



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1082491
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1082491

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Trans Pacific Oil Corporation
Well Name	QUENZER-NORTON B UNIT 1-13
Doc ID	1082491

All Electric Logs Run

Dual Induction
Microresistivity
Comp Processed Interpretation
Dual Comp Porosity



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	Price Job Other Charges Insurance Total
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	

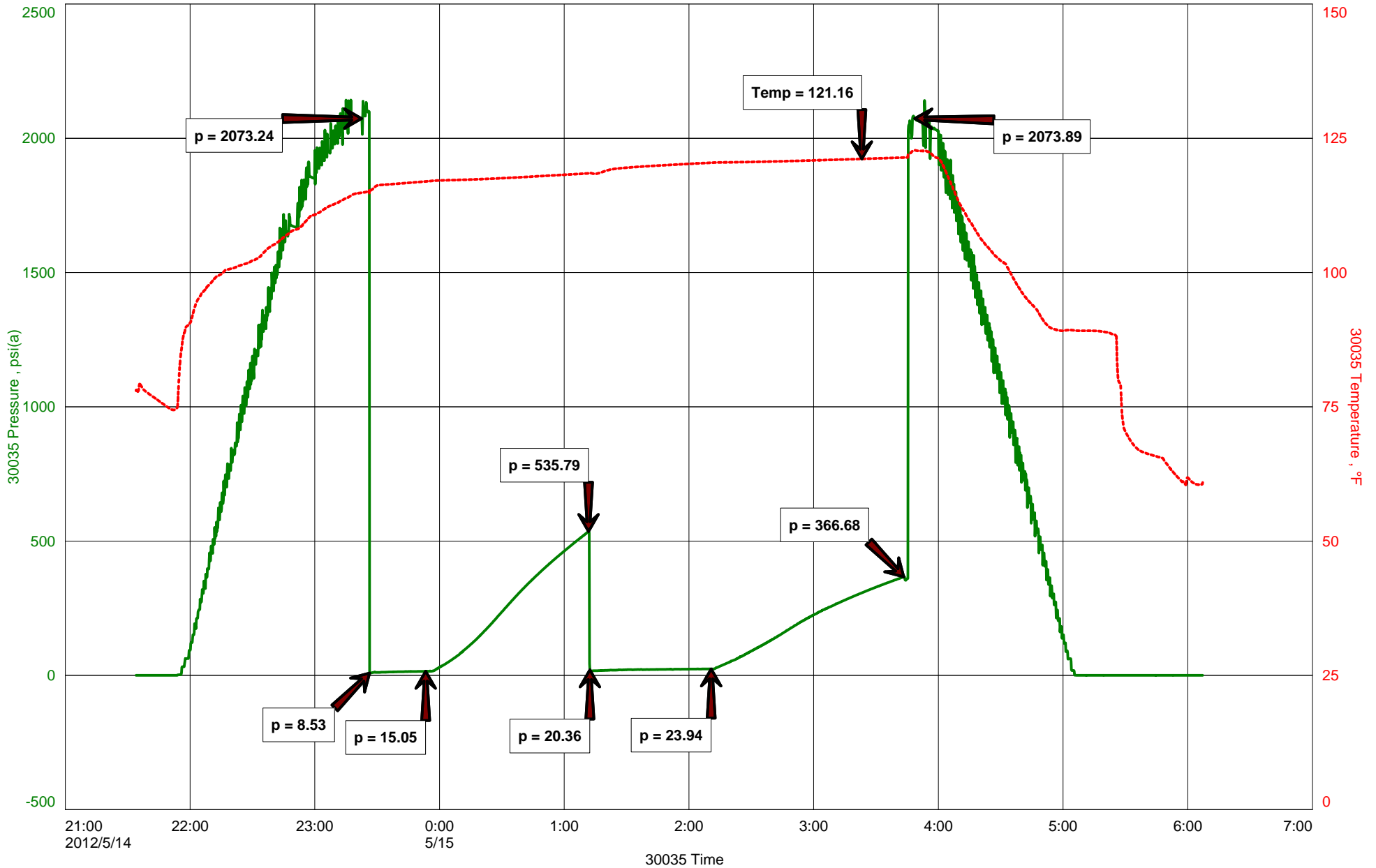
Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

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Trans Pacific Oil Corp.
DST #1 Ft. Scott 4300-4345'
Start Test Date: 2012/05/14
Final Test Date: 2012/05/15

Quenzner-Norton #1-13
Formation: DST #1 Ft. Scott 4300-4345'
Pool: In Field
Job Number: S0147

Quenzner-Norton #1-13



Diamond Testing

General information Report

General Information

Company Name Trans Pacific Oil Corp.

