Confidentiality Requested: Yes No

## KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1082027

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License #   | API No. 15  |
|---|---|
| Name:   | Spot Description:   |
| Address 1:  |   |
| Address 2:  | Feet from Dorth / South Line of Section   |
| City: State: Zip:+  | Feet from East / West Line of Section   |
| Contact Person:   | Footages Calculated from Nearest Outside Section Corner:                        |
| Phone: ()   |   |
| CONTRACTOR: License #   | GPS Location: Lat:, Long:   |
| Name:   | (e.g. xx.xxxxx) (e.gxxx.xxxxx)  |
| Wellsite Geologist:   | Datum: NAD27 NAD83 WGS84  |
| Purchaser:  | County:   |
| Designate Type of Completion:                                   | Lease Name: Well #:   |
| New Well Re-Entry Workover                                      | Field Name:   |
|   | Producing Formation:  |
|   | Elevation: Ground: Kelly Bushing:   |
| Gas D&A ENHR SIGW   | Total Vertical Depth: Plug Back Total Depth:                                    |
| GG GSW Temp. Abd.   | Amount of Surface Pipe Set and Cemented at: Feet                                |
| CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):       | Multiple Stage Cementing Collar Used? Yes No                                    |
| If Workover/Re-entry: Old Well Info as follows:                 | If yes, show depth set: Feet  |
| Operator:   | If Alternate II completion, cement circulated from:                             |
| Well Name:  | feet depth to:w/sx cmt.   |
| Original Comp. Date: Original Total Depth:                      |   |
| Deepening Re-perf. Conv. to ENHR Conv. to SWD                   |   |
| Plug Back       Conv. to GSW       Conv. to Producer            | Drilling Fluid Management Plan<br>(Data must be collected from the Reserve Pit) |
| Commingled Permit #:  | Chloride content: ppm Fluid volume: bbls  |
| Dual Completion     Permit #:                                   | Dewatering method used:   |
| SWD Permit #:   | Location of fluid disposal if hauled offsite:                                   |
| ENHR     Permit #:  |   |
| □ GSW Permit #:   | Operator Name:  |
|   | Lease Name: License #:  |
| Spud Date or         Date Reached TD         Completion Date or | Quarter Sec Twp S. R East _ West  |
| Recompletion Date Recompletion Date                             | County: Permit #:   |

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

| KCC Office Use ONLY             |
|---------------------------------|
| Confidentiality Requested       |
| Date:                           |
| Confidential Release Date:      |
| Wireline Log Received           |
| Geologist Report Received       |
| UIC Distribution                |
| ALT I II III Approved by: Date: |

|  | Page Two                        | 1082027   |
|--|---------------------------------|---|
| Operator Name:   | Lease Name:                     | Well #:   |
| Sec TwpS. R   East  West                                       | County:                         |   |
| INCTRUCTIONS. Chain important tang of formations panetrated De | tail all aaraa Bapart all final | conico of drill stome toste siving interval tosted, time tool |

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| Drill Stem Tests Taken<br>(Attach Additional Sho | eets)                | Yes No                       |                          | og Formatio        | on (Top), Depth ar | nd Datum         | Sample                        |
|--|----------------------|------------------------------|--------------------------|--------------------|--------------------|------------------|-------------------------------|
| Samples Sent to Geolog                           | gical Survey         | Yes No                       | Nam                      | ie                 |                    | Тор              | Datum                         |
| Cores Taken<br>Electric Log Run                  |                      | ☐ Yes ☐ No<br>☐ Yes ☐ No     |                          |                    |                    |                  |                               |
| List All E. Logs Run:                            |                      |                              |                          |                    |                    |                  |                               |
|  |                      |                              |                          |                    |                    |                  |                               |
|  |                      |                              | RECORD Ne                |                    |                    |                  |                               |
|  |                      | Report all strings set-      | conductor, surface, inte | ermediate, product | ion, etc.          |                  |                               |
| Purpose of String                                | Size Hole<br>Drilled | Size Casing<br>Set (In O.D.) | Weight<br>Lbs. / Ft.     | Setting<br>Depth   | Type of<br>Cement  | # Sacks<br>Used  | Type and Percent<br>Additives |
|  |                      |                              |                          |                    |                    |                  |                               |
|  |                      |                              |                          |                    |                    |                  |                               |
|  |                      |                              |                          |                    |                    |                  |                               |
|  |                      | ADDITIONAL                   | _ CEMENTING / SQU        | JEEZE RECORD       |                    |                  |                               |
| Purpose:<br>Perforate                            | Depth<br>Top Bottom  | Type of Cement               | # Sacks Used             |                    | Type and P         | ercent Additives |                               |
| Protect Casing                                   |                      |                              |                          |                    |                    |                  |                               |

| Did you perform a hydraulic fracturing treatment on this well?  | Yes | No | (If No, skip questions 2 and 3)           |
|---|-----|----|---|
| Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? | Yes | No | (If No, skip question 3)                  |
| Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?     | Yes | No | (If No, fill out Page Three of the ACO-1) |

