

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1082200

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:					
Address 2:			F6	eet from North /	South Line of Section
City:	State: Z	ip:+	Fe	eet from East /	West Line of Section
Contact Person:			Footages Calculated from I	Nearest Outside Section C	Corner:
Phone: ()			□ NE □ NW	V □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long: _	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	W	/ell #:
	e-Entry	Workover	Field Name:		
	_		Producing Formation:		
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW □ SIGW	Elevation: Ground:	Kelly Bushing:	:
	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total C	Depth:
CM (Coal Bed Methane)	dow	Temp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet
☐ Cathodic ☐ Other (Co	ore, Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No
If Workover/Re-entry: Old Well I			If yes, show depth set:		Feet
Operator:			If Alternate II completion, c	cement circulated from:	
Well Name:			feet depth to:	w/	sx cmt.
Original Comp. Date:					
Deepening Re-perf	•	NHR Conv. to SWD	Drilling Fluid Managemer	nt Plan	
☐ Plug Back	Conv. to G		(Data must be collected from the		
Commingled	Pormit #:		Chloride content:	ppm Fluid volume	e: bbls
Dual Completion			Dewatering method used: _		
SWD			Location of fluid disposal if	hauled offsite	
☐ ENHR			1		
GSW	Permit #:		Operator Name:		
_ _			Lease Name:	License #:_	
Spud Date or Date R	eached TD	Completion Date or	Quarter Sec	TwpS. R	East _ West
Recompletion Date		Recompletion Date	County:	Permit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:			Lease Name: _			Well #:		
Sec Twp	S. R	East West	County:					
open and closed, flow and flow rates if gas t	ving and shut-in presson to surface test, along w	formations penetrated. I ures, whether shut-in pro vith final chart(s). Attach	essure reached stati n extra sheet if more	c level, hydrosta space is neede	itic pressures, bott d.	tom hole tempe	erature, fluid r	recovery,
		otain Geophysical Data a or newer AND an image		egs must be ema	ailed to kcc-well-lo	gs@kcc.ks.gov	n. Digital elec	tronic log
Drill Stem Tests Taken (Attach Additional	•	Yes No		_	on (Top), Depth ar		Samp	
Samples Sent to Geo	ological Survey	☐ Yes ☐ No	Nam	e		Тор	Datur	m
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No						
List All E. Logs Run:								
		CASING	RECORD Ne	ew Used				
		Report all strings set-	conductor, surface, inte	ermediate, product	ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and P Additiv	
		ADDITIONAL	OFMENTING / OOL					
Purpose:	Depth		CEMENTING / SQL	JEEZE RECORD		araant Additiraa		
Perforate	Top Bottom	Type of Cement	# Sacks Used	s Used Type and Percent Additives				
Protect Casing Plug Back TD								
Plug Off Zone								
Did vou perform a hydra	ulic fracturing treatment o	on this well?		Yes	No (If No, ski	p questions 2 ar	nd 3)	
	=	raulic fracturing treatment ex	xceed 350,000 gallons			p question 3)	,	
Was the hydraulic fractu	ring treatment information	n submitted to the chemical	disclosure registry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per			cture, Shot, Cement			Depth
	Сроспу Г	octago of Laon morvar rol	ioratou	(>1	mount and rand or ma	teriar Goda)		Борит
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or EN				21			
Fotimeted Day 1 . C	0" -	Flowing			Other (Explain)) O" D "		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf Wate	er B	bls. G	Gas-Oil Ratio	Gr 	ravity
DISPOSITI	ON OF GAS:	1	METHOD OF COMPLE	ETION:		PRODUCTIO	ON INTERVAL:	
Vented Sold		Open Hole	Perf. Dually	Comp. Con	mmingled			
	bmit ACO-18.)	Other (Specify)	(Submit)	ACO-5) (Sub	omit ACO-4)			

Form	CO1 - Well Completion		
Operator	Farmer, John O., Inc.		
Well Name	Bobbitt 1		
Doc ID	1082200		

Tops

Name	Тор	Datum	
Anhydrite	1286'	(+523)	
Base/Anhydrite	1315'	(+494) (-957)	
Topeka	2766'		
Heebner	2976'	(-1167)	
Toronto	3000'	(-1191)	
Lansing	3019'	(-1210)	
Base/KC	3241'	(-1432)	
Arbuckle	3339'	(-1530)	
L.T.D.	3396'	(-1587)	

JOHN O. FARMER, INC.

