



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1082080
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1082080

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Goebel 1-35H
Doc ID	1082080

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
2	8088-8134		
2	7930-7804		
2	7638-7796		
2	7538-7612		
2	6900-6910		
2	6495-6860		

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 25, 2012

Tiffany Golay
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: ACO1
API 15-083-21776-01-00
Goebel 1-35H
NE/4 Sec.35-21S-24W
Hodgeman County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Tiffany Golay

Mid-Continent Conductor, LLC

P.O. Box 1570
Woodward, OK 73802
Phone: (580)254-5400
Fax: (580)254-3242

Invoice

Date	Invoice #
5/18/2012	1330

Bill To
SandRidge Energy, Inc. Attn: Purchasing Mgr. 123 Robert S. Kerr Avenue Oklahoma City, OK. 73102

Ordered By	Terms	Date of Service	Lease Name/Legal Desc.	Drilling Rig
John Fortune	Net 45	5/18/2012	Goebel 1-35H, Hodgeman Cnty, KS	Lariat 19

Item	Quantity	Description
Conductor Hole	97	Drilled 97 ft. conductor hole.
20" Pipe	97	Furnished 97 ft. of 20 inch conductor pipe.
Mouse Hole	80	Drilled 80 ft. mouse hole.
16" Pipe	80	Furnished 80 ft. of 16 inch mouse hole pipe.
Cellar Hole	1	Drilled 6x6 cellar hole.
6' X 6' Tinhorn	1	Furnished and set 6x6 tinhorn.
Mud and Water	1	Furnished mud and water.
Mud, Water, & Trucking	1	Transport mud and water to location.
Grout & Trucking	10	Furnished 10 yards of grout and trucking to location.
Grout Pump	1	Furnished grout pump.
Welder & Materials	1	Furnished welder and materials.
Dirt Removal	1	Labor & Equip. for dirt removal.
Cover Plate	1	Furnished cover plates.
Permits	1	Permits
		Subtotal \$23,604.00
		Sales Tax (0.0%) \$0.00
		Total \$23,604.00

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2930727	Quote #:	Sales Order #: 9561365
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Tim, Mr.	
Well Name: Goebel	Well #: 1-35H	API/UWI #:	
Field:	City (SAP): JETMORE	County/Parish: Hodgeman	State: Kansas
Legal Description: Section 35 Township 21W Range 24W			
Contractor: Lariat		Rig/Platform Name/Num: 19	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: CHRISTENSEN, STUART	MBU ID Emp #: 476488

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	12	267804	CHRISTENSEN, STUART	16	476488	GOMEZ, OSCAR	12	490448
THOMPSON, RAYLAND Heath	16	476826						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
6/2/12	14	4						
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	01 - Jun - 2012	08:00	CST
Form Type	BHST		On Location	02 - Jun - 2012	03:00	CST
Job depth MD	1452. ft	Job Depth TVD	Job Started	02 - Jun - 2012	10:30	CST
Water Depth		Wk Ht Above Floor	Job Completed	02 - Jun - 2012	12:00	CST
Perforation Depth (MD) From		To	Departed Loc	02 - Jun - 2012	14:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Open Hole				12.25				.	1460.		
Surface Casing	Unknown		9.625	8.921	36.		J-55	.	1460.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 9 5/8, HWE, 8.16 MIN/9.06 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9 5/8	1	
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9 5/8	1	
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer		10.00	bbl	8.33	.0	.0	.0	
2	Lead Cement	EXTENDACEM (TM) SYSTEM (452981)	430.0	sacks	12.4	2.12	11.68		11.68
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	11.676 Gal	FRESH WATER							
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	160.0	sacks	15.6	1.2	5.32		5.32
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.319 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement	109	Shut In: Instant		Lost Returns	0	Cement Slurry	196	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	64	Actual Displacement	109	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	
Rates									
Circulating	5	Mixing	4	Displacement	6	Avg. Job	5		
Cement Left In Pipe	Amount	46.91 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2930727	Quote #:	Sales Order #: 9574267
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: TOWERY, MARK	
Well Name: Goebel	Well #: 1-35H	API/UWI #:	
Field:	City (SAP): JETMORE	County/Parish: Hodgeman	State: Kansas
Legal Description: Section 35 Township 21W Range 24W			
Contractor: LARIAT		Rig/Platform Name/Num: 19	
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: AGUILERA, FABIAN	MBU ID Emp #: 442123

