	n this well? aulic fracturing treatment ex	ceed 350.000 gallons	Yes ? Yes		p questions 2 an p question 3)	d 3)
	· · · · · · · · · · · · · · · · · · ·	submitted to the chemical of	_	Yes		out Page Three	of the ACO-1)
Shoto Par Foot	PERFORATIO	N RECORD - Bridge Plug	s Set/Type	Acid, Fra	cture, Shot, Cement	Squeeze Record	i
Shots Per Foot	Specify Fo	ootage of Each Interval Perf	orated	(AI	mount and Kind of Ma	terial Used)	Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:			
					Yes No		
Date of First, Resumed	Production, SWD or ENH	R. Producing Meth		Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil B		Mcf Wate			as-Oil Ratio	Gravity
DISPOSITIO	ON OF GAS:	N.	METHOD OF COMPLE	TION:		PRODUCTIO	ON INTERVAL:
Vented Sold		Open Hole	Perf. Dually	Comp. Cor	nmingled		
	bmit ACO-18.)	Other (Specify)	(Submit A	ACO-5) (Sub	mit ACO-4)		

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

May 16, 2012

Bruce Meyer BEREXCO LLC 2020 N. BRAMBLEWOOD WICHITA, KS 67206-1094

Re: ACO1 API 15-135-24404-00-01 Randa 1 SE/4 Sec.04-16S-25W Ness County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Bruce Meyer



34468 TICKET NUMBER LOCATION Onthey FOREMAN FUZZY

DATE

FIELD TICKET & TREATMENT REPORT

PO Box 884, CI	hanute, KS 667	20 FIE	LD HCKE	& IKEA	IMENI REP	URI	valve 3	3 .
	or 800-467-8676			CEMEN	Т			12<
DATE	CUSTOMER#	WELL	NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
4-21-12	1707	Rand	4 *-1		4	165	2500	W255
CUSTOMER				Arneld				
DELEAS	o LLC			(6-	TRUCK#	DRIVER	TRUCK #	DRIVER
MAILING ADDRE	ESS ·			red I	399	miles 5		
				400	460	lody R		
CITY		STATE	ZIP CODE	اس-را		Thomas 13		
								. 0
JOB TYPE Pr	od	HOLE SIZE	1118	HOLE DEPTH	4600	CASING SIZE & W	/EIGHT 5 "	114=
CASING DEPTH	4602 85	DRILL PIPE		TUBING		-	OTHER PCC	1104 463
SLURRY WEIGH	IT14.2.12.5	SLURRY VOL	.42 . 1.89	WATER gal/s	k6.9-10.8	CEMENT LEFT in	CASING 8	700
DISPLACEMENT	8.011	DISPLACEMEN	T PSI	MIX PSI		RATE	(DOUD (4 5	406 24)
REMARKS: 5	of du was	adiac on	Bered	0 +2	F1000 =	quis Cen	4. Ball	1+90 ma
						5/2-45 on		
			W			c Iha Po		
500 FAL	mud Flugh	1,5884	wader.	RUZ PH	w: 44 305	KS MAN W	120545	m:4
5054 GC	140 8900	ed 114 Slo	sexl Tai.	l widh	15054	's owc	m 5# 100	Ison (/sk
wash Di	ms and	tives. D	rop plus	c and d	1'S BINCE	to lateha	lown. 7	100thist
	13004 14				•			
		•						
						Tha	uty For	> 480:44

ACCOUNT **QUANITY or UNITS** DESCRIPTION of SERVICES or PRODUCT **UNIT PRICE** TOTAL CODE 27009 270000 5401c PUMP CHARGE 100 MILEAGE 5406 20 Ton mileace Dolivery (min) 41000 410 5407 11.4 ton 1131 1005KS 1126 1505 KS 750= 56 ILIOA 688# Bendon: te 1118 B 287 25 = Clo-seal 1107 00 500 11446 500121 5112- ATU Floatshow 4159 512 - Cement Baskets 276 4104 58 00 4130 10 Ladelown + Dlug Assy 303 4454 1455 1490 d SALES TAX **ESTIMATED** Ravin 3737 TOTAL

AUTHORIZTION_//Qu I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TITLE



TICKET NUMBER_ 34487 LOCATION DAWA FOREMAN

PO Box 884, Chanute, KS 66720 520-431-9210 or 800-467-8676	FIELD TICKÉT & TREAT		ORT
	11/21/1 11/11/20 0 /11/11/20 20	0000000	

020-431-9210	000-407-607	U	/	CEMEN	ı			
DATE	CUSTOMER#	WELL	NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
5-16-12	1707	Rond	1 # 1	<u>E</u>	4	165	25	Wess
CUSTOMER			****	Arnold				
Belex MAILING ADDRE	co Ll	_		10-	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS			IM	463	Cory D		
				400	528-	B05545		
CITY		STATE	ZIP CODE	win	T-127			
JOB TYPE P-	COLLAR	HOLE SIZE		HOLE DEPTH		CASING SIZE & W	/EIGHT_ 5' (!	2
CASING DEPTH		DRILL PIPE		TUBING 2	218		OTHER \$105	@ 3011
		SLURRY VOL_				CEMENT LEFT in		
DISPLACEMENT	11.4	DISPLACEMENT	PSI	MIX PSI		RATE PORT CO	11Ab - 19	66'
REMARKS: 54	coly me	& snike	N Bein	exia w	onkowek	. Dic up	& TUIN	hole
widh 6	1. BBL S	500 + 1 5 F	Sand	@ 2226	' Pulle	p 40 }-(01)	LAR Mick	1112 686
column's	ek esper	Tool &	edablis1	n circul	in noith	12 1831 N	BBL Geli	ANPAU
Sollowed	0 64 31	0 5P5 6	collop	05 6 92	cel "14#	Closent, 1	Displace	IL BBL
Close	Tool T	-st to	1200%	Pre 0014	ie the el.	bin ups	N 20 841	RUN
32-545	wash	sand of	Bridge	A(ve.	•			
/				,				
Alca t.	A load B.	· Dead	1011	1 20 x				