OIL PRODUCERS AND OPERATORS

370 West Wichita Avenue P.O. Box 352 Russell, KS 67665

> 785-483-3144 (FAX) 785-483-6020

> > May, 23, 2012

Kansas Corporation Commission Conservation Division 130 South Market, Room 2078 Wichita, KS 67202

Re:

REQUEST FOR CONFIDENTIALITY

John O. Farmer, Inc. – <u>Bobbitt #1</u> API #15-163-24,016-00-00 1730' FSL & 860' FWL NW SE NW SW Sec. 12-7S-18W

Rooks County, Kansas

Gentlemen:

We would like to request that information listed on Side Two of the attached ACO-I be held confidential along with the E-logs that have already been submitted electronically by Matt Dreiling (matt.dreiling@johnofarmer.com).

It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request.

Very truly yours,

JOHN O. FARMER, INC.

Marge Schulte
Marge Schulte

ms

Attachments
ACO-1 Well Completion Form
Driller's Log
Cementing Tickets
DST Reports
Geological Report



P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

DRILLER'S LOG

Operator: John O. Fai	rmer, Inc.	Lic# 5135	Contractor: D	iscovery [Orilling Co., Inc. LIC#31548
	Vichita Avenue - P.O. Box	352	P	O Box 763	-
	67665-2635		Н	lays, KS 6	37601
Lease: Bobbitt # 1			Location: N	W-SE-NW	/-SW
			<u>s</u>	Section 12/	7S/ 18W
			<u>F</u>	Rooks Co.,	KS
Loggers Total Depth:	3396'		API#15- 1	63-24,016-	-00-00
Rotary Total Depth:			Elevation: 1		
Commenced:			Completed: 4		
· ·	13 3/8" @ 99 W/100sks		Status: D		_
277.00-	8 5/8" @ 1287'W/450sks		-		
	DEPT	HS & FORMA			
		(All from KB)			
Surface, Sand & Shale	0'		Shale		1318'
Dakota Sand	385'		Shale & Lime		1833'
Shale	426'	_	Shale		2152'
Cedar Hill Sand	777'		Shale & Lime		2589'
Red Bed Shale	989'	_	Lime & Shale		2953'
Anhydrite	1283'	_	RTD		3400'
Base Anhydrite	1318'	_			
STATE OF KANSAS)	Pl				
COUNTY OF ELLIS)ss)		,	/	/
Thomas H. Alm	of Discovery Drilling state	es that to the be	st of his knowle	edge /	
	ng is a true and correct log			//	(1)
		1 Lanc	21 X	/(1
		Thomas H. A	Jm		Access to the second se
Subscribed and sworn	to before me on	1-5-201	2		
My Commission expire	es: 8-9-2015		′ /	1 11	,
(Place stamp or seal b	elow)	Lle	nnaS.	Wells	n
NOTADY O	State of Kansas	Notary Public			
My A	GLENNAS. ALM Appt. Exp. 8-9-2015				

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041 Home Office P.O. Box 32 Russell, KS 67665