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AGUILERA, FABIAN	11	442123	BERUMEN, EDUARDO	11	267804	TORRES, CLEMENTE	11	344233

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
6/08/2012	11	1						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	08 - Jun - 2012	01:30	CST
Form Type	BHST		Job Started	08 - Jun - 2012	03:30	CST
Job depth MD	5128. ft	Job Depth TVD	Job Completed	08 - Jun - 2012	11:04	CST
Water Depth		Wk Ht Above Floor	Departed Loc	08 - Jun - 2012	12:12	CST
Perforation Depth (MD)	From	To		08 - Jun - 2012	14:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Intermediate Open Hole				8.75				1460.	5100.		
Intermediate Casing	Unknown		7.	6.184	29.	LTC	N-80	.	5100.		
Surface Casing	Unknown		9.625	8.921	36.		J-55	.	1460.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	

HALLIBURTON

Cementing Job Summary

1	Water Spacer		10.00	bbl	.	.0	.0	.0		
2	Lead Cement	ECONOCEM (TM) SYSTEM (452992)	150.0	sacks	13.6	1.55	7.42			7.42
	0.4 %	HALAD(R)-9, 50 LB (100001617)								
	2 %	BENTONITE, BULK (100003682)								
	2 lbm	KOL-SEAL, BULK (100064233)								
	7.419 Gal	FRESH WATER								
3	Tail Cement	EXTENDACEM (TM) SYSTEM (452981)	100.0	sacks	15.6	1.19	5.3			5.3
	0.4 %	HALAD(R)-9, 50 LB (100001617)								
	5.298 Gal	FRESH WATER								
Calculated Values		Pressures			Volumes					
Displacement	192 BBL	Shut In: Instant		Lost Returns	0	Cement Slurry	62 BBL	Pad		
Top Of Cement	7412 FT0	5 Min		Cement Returns	0	Actual Displacement	192 BBL	Treatment		
Frac Gradient		15 Min		Spacers	10 BBL	Load and Breakdown		Total Job		
Rates										
Circulating	4	Mixing	5	Displacement	5	Avg. Job	4			
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2930727	Quote #:	Sales Order #: 9586986
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Towery, Mark	
Well Name: Goebel	Well #: 1-35H	API/UWI #:	
Field:	City (SAP): JETMORE	County/Parish: Hodgeman	State: Kansas
Legal Description: Section 35 Township 21W Range 24W			
Contractor: Lariat		Rig/Platform Name/Num: 19	
Job Purpose: Cement Production Liner			
Well Type: Development Well		Job Type: Cement Production Liner	
Sales Person: NGUYEN, VINH		Srvc Supervisor: AGUILERA, FABIAN	MBU ID Emp #: 442123

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AGUILERA, FABIAN	18	442123	BERUMEN, EDUARDO	18	267804	CLEMENS, ANTHONY	18	198516
J						Jason		
LUONG, JOHN M	18	497077	REDFEARN, BRADY	18	497317			
			Tanner					

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
6/18/2012	18	1.75						
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Job			Date	Time	Time Zone
Formation Depth (MD)	Top	Bottom	Called Out	17 - Jun - 2012	11:00	CST
Form Type	BHST			On Location	18 - Jun - 2012	03:00
Job depth MD	9356.6 ft	Job Depth TVD	9356.6 ft	Job Started	18 - Jun - 2012	21:08
Water Depth		Wk Ht Above Floor	5. ft	Job Completed	18 - Jun - 2012	22:46
Perforation Depth (MD)	From	To	Departed Loc	19 - Jun - 2012	00:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Liner Open Hole				6.125				5100.	9020.		
Intermediate Casing	Unknown		7.	6.184	29.	LTC	N-80	.	5100.		
Production Liner	Unknown		4.5	4.	11.6		P-110	4701.	9020.		
Drill Pipe	Unknown		4.	3.34	14.	Unknown		.	4701.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

HALLIBURTON

Cementing Job Summary

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Rig Caustic Water Spacer		10.00	bbl	8.5	.0	.0	.0	
2	Primary Cement	ECONOCEM (TM) SYSTEM (452992)	450.0	sacks	13.6	1.54	7.36		7.36
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	2 %	BENTONITE, BULK (100003682)							
	7.356 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement	91 BBL	Shut In: Instant		Lost Returns	0	Cement Slurry	123 BBL	Pad	
Top Of Cement	2112.61 FT	5 Min		Cement Returns	0	Actual Displacement	91 BBL	Treatment	
Frac Gradient		15 Min		Spacers	10 BBL	Load and Breakdown		Total Job	
Rates									
Circulating	2	Mixing	4	Displacement	5	Avg. Job	3		
Cement Left In Pipe	Amount	80 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					