Contact	Beth Isern	Job Number	S0147
Well Name	Quenzner-Norton #1-13	Representative	Jacob McCallie
Unique Well ID	DST #1 Ft. Scott 4300-4345'	Well Operator	Trans Pacific Oil Corp.
Surface Location	SEC 13-17S-26W Ness County	Report Date	2012/05/15
Well License Number		Prepared By	Jacob McCallie
Field	Lazy 17 West		
Well Type	Vertical		

Test Type	Drill Stem Test		
Formation	DST #1 Ft. Scott 4300-4345'		
Well Fluid Type	02 Gas	Start Test Time	21:34:00
		Final Test Time	06:08:00
Start Test Date	2012/05/14		
Final Test Date	2012/05/15		
Gauge Name	30035		
Gauge Serial Number			

Test Results

RECOVERED:

338'	GIP	
40'	Oily Mud	13% OIL 87% MUD
40'	TOTAL FLUID	

TOOL SAMPLE:

30% OIL 70% MUD



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
	Total

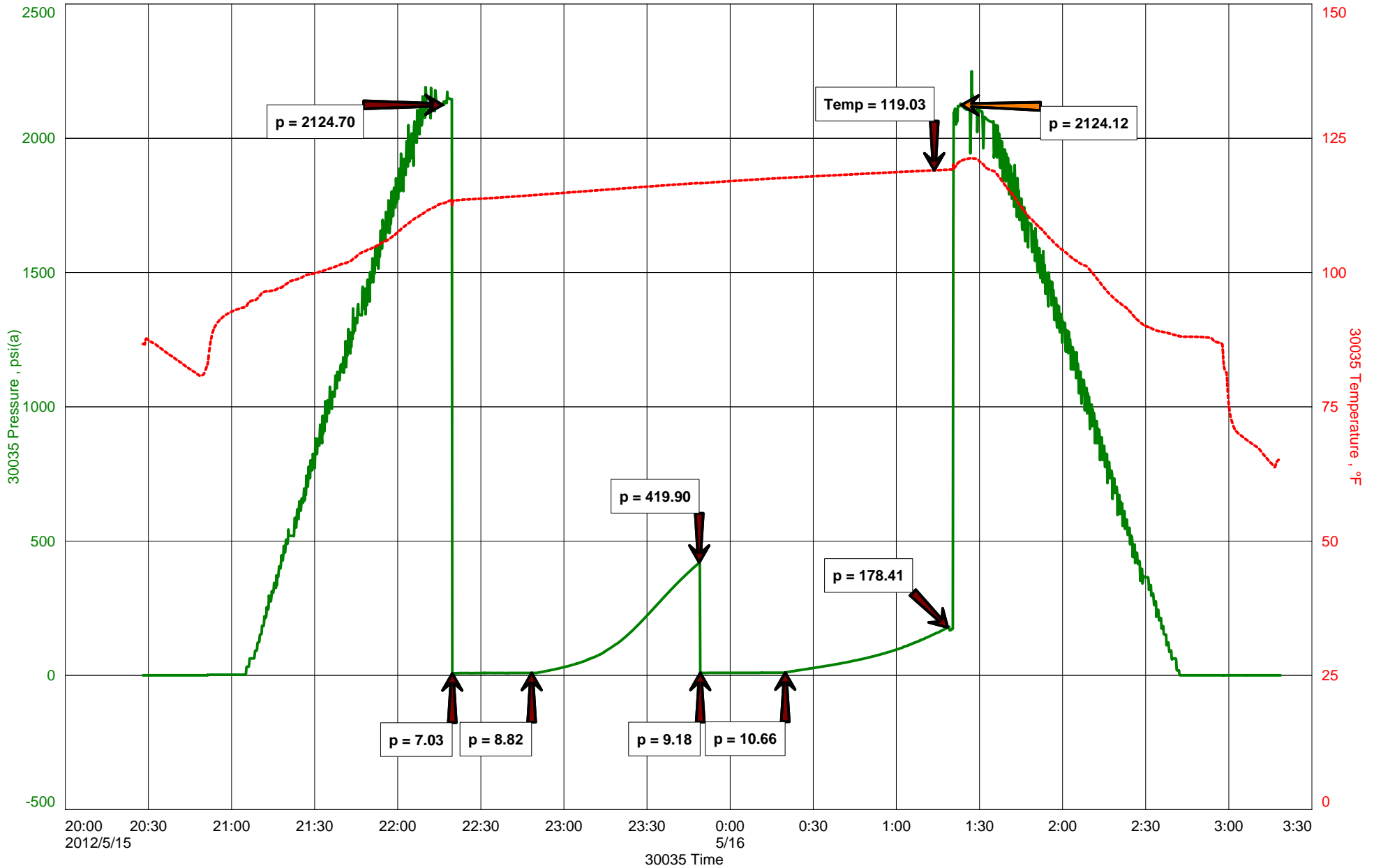
Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

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Trans Pacific Oil Corp.
DST #2 Mississippi 4384-4414'
Start Test Date: 2012/05/15
Final Test Date: 2012/05/16

Quenzer-Norton #1-13
Formation: DST #2 Mississippi 4384-4414'
Pool: In-Field
Job Number: S0148

Quenzer-Norton #1-13



Diamond Testing

General information Report

General Information

Company Name Trans Pacific Oil Corp.