Other (Specify)

Plug Off Zone

(If vented, Submit ACO-18.)

PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated Depth (Amount and Kind of Material Used) TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method: Gas Lift Flowing Pumping Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: Open Hole Perf. Dually Comp. Commingled Vented Sold Used on Lease (Submit ACO-5) (Submit ACO-4)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

P.1/2

# JTC Oil, Inc.

Drillers Log

| Well Name Johnston BSP JO 15   |                 |
|--|-----------------|
| API# 15 15-059-25910-00-00   | Cement Amounts  |
| Surface Date 1/26/12 20 ft 7   | <u> 3 Sacks</u> |
|  |                 |
| Cement Date 1/30/12  |                 |
|  |                 |
| Well Depth 640   |                 |
| n for an angle for an final and an and a second of the second second region of the second |                 |

Casing Depth 630

|         |  |              | Drillers Log | 1  |          |              |
|---------|--|--------------|--------------|--|----------|--------------|
| Forma   | tion   | <u>Depth</u> |              | Formatio   | <u>n</u> | <u>Depth</u> |
| top sol | and the second sec | (            | )            |  |          |              |
| shale   |  | (            | 5            |  |          |              |
| lime    |  | ĄL           | Į.           | la contra la segu  |          |              |
| shale   |  | 64           | 1            |  |          |              |
| lime    |  | 88           | 3            | e - en stadije og  |          |              |
| red be  | d  | 94           | 4            |  |          |              |
| shale   |  | 102          | 2            | same   |          | :            |
| lime    |  | 13(          | 5            | and the second |          |              |
| shale   |  | 15           | 2            |  |          |              |
| lime    |  | 16           | 1            |  |          |              |
| coal    |  | 22           |              | a da segura da se  |          |              |
| lime    |  | 22           |              |  |          |              |
| shale   |  | 23           |              |  |          |              |
| lime    |  | 40           |              |  |          |              |
| shale   |  | 43           |              | direct stress  |          |              |
| lime    |  | 46           | 9            | der Alt seatur   |          |              |
| shale   |  | 47           |              |  |          |              |
| lime    |  | 49           | 0            |  |          |              |
| shale   |  | 49           | 2            | a fan i sta  |          |              |
| top oi  | sand   | 549-552 (    | oroken       | an share -   |          |              |
|         |  | 522-554      | shale        | the second s   |          |              |
|         |  | 554-556 (    |              | al en an   |          | 4<br>;       |
|         |  | 556-558      | -            |  |          |              |
|         |  | 558-560      | *            |  |          |              |
|         |  | 560-562      |              |  |          |              |
|         |  | 562-564      |              | a da se de sera de   |          |              |
|         |  | 564-566      | -            | longs of the   |          |              |
|         |  | 566-568      | -            |  |          |              |
|         |  | 568-570      |              |  |          |              |
|         |  | 570-572      |              | a fer brinner i  |          |              |
|         |  | 572-574      | shale        | and the second second  |          |              |
|         |  |              |              |  |          |              |

FEB-03-2012 10:30 From:

P.2/2

Jo 15

1

| shale         | 572            |
|---------------|----------------|
| #2 oil sand   | 624-625 no oil |
|               | 625-626 no oil |
|               | 626-627 no oil |
| shale         | 627            |
| stop drilling | 640            |
| casing pipe   | 630            |
|               |                |