No. 307

Cell 700-324-1041							
Sec.	Twp. Range		County	State	On Location	Finish	
Date 3) 12	/ell No./	Location 1	$2K \le 1$	Ten 3/42 42	1	17.00 pm	
	ven No. (Locan	Owner	100 -77-12 411	NIO		
Contractor 1) Scover 1			To Quality O	ilwell Cementing, Inc.			
Type Job Onductor	T.D. 99		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size / / 4	Depth G9		Chargo				
Csg. 1.5/8	Depth 9 9			John O Farmer	- M. WART -		
Tbg. Size	Depth		Street		State		
Tool	Shoe Joint		City	as done to satisfaction a		r agent or contractor	
Cement Left in Csg. 1.5-20		איו	·				
Meas Line EQUIPI	Displace	1/	Oemen Am	our crucica 700.	com 30/200 20	<u> </u>	
-No Cemente	va 'a		Common	00			
Pumptrk 3 Helper No. Driver 5/71			/				
Bulktrk Driver			Poz. Mix)			
Bulktrk / / Driver Joe JOB SERVICES	7		Gel.	3			
WANTED TO THE PARTY OF THE PART	& IILMAINO						
Remarks:			Hulls Salt				
Rat Hole			Flowseal				
Mouse Hole			Kol-Seal				
Centralizers							
Baskets			Mud CLR 4				
DN or Port Collar	. // /			CD110 CAF 38			
13/80H/Attent	5+ Cirilitiza		Sand	m	etie e e e	-	
This roose y Displace			Handling / Mileage		程を表示し、		
Imeni Porc	1200		Willeage	FLOAT EQUIPN	IENT	field.	
	<u> </u>	Let Avend (Sd)	Guide Shoe				
			Centralizer	·	<u> </u>		
			Baskets				
	petro à suite perio è la		Float Shoe				
		25.52	Latch Dowr		The State of the S		
		1815 J.	Laten Down				
			Walter Company		- 1. 15 mg/s		
				narge Conducto	- S. E .		
		<u> </u>		1	C JUVTACK		
** * * * * * * * * * * * * * * * * * * *			Mileage 3	9	Ta	×	
			-		Discoun		
X			_		Total Charge		
X Signature					Total Onaly	-	

QUALITY OILWELL CEMENTING, INC.

对自己,但是特别一直的对方,这种现代是由自己是第二

Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041 Home Office P.O. Box 32 Russell, KS 67665

lo. 310

Sec.	Twp. Range	0	County	State	On Location	Finish		
Date 3-79-12 / 2	1/8	Koo	oks.	RS 3/1 1 1 1		3,30pm		
HOLEN TO SERVER	Well No.	Location	on Stock 7	on 34N Wi	nto			
Contractor 1), Scovery #	3		Owner To Quality Oilwell Cementing, Inc.					
Type Job Surface	TO 10	1.1	You are here	eby requested to ren	t cementing equipmen	t and furnish		
Hole Size 12:14	T.D./287		cementer and helper to assist owner or contractor to do work as listed. Charge					
Csg. 8-78	Depth 12.87	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	To SO Tarmer					
Tbg. Size	Depth		Street					
Tool	Depth		City		State	. A Deadles ear		
Cement Left in Csg. 2544	Shoe Joint 25,44				and supervision of owner	1. 1.22		
Meas Line	Displace 80 4BL		Cement Amo	ount Ordered 4/5	0 com 30/000	20/06/1		
EQUIP		-						
Pumptrk_3 Helper	raig .		Common 4	150				
Bulktrk No. Driver Syet	7		Poz. Mix		The state of the s			
Bulktrk / 3 No. Driver Lonn	Bulktrk / 3 Driver Dan C					<u> </u>		
JOB SERVICES	Calcium /	6	ode, the b					
Remarks:	Hulls							
Rat Hole			Salt					
Mouse Hole			Flowseal					
Centralizers			Kol-Seal					
Baskets	C MANAGE TO A STATE OF THE STAT		Mud CLR 48					
D/V or Port Collar	epser k - , zwije -		CFL-117 or CD110 CAF 38					
85/8 on Mottom Fig.	Circulation M.	X	Sand					
450516 a 1) 5 Vace 1	Olar		Handling 4	175				
(ement Porce)	ated. Plus h	wed	Mileage					
6 grat Shot	50F			FLOAT EQUIP	MENT	*		
E 00. 3.0.1			Guide Shoe					
			Centralizer	85/8				
Aleky or the Atlytan type i	a constitution and a	- 200	Baskets	Ruffle	Plate			
	osenos. Vi el como	a jū	AFU Inserts	Phise-	Olas Mars			
			Float Shoe					
- Vacasiana, Again	Name of the State		Latch Down		Til Hargani like (25 25 25		
			Latori Down	400				
	· Carrier Statement	n egen	Mary Control (1985)	THE REPORT OF THE PROPERTY OF	and the second			
			Pumptrk Ch	orgo / Auto	Surface Jo	d		
		No. of the second		harge Jowe	Junace 10	9		
			Mileage	6	Tax			
		1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1			Discoun			
			100					
X Signature	e james en Alleria Springs		and the second	are to the state of	Total Charge	3		