Standard Wellpath Report
 Sandridge
 Sec 35 - 21S - 24W, Kansas
 Hodgeman County
 Wellbore: Goebel 1-35H (Actual)

Wellbore

Name	Created	Last Revised
Goebel 1-35H (Actual)	24-May-2012	18-Jun-2012

Well

Name	Government ID	Last Revised
Goebel 1-35H		24-May-2012

Slot

Name	Grid Northing	Grid Easting	Latitude	Longitude	North	East
Goebel 1-35H	1869845.0000	902647.0000	N38 11 20.9779	W99 55 31.8507	188.01S	2241.12W

Installation

Name	Easting	Northing	Coord System Name	North Alignment
Hodgeman County	904888.0000	1870033.0001	KS83-SF on NORTH AMERICAN DATUM 1983 datum	Grid

Field

Name	Easting	Northing	Coord System Name	North Alignment
Sec 35 - 21S - 24W	904888.0000	1870033.0001	KS83-SF on NORTH AMERICAN DATUM 1983 datum	Grid

Created By

Comments
FINAL Surveys MD 8861 is a Projection to bit @ TD



Standard Wellpath Report
 Sandridge
 Sec 35 - 21S - 24W, Kansas
 Hodgeman County
 Wellbore: Goebel 1-35H (Actual)