Contact	Beth Isern	Job Number	S0148
Well Name	Quenzer-Norton #1-13	Representative	Jacob McCallie
Unique Well ID	DST #2 Mississippi 4384-4414'	Well Operator	Trans Pacific Oil Corp.
Surface Location	SEC 13-17S-26W Ness County	Report Date	2012/05/16
Well License Number		Prepared By	Jacob McCallie
Field	Lazy 17 West		
Well Type	Vertical		

Test Type	Drill Stem Test	Start Test Time	20:28:00
Formation	DST #2 Mississippi 4384-4414'	Final Test Time	03:20:00
Well Fluid Type	01 Oil		
Start Test Date	2012/05/15		
Final Test Date	2012/05/16		
Gauge Name	30035		
Gauge Serial Number			

Test Results

RECOVERED:
5' Oily Mud 18% OIL 82% MUD
5' TOTAL FLUID

TOOL SAMPLE:
29% OIL 71% MUD



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
	Total

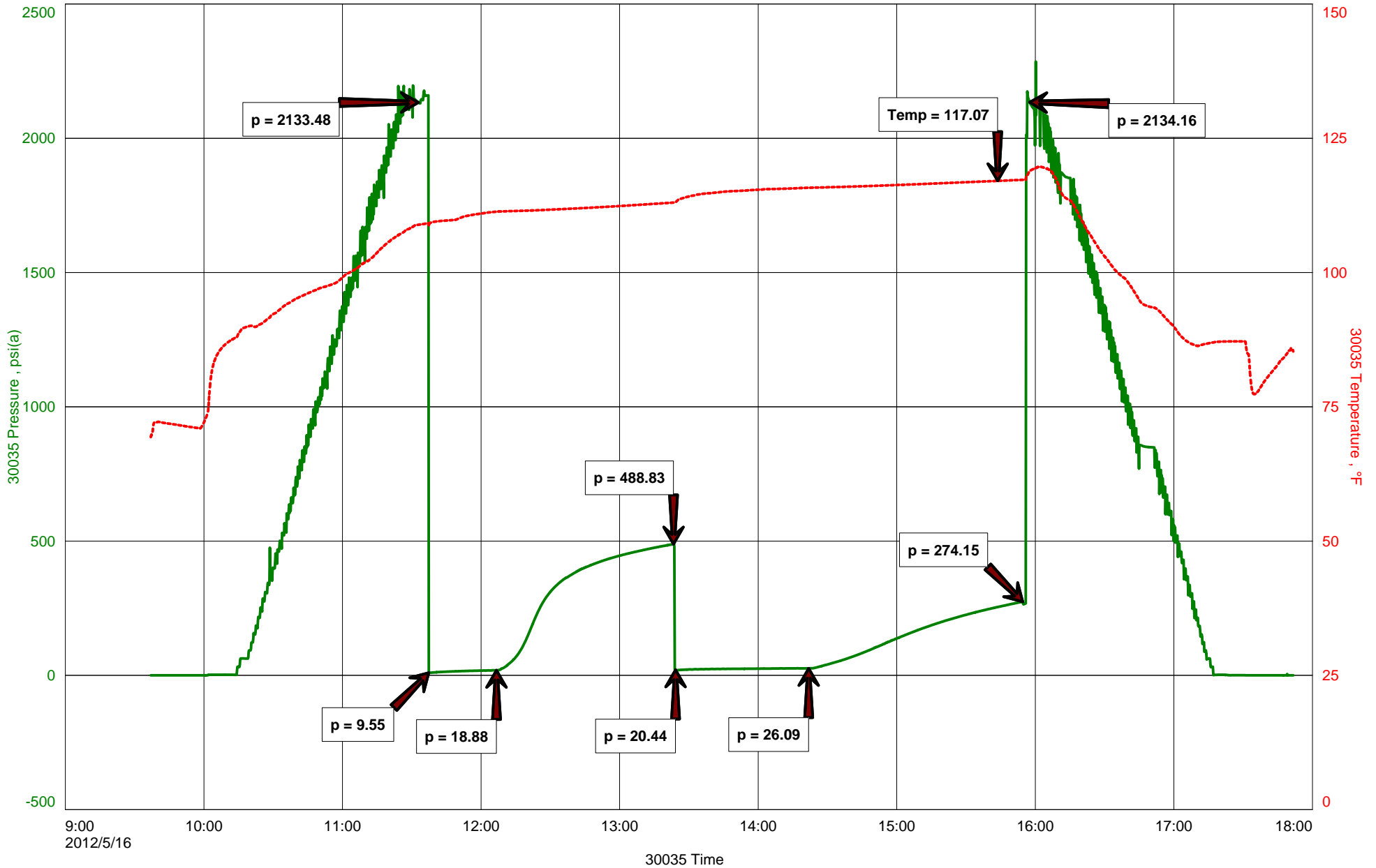
Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

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Trans Pacific Oil Corp
DST #3 Mississippi 4385-4419'
Start Test Date: 2012/05/16
Final Test Date: 2012/05/16

Quenzer-Norton #1-13
Formation: DST #3 Mississippi 4385-4419'
Pool: In Field
Job Number: S0149

Quenzer-Norton #1-13



Diamond Testing

General information Report

General Information

Company Name Trans Pacific Oil Corp

Contact	Beth Isern	Job Number	S0149
Well Name	Quenzer-Norton #1-13	Representative	Jacob McCallie
Unique Well ID	DST #3 Mississippi 4385-4419'	Well Operator	Trans Pacific Oil Corp
Surface Location	SEC 13-17S-26W Ness County	Report Date	2012/05/16
Well License Number		Prepared By	Jacob McCallie
Field	Lazy 17 West		
Well Type	Vertical		