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Cell 785-324-1041

Phone 785-483-2025 Home Office P.O. Box 32 Russell, KS 67665

No. 5484

Date 4-3-12 Sec. 12	Twp. Range	County Rooks	State	On Location	7:30 Am
Lease Bobbitt W	Vell No. at Lo	ocation Stoc	Kton Ks	- KN to	18 ter Rd
Contractor Discove	11 0	Owner 1/2	iw, SI Int	9	Sold of the product of the control o
Type Job Plux	andra erro logof mentos	To Quality (Dilwell Cementing, Increby requested to rent		nt and furnish
Hole Size	T.D. 34001	cementer a	nd helper to assist ow	ner or contractor to	do work as listed.
Csg.	Depth	Charge To	S.O. Fai	Mer	E. Committee
Tbg. Size 424 D.P.	Depth 3314'	Street			
Tool	Depth	City		State	. A skisacere
Cement Left in Csg.	Shoe Joint	The above w	vas done to satisfaction a	and supervision of owne	er agent or contractor.
Meas Line	Displace H20 / MI	nd Cement Am	nount Ordered 231	5 sx 60140	4% Gel
EQUIPA	MENT	MHF)	o-seal		
Pumptrk S No. Cementer / Helper	isto	Common	141	9.35	NE STATE
Bulktrk 8 No. Driver 6	an	Poz. Mix	94	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ing the slear of the last
Bulktrik P. U., No. Driver Richard	K	Gel.	7	a series	
JOB SERVICES	& REMARKS	Calcium	* = 1 58		414
Remarks:	a Melai	Hulis	al alexander and a second		
Rat Hole	and the state of	Salt	100		1000
Mouse Hole	6	Flowseal	5011	To the distance of the second	3.4
Centralizers		Kol-Seal	he e	i sana masa	
Baskets	· · · · · · · · · · · · · · · · · · ·	Mud CLR 4	18	E.S. 9. 1. 1. 22.	
D/V or Port Collar		CFL-117 or	r CD110 CAF 38		
3314' - 25	SX	Sand	ansigna.		, 19 - 3 - 12 - 12 - 12 - 12 - 12 - 12 - 12
1325' - 405		Handling	244		2000
775 - 100:	5X	Mileage			4171
901= 255	X comes an inter-		FLOAT EQUIP	WENT	Mad one Sidvice
Rathole- 30 51	K	Guide Sho	е	ALL STATES	e Millery Villa Mills
Mousehole - 15	5X	Centralizer	to the		Tylin, 1 mg
and the supplementary of the s	A	Baskets	4504	in the second	ar characteristics.
Cement did	Cicculate.	AFU Insert	S in the second	r iji jerkiloj.	
the state of the s	and the second second	Float Shoe		Sigli decembe y	t sunt.
	Parada a carata Visa a	Latch Dow	n .	***************************************	37 84
	to the second	2 Bu	i i i		
		de area			7 19 1
		Pumptrk C	harge D/ug		
		Mileage	36	The second of	
ide∰ so es e pa ^{sse} s i	94	1 2 7 5 7	27	Та	X. Washington
	V × V ₁			Discour	nt
Signature July Desil	Ym .			Total Charg	ie