| TOTAL 2794.9(  | ,~<br>7<br>5  | •  |                      | · · · ·  |  | · · ·  |   |  |
|--|---|--|----------------------|--|--|--|---|--|
| Dis Well Services LLS         LOCATION 1/15 auss.<br>FOREMAN, 2/19 or 180-45/2676           FIELD TICKET & TREATMENT REPORT<br>CEMENT<br>CEMENT<br>CEMENT<br>CONTONERS         Maken           DATE<br>CURTOWERS         WELL NAME & NUMBER<br>EN 802-02 2572         Maken NUMBER<br>EN 802-02 2572           DISTONER<br>SURVERS         Maken NUMBER<br>EN 802-02 2572         Maken NUMBER<br>EN 802-02 2572           INFORMER<br>SURVERS         Maken NUMBER<br>MALINA ADDRESS<br>DOSTAGEMENT<br>BURY WEIGHT<br>SURVENT ASL         MAKEN ADDRESS<br>MALINA ADDRESS<br>DISTAGEMENT BJ DO<br>SURVENT ASL<br>SURVENT NOL STRE<br>EN 8074         Maken Maken NUMBER<br>SURVENT NOL STRE<br>SURVENT NOL STRE<br>SURV   | C C   | onsolid/   | ATED)                |  | •  | TICKET NUME  | <sub>BER</sub> 36   | 905  |
| PO Bas Ba, Chanuta, KS 64720         FIELD TICKET & TREATMENT REPORT           CEMENT         CEMENT           DATE         OUSTOMER#           WELL NAME & NUMBER         SECTION           TOTO A 2579         Jahaoa           DATE         OUSTOMER#           WELL NAME & NUMBER         SECTION           CUSTOMER#         WELL NAME & NUMBER           ENDOTEX         REQUENCES           CUSTOMER#         TUDOK#           PO Bas Ba, Chanuta, KS         SE           CUSTOMER#         TUDOK#           PO BAS ABO, CONSTRUCT         TUDOK#           CUSTOMER#         TUDOK#           PO ST         Grand           CUSTOMER#         TUDOK#           DOB TYPE LONG         TUDOK#           ST         CLAR           DOB TYPE LONG CONSTRUCT         WILL POPE           SUBRY WEIGHT         SUBRY VOL           SUBRY MEIGHT         SUBRY VOL      <  | 6000E 680A  | and the second |                      |  |  | Contraction of the second s  | Commentation and the second states  | • .  |
| SZD-451 SZT  | <b>LEBS</b>   |  | . Marrie 18 Marrie 1 | 1 Data, Data H Ala, H A' Data Data' An, aven ess, your e |  | provide and the second s  | flan M  | ader   |
| DATE         OUSTOMER#         WELL NAME & NUMBER         SECTION         TOWNSHIP         RNNGE         COUNTY           1-30-12         2529         Jahagon         SSP JDS         SE         17         18         21         SH           CUSTOMER         RABOUTORS         SSP JDS         SE         17         18         21         SH           CUSTOMER         RABOUTORS         SSP JDS         SE         17         18         21         SH           CUSTOMER         RABOUTORS         SSP JDS         SE         17         18         21         SH           LIGTOMER         RABOUTORS         SSP JDS         SE         ITHURK         DRIVER         TOUCKS         DRIVER           MALINA ADDRISS         INTER         STE         ALAN         STE  |   |  |                      | •  | 7  | ORT  |   |  |
| $\begin{array}{c c c c c c c c c c c c c c c c c c c $   | 6   | •  |                      |  |  |  |   | Angelegger and an angelegger and an angelegger and an a  |
| $\begin{array}{c} \begin{array}{c} \mbox{CLSTORR} \\ CLSTO$  | 1.20.12   | 2006   | +                    | 1 20 27 2  |  |  |   | COUNTY   |
| $ \begin{array}{c c c c c c c c c c c c c c c c c c c $  | CUSTOMER  | 1.3577   |                      | DOPUDD   | SE II  | <u>118</u>   | $\lfloor 2!$  | <u>Lik</u>   |
| MALLING ADDRESS<br>INFORMADDRESS<br>CTV ISAN DE STATE ZIP CODE<br>Dy Con Lond Low K 455 (1980)<br>STATE ZIP CODE<br>Dy Con Low K 455 (1980)<br>STATE ZIP CODE<br>Dy Construction Construction Construction Construction Construction<br>STATE ZIP CONSTRUCTION OF SERVICES OF PRODUCT UNIT PRICE<br>STATE ZIP CONSTRUCTION OF   | Enerte  | x Rason  | e voes               |  | TRUCK#   | DRIVER   | TRUCK#  | DRIVER   |
| $\begin{array}{c c c c c c c c c c c c c c c c c c c $   | MAILING ADDRE   | ESS  |                      |  | 576  | Alan M   | Scater  | Station of the second s |
| Dy or load       Park       U.S.       CURN       STB       CURN       ST         JOB TYPE LODG STANS       HOLE BEFTH       GAINO BETH       GAINO BETH <t< td=""><td>10975</td><td>Grand 1</td><td></td><td>-<br/></td><td>368</td><td>Adenn</td><td>AKIN</td><td></td></t<>  | 10975   | Grand 1  |                      | -<br>  | 368  | Adenn  | AKIN  |  |