Test Type	Drill Stem Test		
Formation	DST #3 Mississippi 4385-4419'		
Well Fluid Type	01 Oil	Start Test Time	09:37:00
		Final Test Time	17:52:00
Start Test Date	2012/05/16		
Final Test Date	2012/05/16		
Gauge Name	30035		
Gauge Serial Number			

Test Results

RECOVERED:

8'	CO	100% CO	GRAVITY: 36 @ 60 degrees F
42'	Oily Mud	50% OIL 50% MUD	
50'	TOTAL FLUID		

TOOL SAMPLE:

40% OIL 60% MUD



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	Price Job Other Charges Insurance Total
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	

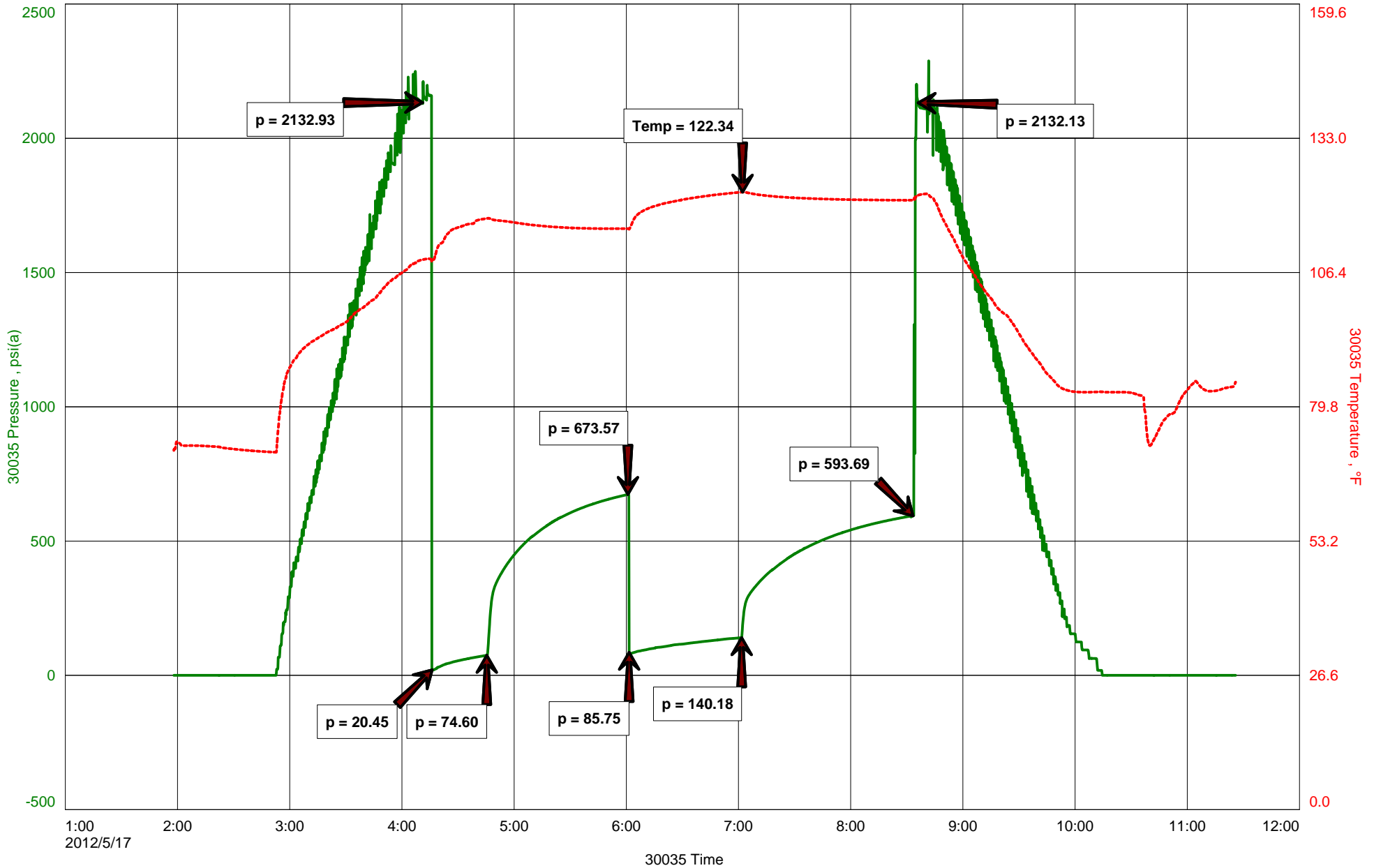
Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

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Trans Pacific Oil Corp.
DST #4 Mississippi 4386-4424'
Start Test Date: 2012/05/17
Final Test Date: 2012/05/17

Quenzer-Norton #1-13
Formation: DST #4 Mississippi 4386-4424'
Pool: In Field
Job Number: S0150

Quenzer-Norton #1-13



Diamond Testing

General information Report

General Information

Company Name Trans Pacific Oil Corp.