DRILL STEM TEST REPORT

John O. Farmer Inc.,

370 W. Wichita Ave, Russell KS, 67665

ATTN: Austin Klaus

12-7s-18w KS

Bobbit #1

Job Ticket: 46302

DST#:1

Test Start: 2012.04.02 @ 00:10:00

GENERAL INFORMATION:

Formation:

Arbuckle

Deviated:

No Whipstock: ft (KB)

Time Tool Opened: 02:23:30 Time Test Ended: 06:10:30

Interval:

3240.00 ft (KB) To 3342.00 ft (KB) (TVD)

Total Depth:

3342.00 ft (KB) (TVD)

Hole Diameter:

7.88 inches Hole Condition: Fair

Test Type:

Conventional Bottom Hole (Initial)

Tester:

Cody Bloedorn

Unit No:

38

Reference Elevations:

1809.00 ft (KB)

1801.00 ft (CF)

KB to GR/CF:

8.00 ft

Serial #: 8520

Press@RunDepth:

Start Date:

Outside

85.04 psig @ 2012.04.02

3339.00 ft (KB)

End Date:

2012.04.02

Capacity: Last Calib.: 8000.00 psig

Time On Btm:

2012.04.02 2012.04.02 @ 02:23:00

Time Off Btm:

2012.04.02 @ 04:23:30

Start Time:

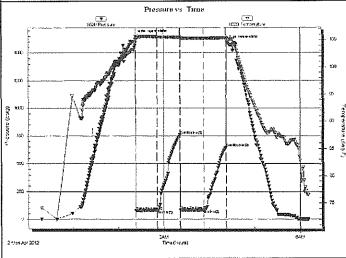
00:10:00

End Time:

06:10:30

TEST COMMENT: 30 - IF - 2" blow, died back to 1" blow

30 - ISI- No blow back. 30 - FF -No blow back 30 - FSI-No blow back



PI	RESSUR	E SUMMARY
Pressure	Temp	Annotation

Ī	Time	Pressure	Temp	Annotation
1	(Min.)	(psig)	(deg F)	
	0	1646.48	104.53	Initial Hydro-static
	1	77.96	105.01	Open To Flow (1)
	29	80.22	105.58	Shut-In(1)
	59	755.49	105.49	End Shut-In(1)
empe	59	83,62	105.11	Open To Flow (2)
Temperatura (deg	90	85.04	105,28	Shut-in(2)
Cep1	120	647.43	105,40	End Shut-In(2)
J.	121	1594.47	105.31	Final Hydro-static

Recovery

Description	Volume (bbl)
Mud - Oil scum, 100%M	0.19
Albito II (Estimi) columbia	
	<u> </u>

