

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1081433

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397

Name: Running Foxes Petroleum Inc.

Address 1: 6855 S HAVANA ST, STE 400

Address 2:

City: CENTENNIAL State: CO Zip: 80112 +

Contact Person: Greg Bratton

Phone: (303) 617-7242

CONTRACTOR: License # 34430

Name: CST Oil & Gas Corporation

Wellsite Geologist: Greg Bratton

Purchaser:

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☒ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

3/23/2012 3/24/2012 4/6/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-011-23943-00-00

Spot Description:

NE NE NE NE Sec. 25 Twp. 24 S. R. 25 ☒ East ☐ West
25 Feet from ☒ North / ☐ South Line of Section
25 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☒ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: , Long:
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Bourbon

Lease Name: Shaw Well #: 1-25A INJ2

Field Name:

Producing Formation: Bartlesville

Elevation: Ground: 874 Kelly Bushing: 0

Total Vertical Depth: 340 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☒ Confidentiality Requested
Date: 05/16/2012
☒ Confidential Release Date: 05/16/2014
☒ Wireline Log Received
☐ Geologist Report Received
☒ UIC Distribution
ALT ☐ I ☒ II ☐ III Approved by: NAOMI JAMES Date: 05/16/2012

1081433

Operator Name: Running Foxes Petroleum Inc. Lease Name: Shaw Well #: 1-25A INJ2
 Sec. 25 Twp. 24 S. R. 25 ☒ East ☐ West County: Bourbon

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☒ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☐ Yes ☒ No Electric Log Run ☒ Yes ☐ No List All E. Logs Run: Gamma Ray, Neutron	☐ Log Formation (Top), Depth and Datum ☐ Sample <table style="width:100%"> <tr> <td style="width:30%">Name</td> <td style="width:30%">Top</td> <td style="width:40%">Datum</td> </tr> <tr> <td>Excello</td> <td>37</td> <td>837</td> </tr> <tr> <td>Bartlesville</td> <td>265</td> <td>609</td> </tr> </table>	Name	Top	Datum	Excello	37	837	Bartlesville	265	609
Name	Top	Datum								
Excello	37	837								
Bartlesville	265	609								

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	20	Class 1	4	
Production	6.25	2.875	6.5	327.20	Portland Cement	60	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing	-			
☐ Plug Back TD				
☐ Plug Off Zone	-			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: ☐ Yes ☐ No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> ☐ Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

May 16, 2012

Greg Bratton
Running Foxes Petroleum Inc.
6855 S HAVANA ST, STE 400
CENTENNIAL, CO 80112

Re: ACO1
API 15-011-23943-00-00
Shaw 1-25A INJ2
NE/4 Sec.25-24S-25E
Bourbon County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Greg Bratton

1690 155th St. Fort Scott, Ks

Fax: 1-620-829-5306

Office: 1-620-829-5307

Lease & Well NO. Shaw 1-25A Inj 2 Drilling Contractor Company Tools Date 4-6-12
Kind of Job Cement Long String Sec. _____ Twp. _____ Rng. _____

Lease & Well NO. Shaw 1-25A Inj 2

Drilling Contractor

Company Tools Date 4-6-12

Kind of Job Cement Long String Sec.

Twp.

Rng.

[illegible]

Well T.D. 340

Csg. Set At 327.20 Volume

Size Hole

Tbg Set AT _____ Volume _____

Max. Press _____

Size Pipe 2 1/2

Plug Depth _____

Pker Depth

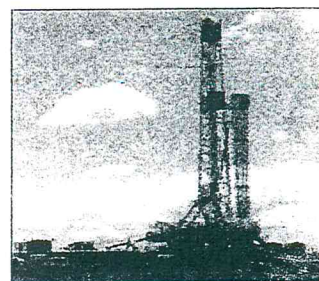
Plug Used _____

Time Started

Time Finished

Remarks: _____

Name Shawn Gumbory Name Bill Thompson Name Ryan Stone



RF

Well:

Shaw 1-25A IN 2

Spud Date:

3-23

Completion Date:

3-24 -

Bit Size: $6\frac{1}{4}$

Surface Size:

85/8

Depth	Formation	Remarks	Casing Tally	
	Sand & clay		0	3
	Line		3	24
	Shale B.K.		24	32
	Line		32	33
	Shales B.K.		33	40
	Sandy Shale / w Shale		40	128
	Line	ardmore	128	130
	Shale		130	265
	oil sand	Good show	265	270
	Shale		270	325
	oil sand	much at show	325	332
	Shale		332	340
			32.65	32.55
			32.70	32.75
			32.65	32.70
			32.70	32.70
			32.70	32.60
				327.20
	<i>TD 340</i> <i>Ran 32 1/2 ft of 2 1/8" Std</i> <i>2 7/8" Float Shoe</i> <i>2 - 2 7/8" Centralizers</i> <i>Tubing Clamp</i>			