Wellpath (Grid) Report

MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Easting	Northing
0.00	0.00	0.000	0.00	0.00N	0.00E		0.00	902647.00	1869845.00
1499.00	0.50	352.600	1498.98	6.49N	0.84W	0.03	-6.48	902646.16	1869851.49
1690.00	0.50	15.800	1689.97	8.11N	0.72W	0.11	-8.11	902646.28	1869853.11
2166.00	0.10	19.300	2165.97	10.50N	0.02W	0.08	-10.50	902646.98	1869855.50
2642.00	0.40	342.200	2641.96	12.48N	0.39W	0.07	-12.48	902646.61	1869857.48
3118.00	0.50	267.200	3117.95	13.96N	2.97W	0.12	-13.95	902644.03	1869858.96
3596.00	0.30	283.800	3595.94	14.16N	6.27W	0.05	-14.14	902640.73	1869859.16
3691.00	0.20	247.400	3690.94	14.15N	6.67W	0.19	-14.13	902640.33	1869859.15
3723.00	0.20	253.700	3722.94	14.11N	6.77W	0.07	-14.10	902640.23	1869859.11
3755.00	0.70	180.700	3754.94	13.90N	6.83W	2.09	-13.89	902640.17	1869858.90
3786.00	2.00	181.200	3785.93	13.17N	6.84W	4.19	-13.16	902640.16	1869858.17
3818.00	3.50	179.500	3817.89	11.64N	6.84W	4.69	-11.62	902640.16	1869856.64
3850.00	5.00	177.300	3849.80	9.27N	6.77W	4.71	-9.25	902640.23	1869854.27
3881.00	6.50	178.200	3880.64	6.17N	6.65W	4.85	-6.15	902640.35	1869851.16
3913.00	8.50	179.000	3912.37	1.99N	6.55W	6.26	-1.97	902640.45	1869846.99
3945.00	10.40	180.200	3943.93	3.26S	6.52W	5.97	3.28	902640.48	1869841.74
3977.00	12.30	180.200	3975.31	9.56S	6.54W	5.94	9.58	902640.46	1869835.44
4009.00	15.20	179.900	4006.39	17.17S	6.55W	9.07	17.18	902640.45	1869827.83
4041.00	18.40	179.000	4037.02	26.41S	6.45W	10.03	26.43	902640.55	1869818.59
4073.00	21.20	178.600	4067.12	37.25S	6.22W	8.76	37.27	902640.78	1869807.75
4104.00	23.90	178.600	4095.75	49.13S	5.93W	8.71	49.15	902641.07	1869795.87
4136.00	26.60	178.800	4124.69	62.78S	5.62W	8.44	62.79	902641.38	1869782.23
4168.00	28.80	179.300	4153.02	77.65S	5.38W	6.91	77.66	902641.62	1869767.35
4200.00	30.20	179.400	4180.87	93.41S	5.20W	4.38	93.42	902641.80	1869751.60
4232.00	32.40	178.900	4208.21	110.03S	4.95W	6.92	110.04	902642.05	1869734.98
4264.00	34.90	178.100	4234.85	127.75S	4.48W	7.93	127.76	902642.52	1869717.26
4295.00	37.00	178.800	4259.94	145.94S	4.00W	6.90	145.95	902643.01	1869699.06
4327.00	39.40	179.500	4285.09	165.73S	3.70W	7.62	165.74	902643.30	1869679.28
4359.00	41.40	178.800	4309.45	186.46S	3.39W	6.41	186.47	902643.61	1869658.55
4390.00	43.90	178.500	4332.25	207.46S	2.90W	8.09	207.47	902644.10	1869637.55
4422.00	45.90	179.100	4354.92	230.04S	2.43W	6.39	230.05	902644.57	1869614.97
4454.00	47.60	179.700	4376.84	253.35S	2.19W	5.49	253.35	902644.81	1869591.67
4486.00	49.50	179.500	4398.03	277.33S	2.02W	5.96	277.34	902644.98	1869567.68
4517.00	50.10	180.000	4418.04	301.01S	1.91W	2.29	301.01	902645.09	1869544.01
4549.00	50.00	179.600	4438.58	4438.58	1.83W	1.01	325.54	902645.17	1869519.48
4581.00	49.70	179.400	4459.22	350.00S	1.62W	1.05	350.00	902645.38	1869495.02
4613.00	49.40	179.400	4479.98	374.35S	1.36W	0.94	374.35	902645.64	1869470.67
4644.00	49.00	179.800	4500.23	397.81S	1.20W	1.62	397.82	902645.80	1869447.21
4676.00	48.80	179.300	4521.27	421.93S	1.01W	1.33	421.93	902645.99	1869423.10
4708.00	51.20	179.100	4541.84	446.44S	0.66W	7.52	446.44	902646.34	1869398.59
4740.00	54.20	179.300	4561.23	471.89S	0.31W	9.39	471.88	902646.69	1869373.14
4771.00	56.90	179.800	4578.76	497.45S	0.11W	8.81	497.44	902646.89	1869347.58
4803.00	59.90	180.400	4595.53	524.70S	0.16W	9.51	524.70	902646.84	1869324.33
4835.00	62.50	180.800	4610.94	552.74S	0.46W	8.20	552.73	902646.54	1869292.30
4866.00	65.60	180.700	4624.51	580.60S	0.82W	10.00	580.60	902646.18	1869264.43
4898.00	69.00	180.100	4636.85	610.12S	1.02W	10.76	610.12	902645.98	1869234.91
4930.00	72.60	180.100	4647.38	640.33S	1.08W	11.25	640.34	902645.92	1869204.70
4962.00	76.20	180.600	4655.98	671.15S	1.27W	11.35	671.15	902645.73	1869173.89
4993.00	79.50	180.500	4662.50	701.45S	1.56W	10.65	701.45	902645.44	1869143.59
5025.00	82.30	180.500	4667.56	733.04S	1.83W	8.75	733.05	902645.17	1869112.00
5057.00	84.70	180.000	4671.19	764.83S	1.97W	7.66	764.84	902645.03	1869080.21
5089.00	88.20	179.600	4673.17	796.77S	1.86W	11.01	796.77	902645.14	1869048.28
5147.00	90.10	179.100	4674.03	854.76S	1.20W	3.39	854.76	902645.80	1868990.29
5179.00	90.30	178.700	4673.92	886.75S	0.59W	1.40	886.75	902646.41	1868958.30
5211.00	90.80	178.300	4673.61	918.74S	0.25E	2.00	918.73	902647.25	1868926.31
5243.00	91.40	178.500	4672.99	950.72S	1.14E	1.98	950.71	902648.14	1868894.33
5275.00	90.90	178.500	4672.35	982.70S	1.98E	1.56	982.69	902648.98	1868862.35
5306.00	91.20	178.900	4671.78	1013.69S	2.68E	1.61	1013.68	902649.68	1868831.37
5337.00	91.10	178.200	4671.16	1044.67S	3.47E	2.28	1044.66	902650.47	1868800.39
5368.00	89.80	178.700	4670.92	1075.66S	4.31E	4.49	1075.64	902651.31	1868769.40
5399.00	89.70	178.900	4671.05	1106.65S	4.96E	0.72	1106.63	902651.96	1868738.41
5430.00	89.90	178.600	4671.16	1137.64S	5.63E	1.16	1137.62	902652.63	1868707.42
5460.00	90.00	177.900	4671.19	1167.63S	6.55E	2.36	1167.61	902653.55	1868677.44
5491.00	90.10	177.400	4671.16	1198.60S	7.82E	1.64	1198.58	902654.42	1868646.46
5522.00	89.20	177.800	4671.35	1229.57S	9.12E	3.18	1229.55	902656.12	1868615.49
5553.00	89.00	179.200	4671.84	1260.56S	9.93E	4.56	1260.53	902656.93	1868584.51
5583.00	89.00	179.600	4672.36	1290.55S	10.24E	1.33	1290.52	902657.24	1868554.52
5614.00	89.30	180.500	4672.82	1321.55S	10.22E	3.06	1321.52	902657.22	1868523.52
5645.00	90.00	181.100	4673.01	1352.55S	9.78E	2.97	1352.51	902656.78	1868492.53
5676.00	90.40	181.300	4672.90	1383.54S	9.13E	1.44	1383.51	902656.13	1868461.54