Contact	Beth Isern	Job Number	S0150
Well Name	Quenzer-Norton #1-13	Representative	Jacob McCallie
Unique Well ID	DST #4 Mississippi 4386-4424'	Well Operator	Trans Pacific Oil Corp.
Surface Location	SEC 13-17S-26W Ness County	Report Date	2012/05/17
Well License Number		Prepared By	Jacob McCallie
Field	Lazy 17 West		
Well Type	Vertical		

Test Type	Drill Stem Test	Start Test Time	01:58:00
Formation	DST #4 Mississippi 4386-4424'	Final Test Time	11:26:00
Well Fluid Type	06 Water		
Start Test Date	2012/05/17		
Final Test Date	2012/05/17		
Gauge Name	30035		
Gauge Serial Number			

Test Results

RECOVERED:

189'	GIP	100% CO	GRAVITY: 36 @ 60 degrees F
97'	CO	10% G 8% O 18% W 64% M	
31'	OCGC WTRY MUD	5% G 2% O 58% W 35% M	
189'	OCGC MUDDY WTR		
317'	TOTAL FLUID		

PH: 7

RW: .45 @ 75 degrees F

CHLORIDES: 14,000 ppm

TOOL SAMPLE:

5% G 22% O 47% W 26% M

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

May 24, 2012

Glenna Lowe
Trans Pacific Oil Corporation
100 S MAIN STE 200
WICHITA, KS 67202-3735

Re: ACO1
API 15-135-25387-00-00
QUENZER-NORTON B UNIT 1-13
SE/4 Sec.13-17S-26W
Ness County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Glenna Lowe

Well: Quenzer-Norton B Unit 1-13

STR: 13-17S-26W

Cty: Ness

State: Kansas

Log Tops:

Anhydrite	1823' (+666) +2'
B/Anhydrite	1853' (+636) flat
Heebner	3771' (-1282) -11'
Lansing	3809' (-1320) -6'
Stark	4057' (-1568) -3'
BKC	4118' (-1629) -6'
Marmaton	4152' (-1663) -5'
Pawnee	4244' (-1755) -3'
Ft. Scott	4313' (-1824) flat
Mississippi	4404' (-1915) +6'
Mississippi Dol.	4407' (-1918) +7'

CORING REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY *Trans Pacific Oil Corp.*
 CASE *Quenzner-Norton 'B' Unit #1-13*
 FIELD *Lazy 17 West*
 SECTION *5' FSL, 2310' FEL*
 WELL NO. *13* DEPTH *175* FMS. *26w*
 NAME *Ness* STATE *Kansas*
 OPERATOR *Duke Drilling Rig 4*
 START DATE *5/9/12* END DATE *5/18/12*
 WELL NO. *4490* DEPTH *4490*
 DEPTH *3600* TYPE MUD *Chemical*

ELEVATIONS
 SB *2489*
 DB _____
 GL *2480*
 Measurements Are A
 From *K.B.*

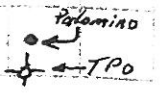
CASING
 SIZE *8 5/8" @ 215'*
 PRODUCTION *None*

ELECTRICAL SURVEYS
Log Tech
CNL/CDL/DIL/MEL

TO *TD*
 TO *TD*
 TO *TD*
 TO *TD*

W. Bryce Bidleman

FORMATION TOPS	LOG	SAMPLES	Reference Well: Palomino Quenzner 1-13 w/2 SAMPLES 13-175-26w
Anhydrite	1823 (+666)	+2'	
Base Anhydrite	1853 (+636)	Flat	
Heebner	3771 (-1282)	-11'	
Lansing	3809 (-1320)	-6'	
Stark	4057 (-1568)	-3'	
Base K.C.	4118 (-1629)	-6'	13
Fort Scott	4313 (-1824)	Flat	
Mississippi	4404 (-1915)	+6'	
Miss Dolomite	4407 (-1918)	+7'	

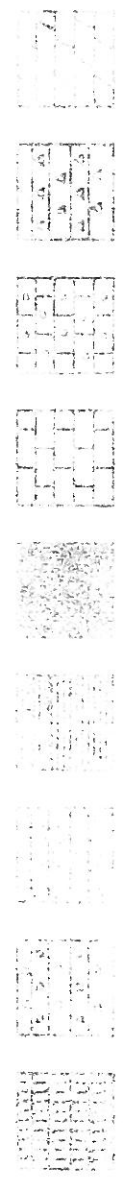


REMARKS *Positive structural position was achieved at this location but due to negat drill stem test results, the Quenzner-Norton 'B' Unit 1-13 was plugged and abandoned.*