| JOB TYPE DAY OF THE DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOR QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOR QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOR QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOR QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOR QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOR QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOR QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOR QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOR QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOR QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOR QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOR QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOR QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOR QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOR QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOR QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOR QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOR QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOR QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOR QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOR QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOR QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOR QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOR QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOR QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOR QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL OF A STOR OF TOTAL OF A STOR AND AND ADD ADD ADD ADD ADD ADD ADD ADD   | 1 1   |  | ·.                   |  | 370  | Gary M   | GM  |  |
| CASING DEPTH (230) DILL PIPE   | and the second se | 2 Park   |                      |  | - Street and Stre | Kjans  | KS  |  |
| SLURRY WEIGHT SLURRY VOL WATER gallek CEMENT LEFT IN CASING YQS<br>DISPLACEMENT 3,7 DISPLACEMENT PSI BID MIX PSI DO RATE 46 pm<br>REMARKS: Hr. d. CPRU) MPCT, P. (cf. 4. 1. 100, MIX PSI DO RATE 46 pm<br>ged following by 7D (SK DOCK CEM CAT PLUS 20 ged 520<br>Galt V2# Phen or Open for (ak, Cir curlated comonts, Plushed 20)<br>Part, Jumped Plug to Casing TD, Well Held 807<br>PSI, Set Flogt, Closed of cere<br>STIC Drilling Manuel<br>ACCOUNT<br>OODE QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE<br>STIC Drilling Manuel<br>ACCOUNT<br>GODE QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE<br>STIC Drilling Manuel<br>ACCOUNT<br>STIC Drilling Manuel<br>ACCOUNT<br>STIC Drilling Manuel<br>ACCOUNT<br>GODE QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT<br>UNIT PRICE TOTAL<br>STOC 500<br>STIC Drilling Manuel<br>ACCOUNT<br>ACCOUNT<br>GODE QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT<br>UNIT PRICE TOTAL<br>STOC 500<br>STIC Drilling Manuel<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACCOUNT<br>ACC   |   | G. G. J. Ming  |                      |  | 1_670_   | CASING SIZE & W  | VEIGHT  | 18   |
| DISPLACEMENT 3.7 DISPLACEMENT PS $300$ MIX PS $200$ RATE $4000$<br>REMARKS: Held levels are to Rest block and mixed to unpert 1005<br>get following by 9D is 70.000 cement vilus 20 get 52<br>salt yet therogoal per calls to unpert vilus 20 get 52<br>salt yet therogoal per calls to unpert vilus 20 get 52<br>parm, funged ploys to called comment vilus 20 get 52<br>RST. Set float. Closed value.<br>TIC Drilling Manuel<br>Additional<br>solution of services or PRODUCT UNITS DESCRIPTION of SERVICES or PRODUCT UNITS REAL<br>STOC The service of the services of PRODUCT UNIT PRICE TOTAL<br>5401 1 PUMP CHARGE 1032.20<br>STOC 5406 MILLAGE 500 RATE 1000 SERVICES of PRODUCT UNIT PRICE TOTAL<br>5401 1 PUMP CHARGE 1032.20<br>STOC 5406 MILLAGE 500 RATE 1000 SERVICES of PRODUCT UNIT PRICE 1052.20<br>STOC 5406 MILLAGE 500 RATE 1000 SERVICES of PRODUCT UNIT PRICE 1052.20<br>STOC 100 MILLAGE 500 MILLAGE 5100 MILLAGE 510 MILL  |   |  |                      |  | · · · · · · · · · · · · · · · · · · ·  | anna an   |   |  |