All data is in Feet unless otherwise stated
 Coordinates are from Slot MD's are from Slot and TVD's are from Slot (Goebel 1-35H 0.00ft above Mean Sea Level)
 Vertical Section is from 0.00N 0.00E on azimuth 180.150 degrees
 Bottom hole distance is 4567.86 Feet on azimuth 179.91 degrees from Wellhead
 Calculation method uses Minimum Curvature method
 Prepared by
 Date Printed: 18-Jun-2012



Standard Wellpath Report
 Sandridge
 Sec 35 - 21S - 24W, Kansas
 Hodgeman County
 Wellbore: Goebel 1-35H (Actual)

Wellpath (Grid) Report

MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Easting	Northing
5707.00	90.40	180.600	4672.69	1414.53S	8.62E	2.26	1414.51	902655.62	1868430.54
5737.00	90.80	180.400	4672.37	1444.53S	8.36E	1.49	1444.50	902655.36	1868400.55
5768.00	90.60	181.300	4671.99	1475.52S	7.90E	2.97	1475.50	902654.90	1868369.56
5799.00	91.00	180.900	4671.56	1506.52S	7.30E	1.82	1506.49	902654.30	1868338.57
5830.00	90.50	180.900	4671.15	1537.51S	6.82E	1.61	1537.49	902653.82	1868307.58
5860.00	90.60	181.100	4670.87	1567.50S	6.29E	0.75	1567.48	902653.29	1868277.58
5891.00	89.00	180.800	4670.97	1598.50S	5.78E	5.25	1598.48	902652.78	1868246.59
5922.00	89.10	181.200	4671.49	1629.49S	5.24E	1.33	1629.47	902652.24	1868215.60
5953.00	89.30	181.100	4671.92	1660.48S	4.62E	0.72	1660.46	902651.62	1868184.61
5984.00	89.50	180.600	4672.25	1691.47S	4.16E	1.74	1691.46	902651.16	1868153.62
6014.00	89.80	180.700	4672.43	1721.47S	3.82E	1.05	1721.46	902650.82	1868123.62
6045.00	89.00	180.800	4672.75	1752.47S	3.41E	2.60	1752.45	902650.41	1868092.63
6076.00	89.20	180.600	4673.24	1783.46S	3.03E	0.91	1783.45	902650.03	1868061.64
6107.00	89.70	180.900	4673.54	1814.46S	2.63E	1.88	1814.44	902649.63	1868030.64
6137.00	89.90	180.300	4673.64	1844.45S	2.31E	2.11	1844.44	902649.31	1868000.65
6168.00	90.20	180.100	4673.62	1875.45S	2.20E	1.16	1875.44	902649.20	1867969.65
6199.00	88.80	180.100	4673.89	1906.45S	2.15E	4.52	1906.44	902649.15	1867938.65
6230.00	88.70	180.000	4674.56	1937.44S	2.12E	0.46	1937.43	902649.12	1867907.66
6261.00	88.80	180.000	4675.24	1968.44S	2.12E	0.32	1968.42	902649.12	1867876.67
6291.00	89.10	179.800	4675.79	1998.43S	2.18E	1.20	1998.42	902649.17	1867846.68
6322.00	89.30	179.400	4676.22	2029.43S	2.39E	1.44	2029.41	902649.39	1867815.68
6353.00	89.30	178.700	4676.60	2060.42S	2.91E	2.26	2060.41	902649.91	1867784.69
6384.00	88.70	179.000	4677.14	2091.41S	3.53E	2.16	2091.39	902650.53	1867753.70
6414.00	88.90	180.100	4677.77	2121.40S	3.76E	3.73	2121.39	902650.76	1867723.71
6445.00	89.70	180.400	4678.15	2152.40S	3.63E	2.76	2152.38	902650.63	1867692.72
6476.00	90.10	180.900	4678.20	2183.40S	3.28E	2.07	2183.38	902650.28	1867661.72
6507.00	90.20	180.500	4678.12	2214.39S	2.90E	1.33	2214.38	902649.90	1867630.73
6537.00	90.50	180.800	4677.94	2244.39S	2.56E	1.41	2244.38	902649.56	1867600.73
6568.00	90.80	180.500	4677.59	2275.39S	2.21E	1.37	2275.37	902649.21	1867569.74
6599.00	89.50	180.300	4677.50	2306.39S	1.99E	4.24	2306.37	902648.99	1867538.74
6630.00	89.60	180.500	4677.75	2337.38S	1.77E	0.72	2337.37	902648.77	1867507.74
6661.00	89.30	180.000	4678.05	2368.38S	1.64E	1.88	2368.37	902648.64	1867476.75