Frzzhtereio

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54018	1	PUMP CHARGE	169500	169500
5406	20	MILEAGE	500	100
5407A	13.3	Ton Milrage Delivery	167	444 20
1131		,		
HE	3105ks	60/40 pos	1510	468100
11185	3100=	Bentonte.	.25	77500
1107	78=	Clasial	283	219 94
2101 A	160	Sand	,27	43 20
		506 dos	101	795836
		1255 10	ero	795 84
				n n
		achdos	601	716253
			- 100	ngien -
			1119	MIRIT
				*
			Laborator Control	
		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
			SALES TAX	32156
Ravin 3737	2.1 2 2 1	2 249970	ESTIMATED TOTAL	7484.08
AUTHORIZTION_	Mark Sil	TITLE TO New	DATE	. 10 1.00

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are In effect for services identified on this form.

Bob schreiber

268 N. W. 220 ROAD HOISINGTON, KS 65744 Home Phone: 620-653-7691

API 15-135- 2440 Mobile: 620-786-0991

GEULOGIST'S REPURT

		E AND SA		Uu		
COMPANY _PALOMINO	PETROLI	EUM, IN	C	ELE	CVATIONS	
LEASE #1 RANDA			3	KB_25	96	
FIELD.				DF		
LOCATION _2200' ES	+ 250'F	FI				
LOCATIUN _2200 ES	_1_5507			GL_2353	36	
SECTWSP	16.S	RGE_25W		Measure		
COUNTY NESS	_STATE	KS		From_2		
CONTRACTOR _Southwi	The second secon			SURFACE & SE	CASING	6' W/165EX
SPUD_11-7-05CE	IMP			PRODUCTION		1
OI UD	TD A	700	1	ELECTRI	CAL SUR	VEYS
RTD 4711	_ L II	109		Sonic		
MUD UP 3500	TYPE MUD	Chemical		Radiatio	on Guard	
		& STRUC		POSITION	1	
	SAMPLE	ELECTRIC	SUB-SEV	STRU A	CTURAL PO	SILIDA
FORMATION	TOP	LOG TOP	DATUM			
Anhydrite	1950			+603		
Topeka	3579	3575	-1287	-1293		
Heebner				-1350		
TKC		3874	-1626	-1635		
BKC		4172	-1749	-1753		
Pawnee	4296	4375	-1829			
Fort Scott	4400	4399	-/853			
cherokee Sh	4472	4474	-/928			
Miss IS	4486	44.89		-1945		
Miss Dol	4540	1				1
Osage	2040	4638	-2092			
Gilmore City	4711	4709	-2163	1-1959		
TDRF	EFRENCE W	/FIL FOR S	STRUCTU	RE		
A Berexco, Inc. Harr	1 #3 3-	165-25W	NW NE			
B						

Le # I handa was structural high to the currounding wells and any holes. Fact scort and Mississippi were tested these time between them. There was night development in the 2018s to give up economical grantities of ail. The hands was plugged.	UD REMARKS	TREATMENT AND REMARKS				
1 high 1	INS A	LDG ANALYSIS 7. PDR 7. SW				
18 2016	971	LOG AN				
Sando was si cost and Mississis velopment in tr was plugged.	RECOMMENDATIONS AND	PERFORATE INTERVAL				
REMARKS The Fort So	18	FORMATION				

COSZ

A A Comite		C C C C C C C C C C C C C C C C C C C	//-7-05; Spad, ron 256 of 816 28 //653x5, PD. 12:30 Am //-8-05; Woiting on coment //-9-05; Dr/g & 296' //-/0-05; Dr/g & 2450' //-/-05; Dr/g & 2450' //-/-05; Dr/g & 3660' //-/-05; Dr/g & 3660' //-/2-05; Dr/g & 407!' //-/3-05; Dr/g & 407!' //-/3-05; DST1&4410' //-/5-05; DST1&4410'	0.07.2, 1.17.19	
EGEND Corb sh Limestone Ool.Lime	E " = 100'	SAMPLE DESCRIPTIONS			DD = ccm, wash a has, whish a grand b contains the contai
HILLING D O O O O O O O O O O O O O O O O O O	SCAL	DRILLING TIME, IN MINUTES PER FOOT Rate of Penetration Increases 1			
	The same of the	80/Z 3	8	8 8	S.

	CONTROL OF THE PROPERTY OF THE	3579(-1033)			3 3663: WT 8.8 VIS 5.3 W 1 8.0 W 1 8.0 Ch 3.2 W 1 8.0		THE RESIDENCE OF THE PARTY OF T		
to the state of th		TOPEKA		returns they were an experience of the first first first	A S				3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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al con	8		88 0.	J.	9		n	S.	98