| Distructionent of the product of the second  |   | A -  |                      | 6  | 0  | /  | CASING_VE   | 5  |
| $\begin{array}{c cccc} gel followed by 9D (5K 70/8D cement plus 2% gel 5% gel 5% gel 616 cement Plus 12% gel 5% gel 5% gel 616 cement Plus 12% gel 616 cement Plu$   | . 1   |  |                      |  | 800  |  | pen   | V.S.   |
| galt Vat Phenbaggal per lak, Circulated comment Flucked         Pump, Jumped Plue to Casing TD. Well hold &D.         RSI, Set Plogt, Closed value.         JTC Drilling, Manuel         Account coor         quantry or UNITS         Description of Services or PRODUCT         UNIT Price         JHD 1         PUMP CHARGE         SH2         JHD 2         JHD 3         SH2         JHD 3         SH2         JHD 3         SH2         JHD 4         JHD 7         MILEAGE         SH2         SH2         JHD 3         SH2         JHD 3         SH2         JHD 7         JH  | REMARKS: M  | 11 - 1 - Pul   | 1 0 1                |  | and the second   | tired to   | angoed  | 1000   |
| $\begin{array}{c cccc} \begin{array}{c} \begin{array}{c} \begin{array}{c} \begin{array}{c} \begin{array}{c} \begin{array}{c} \begin{array}{c}$   | gel To  |  |                      |  |  | plus à   | Vagely,   | 5%   |
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| $\begin{array}{c ccccc} \hline \begin{array}{c} A \\ \hline \\ A \\ \hline \\ CODE \\ \hline \\ SHO 1 \\ SHO 1 \\ \hline \\ SHO 1 \\ \hline \\ SHO 2 \\ \hline \\ \\ \\ SHO 2 \\ \hline \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\$   |   |  |                      |  |  | an a   |   |  |
| code         QUANITY of UNITS         DESCRIPTION of SERVICES of PRODUCT         UNIT PRICE         TOTAL $5401$ 1         PUMP CHARGE         1030.00         1030.00         1030.00 $5402$ $5302$ $630'$ $cassing$ $footage$  | JIC   | Drilling   | Many                 | el   |  |  | an a  |  |
| code         QUANITY of UNITS         DESCRIPTION of SERVICES of PRODUCT         UNIT PRICE         TOTAL $5401$ 1         PUMP CHARGE         1030.00         1030.00         1030.00 $5402$ $5302$ $630'$ $cassing$ $footage$  | -   |  | 10                   |  |  |  |   | an a   |
| code         QUANITY of UNITS         DESCRIPTION of SERVICES of PRODUCT         UNIT PRICE         TOTAL $5401$ 1         PUMP CHARGE         1030.00         1030.00         1030.00 $5402$ $5302$ $630'$ $cassing$ $footage$  |   |  |                      |  | •  | Λ Λ  | , 11  | 1  |
| code         QUANITY of UNITS         DESCRIPTION of SERVICES of PRODUCT         UNIT PRICE         TOTAL $5401$ 1         PUMP CHARGE         1030.00         1030.00         1030.00 $5402$ $5302$ $630'$ $cassing$ $footage$  |   | <u></u>  |                      |  |  | Ail  | WING  | Ju   |
| $\begin{array}{c ccccccccccccccccccccccccccccccccccc$  | 1 1   | QUANITY  | or UNITS             | DESCRIPTION of   | SERVICES or PR   | ODUCT  | UNIT PRICE  | TOTAL  |
| $\begin{array}{c ccccccccccccccccccccccccccccccccccc$  | 5401  | 7  |                      | PUMP CHARGE  |  |  |   | 1032m  |
| $\begin{array}{c ccccccccccccccccccccccccccccccccccc$  | 5406  | <u>، ، ، ، ، ، ، ، ، ، ، ، ، ، ، ، ، ، ، </u>  |                      |  |  |  |   | 100.00   |
| $\begin{array}{c ccccccccccccccccccccccccccccccccccc$  | 5402  | 630  | ,*<br>               | Lasing fosta   | SP   |  | 9 200   |  |
| $\begin{array}{c ccccccccccccccccccccccccccccccccccc$  |   |  |                      | ton miles  | >  |  |   | 17519  |
| $\begin{array}{c ccccccccccccccccccccccccccccccccccc$  | 33020   | 1 4  | 12                   | 80 vai   |  |  |   | 125 00   |
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|  | AUTHORIZTION  |  | <u> </u>             | TITLE  | ·  |  | ,   |  |

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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner Sam Brownback, Governor

May 21, 2012

Marcia Littell Enerjex Kansas, Inc. 27 CORPORATE WOODS, STE 350 10975 GRANDVIEW DR OVERLAND PARK, KS 66210

Re: ACO1 API 15-059-25910-00-00 Johnston BSP-JO15 SE/4 Sec.17-18S-21E Franklin County, Kansas

**Dear Production Department:** 

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Marcia Littell