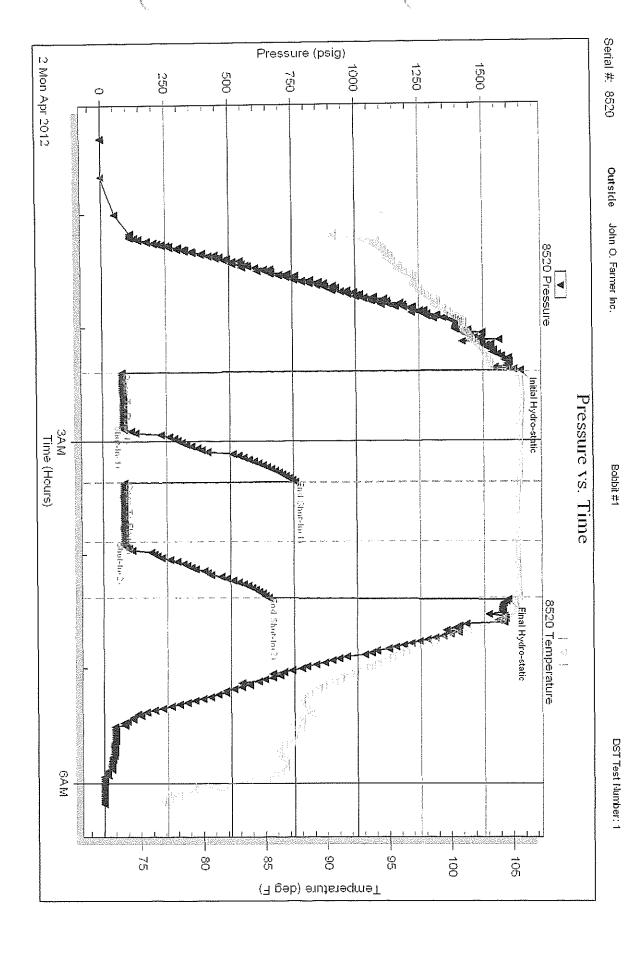
Gas Rates

Choke (inches) | Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 46302

Printed: 2012.04.02 @ 06:19:05



Trilobite Testing, Inc

Ref. No: 46302

Printed: 2012.04.02 @ 06:19:06



DRILL STEM TEST REPORT

John O. Farmer Inc.

12-7s-18w KS

370 W. Wichita Ave, Russell KS, 67665

Bobbit #1 Job Ticket: 47310

DST#:2

ATTN: Austin Klaus

Test Start: 2012.04.02 @ 18:05:19

GENERAL INFORMATION:

Formation:

Interval:

Arbuckle

Deviated: No Time Tool Opened: 19:25:19 ft (KB)

Test Type: Conventional Straddle (Reset) Tester:

Unit No: 54

Jason McLemore

Time Test Ended: 23:39:04

3344.00 ft (KB) To 3372.00 ft (KB) (TVD)

Total Depth:

3396.00 ft (KB) (TVD)

Reference Bevations:

1809.00 ft (KB) 1801.00 ft (CF)

Hole Diameter:

Whipstock

7.88 inchesHole Condition: Good

KB to GR/CF:

8.00 ft

Serial #: 8366

Press@RunDepth:

Inside

511.20 psig @

3358.00 ft (KB)

Capacity: 2012.04.02 Last Calib .: 8000.00 psig

Start Date: Start Time:

2012.04.02 18:05:19 End Date: End Time:

23:39:04

Time On Btm:

2012.04.02

Time Off Btm:

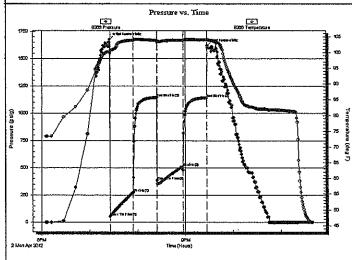
2012.04.02 @ 19:24:49 2012.04.02 @ 21:27:04

TEST COMMENT: IFP-Strong, BOB in 4 Min.

ISI-Dead

FFP-Strong, BOB in 4 Min.

FSI-Dead



PRESSURE SUMMARY

	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
	0	1676.37	100.14	Initial Hydro-static
	1	52.48	99.66	Open To Flow (1)
	30	272.02	103.79	Shut-In(1)
	60	1143.55	103.70	End Shut-In(1)
	60	383,11	103.17	Open To Flow (2)
	92	511.20	103.80	Shut-In(2)
1	122	1141.84	103.85	End Shut-In(2)
,	123	1619.75	103.98	Final Hydro-static
ĺ	•			
	ĺ		i	

Recovery

Length (ft)	Description	Volume (bbl)
1007.00	Muddy Water-95%W-5%M	13.84
*Recoveryfrom	multiple tests	