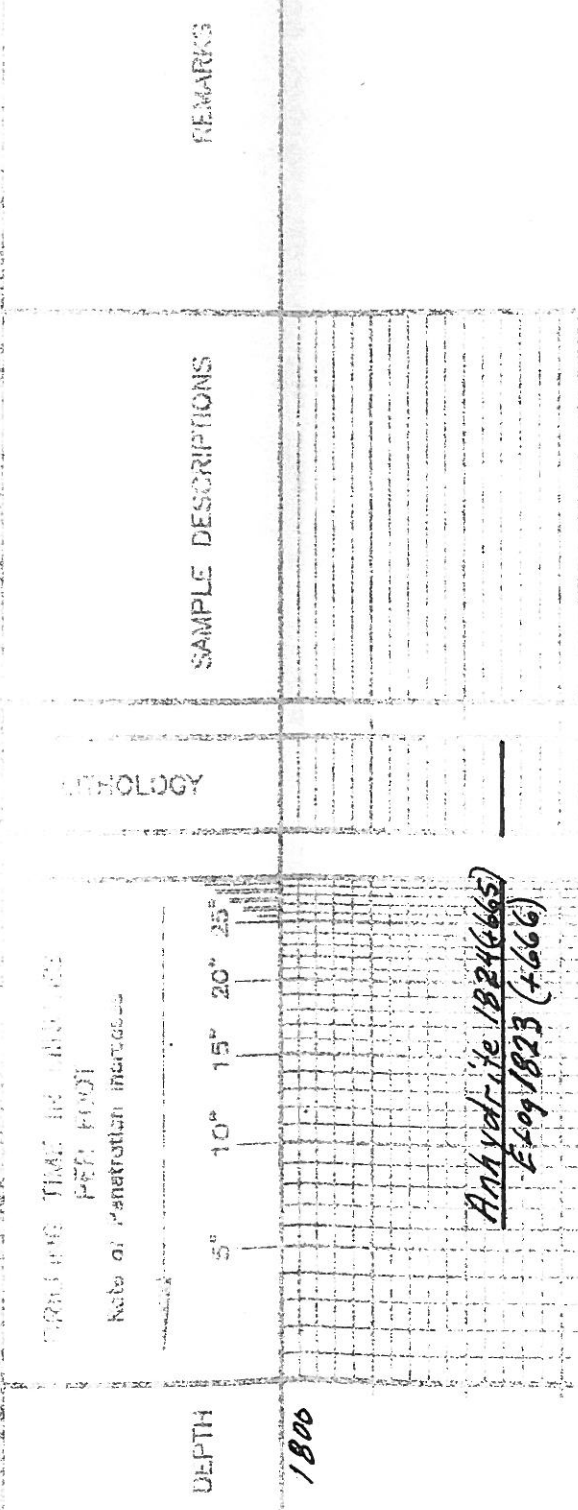
Respectfully,

W. Bryce Bidleman

LEGEND



CORING TIME IN MINUTES PER FOOT
 Rate of Penetration Increases
 SCALE = 100



Anhydrite 1824 (+665)
Elog 1823 (+666)

Base
Anhydrite 1853 (+636)
Elog Same

50

1900

3600

50

3700

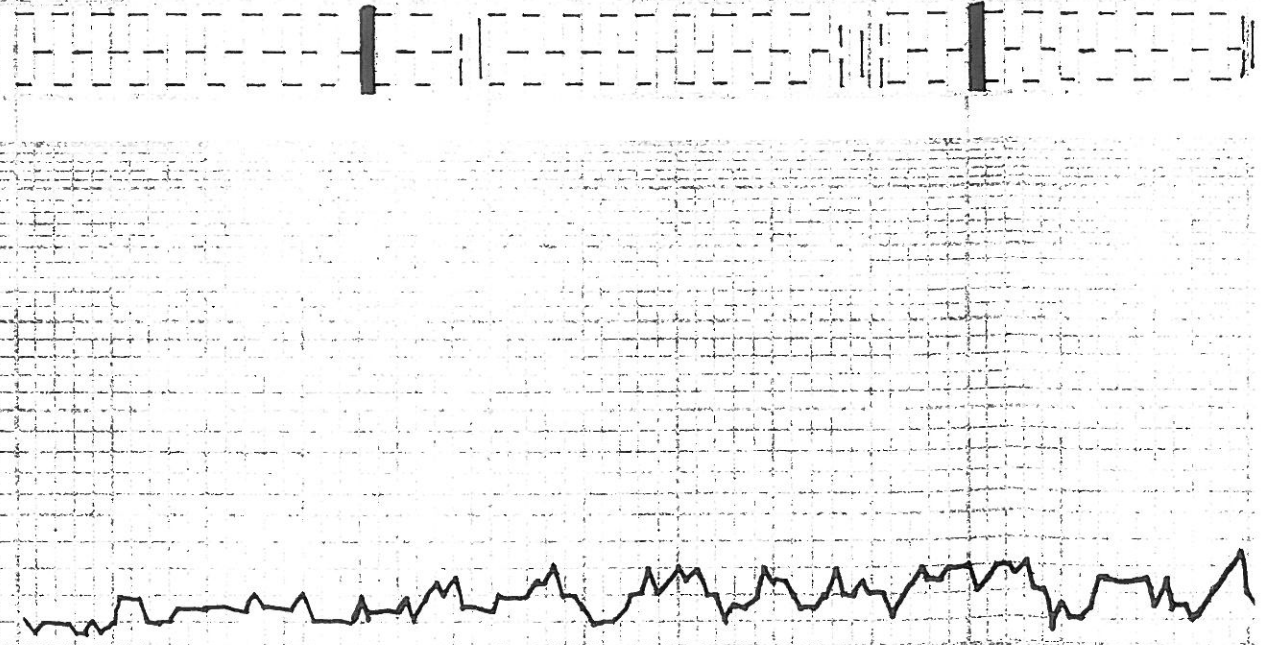
LM - CRM - TR, FA FOSS,
DSE.

LM - IP - LT GY, FA, FOSS, MOST
DSE. TR CNT - GY, NOT IN PT.

LM - AA, TR CNT,
SH - GRD - GY, SILTY IN PT.