6691.00	89.20	179.700	4678.44	2398.38S	1.72E	1.05	2398.37	902648.72	1867446.75
6722.00	89.50	179.600	4678.79	2429.38S	1.91E	1.02	2429.36	902648.91	1867415.76
6753.00	89.70	179.300	4679.01	2460.38S	2.20E	1.16	2460.36	902649.20	1867384.76
6784.00	89.80	179.000	4679.14	2491.37S	2.66E	1.02	2491.36	902649.66	1867353.77
6814.00	88.70	179.400	4679.53	2521.37S	3.08E	3.90	2521.35	902650.08	1867323.77
6845.00	88.80	179.000	4680.21	2552.36S	3.51E	1.33	2552.34	902650.51	1867292.79
6876.00	89.10	179.000	4680.78	2583.35S	4.06E	0.97	2583.33	902651.05	1867261.80
6907.00	89.60	179.700	4681.13	2614.34S	4.41E	2.77	2614.32	902651.41	1867230.80
6938.00	89.40	179.700	4681.40	2645.34S	4.57E	0.65	2645.32	902651.57	1867199.81
6968.00	89.10	180.400	4681.79	2675.34S	4.54E	2.54	2675.32	902651.54	1867169.81
6999.00	89.20	180.500	4682.25	2706.33S	4.30E	0.46	2706.31	902651.30	1867138.82
7030.00	88.90	181.300	4682.77	2737.32S	3.81E	2.76	2737.30	902650.81	1867107.83
7061.00	88.60	180.700	4683.44	2768.31S	3.27E	2.16	2768.29	902650.27	1867076.84
7091.00	88.30	181.300	4684.26	2798.30S	2.75E	2.24	2798.28	902649.75	1867046.86
7122.00	88.40	181.000	4685.15	2829.28S	2.13E	1.02	2829.26	902649.13	1867015.88
7153.00	88.70	180.500	4685.93	2860.26S	1.72E	1.88	2860.25	902648.72	1866984.89
7185.00	89.30	180.400	4686.49	2892.26S	1.47E	1.90	2892.24	902648.47	1866952.90
7217.00	89.20	179.900	4686.91	2924.25S	1.39E	1.59	2924.24	902648.39	1866920.91
7249.00	88.90	179.500	4687.44	2956.25S	1.55E	1.56	2956.24	902648.55	1866888.91
7281.00	89.30	179.600	4687.94	2988.24S	1.80E	1.29	2988.23	902648.80	1866856.92
7312.00	89.50	179.300	4688.27	3019.24S	2.10E	1.16	3019.23	902649.10	1866825.92
7344.00	89.10	179.800	4688.66	3051.24S	2.35E	2.00	3051.22	902649.35	1866793.93
7376.00	89.40	179.700	4689.08	3083.24S	2.49E	0.99	3083.22	902649.49	1866761.93
7408.00	89.20	180.200	4689.47	3115.23S	2.52E	1.68	3115.22	902649.52	1866729.94
7440.00	89.30	179.900	4689.89	3147.23S	2.49E	0.99	3147.21	902649.49	1866697.94
7472.00	89.10	180.200	4690.33	3179.23S	2.47E	1.13	3179.21	902649.46	1866665.95
7504.00	89.60	180.200	4690.70	3211.22S	2.35E	1.56	3211.21	902649.35	1866633.95
7536.00	89.80	179.300	4690.86	3243.22S	2.49E	2.88	3243.21	902649.49	1866601.95
7568.00	90.50	179.500	4690.78	3275.22S	2.83E	2.28	3275.20	902649.83	1866569.96
7600.00	90.10	180.300	4690.61	3307.22S	2.88E	2.80	3307.20	902649.88	1866537.96
7632.00	90.40	180.200	4690.47	3339.22S	2.74E	0.99	3339.20	902649.74	1866505.96
7663.00	89.20	180.100	4690.58	3370.22S	2.66E	3.88	3370.20	902649.66	1866474.97
7695.00	89.50	180.100	4690.94	3402.22S	2.61E	0.94	3402.20	902649.61	1866442.97
7727.00	90.00	180.100	4691.08	3434.22S	2.55E	1.56	3434.20	902649.55	1866410.97
7759.00	90.20	179.800	4691.03	3466.22S	2.58E	1.13	3466.20	902649.58	1866378.97
7791.00	89.30	180.100	4691.17	3498.22S	2.61E	2.96	3498.20	902649.61	1866346.98
7823.00	89.00	179.900	4691.64	3530.21S	2.61E	1.13	3530.19	902649.61	1866314.98
7855.00	89.10	180.400	4692.17	3562.21S	2.52E	1.59	3562.19	902649.52	1866282.99
7887.00	89.40	180.300	4692.59	3594.20S	2.33E	0.99	3594.19	902649.33	1866250.99