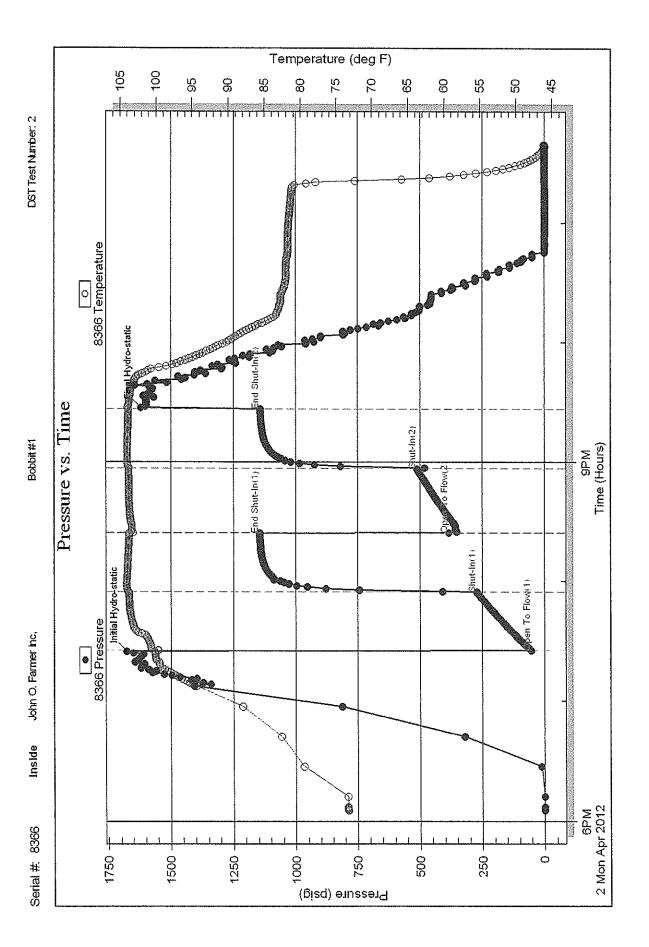
Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcl/d)

Trilobite Testing, Inc.

Ref. No: 47310

Printed: 2012.04.02 @ 23:57:46



Printed: 2012.04.02 @ 23:57:46 47310 Ref. No: Trilobite Testing, Inc

JOHN O. FARMER X 352 X 67665 GEOLGIST'S R. DRILLING TIME AND SAMPLE John D. Farmer In. Bright # 1 Professory Dritting Pig # 1 20065 TWSP 75 RGE 18 W 20065 TWSP 75 RGE 18 W 2007 TOR DISCOVERY Dritting Pig # 1 2007 TOR DRITTING PIG # 1 2007 TOR DISCOVERY Dritting Pig # 1 2007 TOR DRITTING TOR DISCOVERY DRITTING PIG # 1 2007 TOR DISCOVERY DRITTING PIG #		ş*, ş				* *					
Sidiliz - Examinal samples Sampl		33391530	309 - 1710 3019 - 1710 1 3241 - 1437 372 1 3241 - 1437 372 - 1673	12.86	7.750 TO ETD FROM 7.700 TO ETD ROM 7.750 TO ETD SION FROM 2.770 TO ETD SION FROM 2.770 TO ETD 3:000 FROM 2.770 TO ETD	5396 B MUD Chemical	TWSP_/> RGE_IS W Measurement Ecoks STATE Kaussas From Kelly OR Discovery Drilling Pig #3 SURFACE X 8/45 77 70 70 70 70 70 70 70	Sobbitt # 1. Cliff Aborthusest Trans. FSL SbO Ent. 6L 19	SAMI		1 1
3250 3330 Anthough Janes	: L	3/3// 275	OGRESS (/ 2 کد	<u> </u>	ampler			REMARKS			
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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



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Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

May 25, 2012

Marge Schulte Farmer, John O., Inc. 370 W WICHITA AVE PO BOX 352 RUSSELL, KS 67665-2635

Re: ACO1

API 15-163-24016-00-00

Bobbitt 1

SW/4 Sec.12-07S-18W Rooks County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Marge Schulte