LM - TM, FA, FOSS, FEW SCATT
NGS, MOST DSE.

LM - AA, FEW FOSS MAQS.



3900

50

3800

50

3900

50

Heebner 3771 (-1282)

Elog - Same

Lansing 3809 (-1320)

Elog - Same

-955

LM-TU → LTGY, FX, FOSS, MOST DSE, TR CHT-GY, MDT IN PT.

LM-AA, TR CHT. SH-GRU → GY, SILTY IN PT.

LM-TU, FX, FOSS, FEW SCATT VGS, MOST DSE.

LM-AA, FEW FOSS MADS.

LM-TU → GY, IN, FX, FOSS, MOSTLY DSE, FEW SCATT VGS, FOSS MADS, CHT-GY, FOSS.

LM-TU, FX, FOSS, DSE, CHT. IN PT. FR AMT GY CHT.

LM-CRM → TU, F → MX, FOSS, DDLT, PR VGS, SCATT VGS, FOSS MADS, CHT-AA.

LM-CRM → TU, FX, FOSS, DDLT, PR VGS, SCATT VGS, FOSS MADS, SH-MAR → GY → BLK.

LM-TU → GY, FX, DSE, ARG IN PT. SH-BLK, CARB, SOFT.

SH-MAR → GRU → GY → BLK.

SH-AA. LM-CRM → TU → LTGY, FX, DSE, CHT IN PT.

LM-WH → CRM, FX, P → FR VGS, P, SM AMT CHT, DSE IN PT.

LM-WH → CRM, FX, FOSS, FEW VGS, FX AMT CHT.

LM-AA, FEW DDLT, SCATT PR VGS, P. SH-RO → GY.

LM-CRM → TU, FX, FOSS, FEW DDLT, SCATT PR VGS, P, CRUMBLY, DRAGS, DISE, NO DDLT, DULL BLU.

LM-CRM → TU, FX, FEW VGS, MOSTLY DSE, CHT IN PT. N.S. CHT-WH → FX.

LM-TU, FX, P → D, DSE, HARD, SOME CLR CAL, SM AMT CHT. CHT-WH.

LM-AA, CHT-AA. SH-GRU → GY → BLK, PYR IN PT.

SH-AA.

LM-TU, F → MX, FEW FOSS, MOST DSE, FEW SCATT VGS, SILY-AA.

LM-CRM, FX, FOSS, DDLT IN PT. P → FR VGS, CRUMBLY IN PT. N.S.

LM-CRM, FX, FOSS, DDLT IN PT. SCATT PR VGS, IN T, CHT, CHT, WHT, TRUSS, N.S. WHT, RESTORE. CHT-WH, TRUSS.

LM-CRM, F → MX, FOSS, DDLT IN PT. SCATT PR VGS, IN T, FOSS, DISE IN PT. CHT-AA.

LM-AA. SH-RO → GRU → GY.

LM-CRM → TU, F → MX, FOSS, PR SCATT VGS, DISE IN PT, FR AMT CHT. CHT-WH → TU.

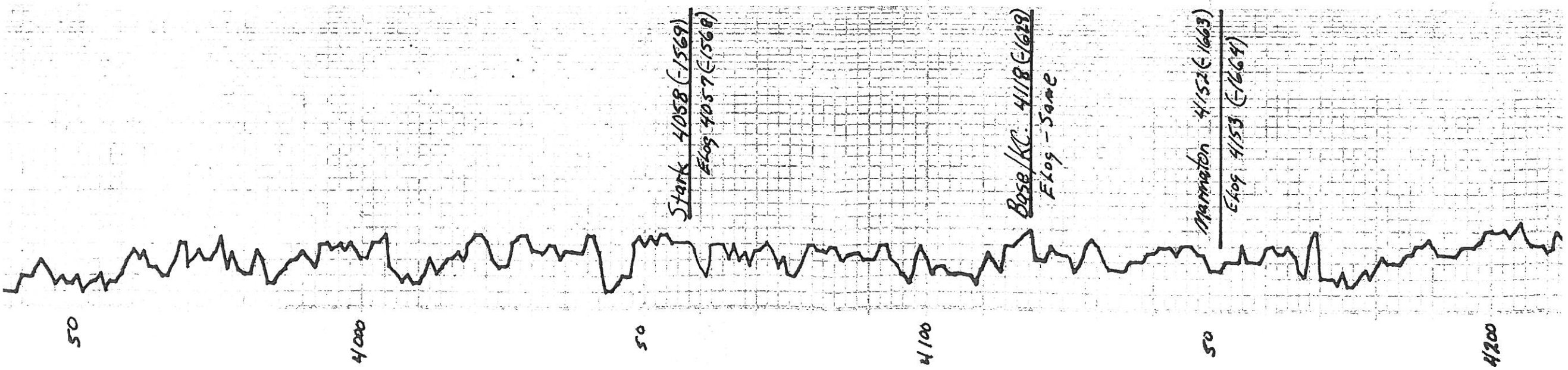
LM-TU, F → MX, ARG IN PT. P → FR VGS, FEW MADS, CHT-WH → GY, N.S.

LM-CRM → TU, F → MX, FOSS, P → FR VGS, FOSS MADS, IN PT. N.S. CHT-AA.