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 Bottom hole distance is 4567.86 Feet on azimuth 179.91 degrees from Wellhead
 Calculation method uses Minimum Curvature method
 Prepared by
 Date Printed: 18-Jun-2012



Standard Wellpath Report
 Sandridge
 Sec 35 - 21S - 24W, Kansas
 Hodgeman County
 Wellbore: Goebel 1-35H (Actual)

Wellpath (Grid) Report

MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Easting	Northing
7919.00	89.20	180.300	4692.98	3626.20S	2.16E	0.62	3626.18	902649.16	1866219.00
7951.00	89.40	179.900	4693.37	3658.20S	2.10E	1.40	3658.18	902649.10	1866187.00
7983.00	89.30	179.900	4693.74	3690.20S	2.16E	0.31	3690.18	902649.16	1866155.01
8015.00	89.40	179.600	4694.10	3722.19S	2.30E	0.99	3722.18	902649.30	1866123.01
8047.00	89.70	179.900	4694.35	3754.19S	2.44E	1.33	3754.17	902649.44	1866091.01
8079.00	89.90	180.100	4694.46	3786.19S	2.44E	0.88	3786.17	902649.44	1866059.02
8110.00	90.00	180.400	4694.49	3817.19S	2.30E	1.02	3817.17	902649.30	1866028.02
8142.00	90.00	179.900	4694.49	3849.19S	2.22E	1.56	3849.17	902649.22	1865996.02
8174.00	90.10	180.200	4694.46	3881.19S	2.19E	0.99	3881.17	902649.19	1865964.02
8206.00	90.30	179.900	4694.35	3913.19S	2.16E	1.13	3913.17	902649.16	1865932.02
8238.00	90.40	179.800	4694.16	3945.19S	2.25E	0.44	3945.17	902649.25	1865900.03
8270.00	90.80	179.500	4693.82	3977.19S	2.44E	1.56	3977.17	902649.44	1865868.03
8302.00	90.30	179.300	4693.51	4009.18S	2.78E	1.68	4009.16	902649.78	1865836.04
8334.00	90.00	179.600	4693.43	4041.18S	3.09E	1.33	4041.16	902650.09	1865804.04
8366.00	90.00	179.600	4693.43	4073.18S	3.31E	==>	4073.16	902650.31	1865772.04
8398.00	89.90	179.300	4693.46	4105.18S	3.62E	0.99	4105.16	902650.62	1865740.04
8430.00	90.00	179.500	4693.49	4137.18S	3.95E	0.70	4137.15	902650.95	1865708.05
8462.00	90.20	179.000	4693.43	4169.18S	4.37E	1.68	4169.15	902651.37	1865676.05
8493.00	90.40	179.000	4693.27	4200.17S	4.91E	0.65	4200.14	902651.91	1865645.06
8525.00	91.10	179.500	4692.85	4232.17S	5.33E	2.69	4232.14	902652.33	1865613.07
8557.00	91.20	179.400	4692.21	4264.16S	5.64E	0.44	4264.13	902652.64	1865581.08
8589.00	91.20	179.100	4691.54	4296.15S	6.06E	0.94	4296.12	902653.06	1865549.09
8621.00	91.30	179.400	4690.84	4328.14S	6.48E	0.99	4328.11	902653.48	1865517.10
8653.00	91.70	179.300	4690.00	4360.12S	6.84E	1.29	4360.09	902653.84	1865485.12
8685.00	92.40	179.700	4688.86	4392.10S	7.12E	2.52	4392.07	902654.12	1865453.14
8717.00	92.90	180.000	4687.38	4424.07S	7.20E	1.82	4424.03	902654.20	1865421.18
8749.00	92.90	180.200	4685.76	4456.03S	7.15E	0.62	4455.99	902654.14	1865389.22
8781.00	93.10	180.200	4684.08	4487.98S	7.03E	0.63	4487.95	902654.03	1865357.26
8813.00	93.30	179.900	4682.30	4519.93S	7.01E	1.13	4519.90	902654.01	1865325.32
8861.00	93.30	179.900	4679.53	4567.85S	7.09E	==>	4567.82	902654.09	1865277.40

All data is in Feet unless otherwise stated
 Coordinates are from Slot MD's are from Slot and TVD's are from Slot (Goebel 1-35H 0.00ft above Mean Sea Level)
 Vertical Section is from 0.00N 0.00E on azimuth 180.150 degrees
 Bottom hole distance is 4567.86 Feet on azimuth 179.91 degrees from Wellhead
 Calculation method uses Minimum Curvature method
 Prepared by
 Date Printed: 18-Jun-2012



Standard Wellpath Report
Sandridge
Sec 35 - 21S - 24W, Kansas
Hodgeman County
Wellbore: Goebel 1-35H (Actual)

Comments

MD[ft]	TVD[ft]	North[ft]	East[ft]	Comment
8861.00	4679.53	4567.85S	7.09E	Projection to bit @ TD

All data is in Feet unless otherwise stated
Coordinates are from Slot MD's are from Slot and TVD's are from Slot (Goebel 1-35H 0.00ft above Mean Sea Level)
Vertical Section is from 0.00N 0.00E on azimuth 180.150 degrees
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Section 26
21S 24W

Section 25
21S 24W

GOEBEL 1-35H



Miss Entry: 4651'
-99.92546 38.188078

Top Perf: 6495'
-99.925182 38.183143

Section 35
21S 24W

4729' FNL

Section 36
21S 24W

Bottom Perf: 8088'
-99.924956 38.178872

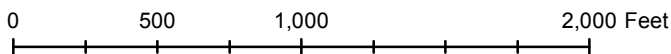
BHL: 8861'
-99.925246 38.176617

2199' FEL



Actual Bottom-Hole Location of Goebel 1-35H
Hogemany County, Kansas
T&R: 21S 24W
Section: 35, 4729' FNL & 2199' FEL
Long: -99.925246 38.176617

1 in = 667 ft



● Actual BH Location

* SandRidge Wells

--- Perf

□ Sections

Draftsman:

Aaron Birk

Draft Date: 9/12/2012

Drawing Name/Number:

Addendum_Goebel_1-35H .mxd

Coordinate System:

NAD 1927 State Plane
Kansas South FIPS: 1502

Logo

Back to Well Completion

Goebel 1-35H (1082080)

Actions

View PDF
Delete
Edit
Certify & Submit
Request Confidentiality

Attachments

Two Year Confidentiality OPERATOR	View PDF Delete
Cement Reports OPERATOR	View PDF Delete
Directional Survey OPERATOR	View PDF Delete
As Drilled Plat OPERATOR	View PDF Delete

[Add Attachment](#)

Remarks

Remarks to KCC

[Add Remark](#)

Remarks

Tiffany Golay 09/14/012 07:42 am	Additional Fluid Mgmt Info: 100 bbls hauled to Weinett Disposal LLC, NW/4 of SEction 1079 Block 43 in Lipscomb, TX
Tiffany Golay 09/07/012 07:39 am	Conductor was set with 10 yds of grout. Conductor weight= 94 lbs/ft
Tiffany Golay 09/07/012 07:37 am	None of hte perforation intervals were treated with acid or fracture stimulated
Tiffany Golay 09/07/012 07:37 am	This well is shut in and the production tubing string has been pulled.