LM-CRM, F → MX, FOSS, DDLT IN PT. P → FR VGS, DDLT, CHT IN PT. CHT-WH.

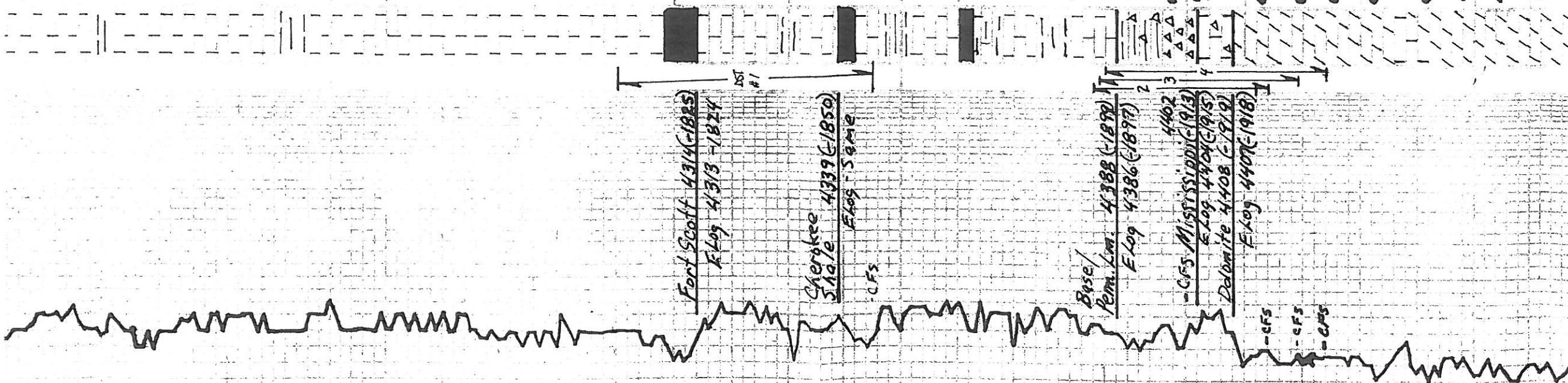
LM-CRM → TU, F → MX, FOSS, DDLT, PR VGS, SCATT VGS, IN PT. SH-RO → GRU → GY.

LM-CRM → TU, F → MX, DDLT, IN PT. FEW VGS, FOSS MADS, DSE.



PPR VEGY, FOSS MID, INTX LW
 P. MS. CHT- AA.
 LM- CRM, F → MX, FOSS, OOGLT IN PT,
 F → FX VEGY → DOMID & CHRY IN
 PT. CHT- WH. MS.
 LM- CRM → TM, F → MX, FOSS,
 OOGLT, F → FX VEGY, DOMID,
 INT. X LW & CHT- AA.
 SH- RW → GRU → GY.
 LM- CRM → TM, F → MX, OOGLT
 IN PT, FEW VEGY, DOMID, DSE
 IN PT, FR AMT CHK, SL IN CR
 IN CHT.
 LM- CRM → TM, F → MX, SCATT
 PR VEGY, FOSS MID, MOSTLY
 DSE, CHRY IN PT. CHT- WH.
 SH- AA.
 LM- TM → BW → GY, FX, DSE.
 SH- GRU → GY → BLK, CARB
 IN PT.
 LM- TM → LTGY, FX, MOST DSE.
 CHT- WH.
 LM- CRM → TM, F → MX, HVX FOSS
 IN PT, FR VEGY, INT. X LW
 MS. SH- GRU → GY →
 BLK.
 LM- TM, F → MX, FOSS, OOGLT,
 FX VEGY, DOMID & MS.
 LM- CRM → TM, FX, OOGLT IN
 PT, MOST DSE.
 LM- TM → LT BW, FX, FEW
 FOSS, DSE, HARD.
 LM- TM, FX, DDLIT, F → GD
 OOGLD & CRUWHY, MS.
 LM- TM, FX, DSE, SMALL AMT.
 CHK.
 SH- GE → BLK, CARB IN PT.
 LM- TM, FX, FEW FOSS, MOST
 DSE. CHT- AA.
 LM- TM → BW, FX, DSE, CHRY
 IN PT.
 LM- TM → LTGY, FX, FOSS, OOGLT
 IN PT, DSE.
 CHT- TM, TRAIL.
 LM- AA, CHT- WH → TM.
 SH- BW → GY → BLK.
 SH- BLK, CARB, SOFT.
 LM- CRM → TM, F → MX, HVX IN PT,
 MOSTLY DSE. CHT- WH,
 ABUD.
 LM- TM → GY, FX, DSE, CHRY,
 AR, GRU IN PT, CHT- WH → GY,
 SH- GRU → GY → BLK, SIKTY IN PT.
 SH- AA.
 LM- TM → BW, FX, DSE, HARD,
 SBALTH.
 LM- TM → BW → LT GRU → GY,
 FX, DSE.
 SH- GRU → GY → BLK.
 SH- GRU → GY → BLK, SIKTY IN PT
 PR PYR. LM- AA.
 LM- TM → LTGY, FX, DSE,
 SH AMT. CHRY.
 LM- TM → GY → LT GRU, FX, DSE,
 ARE IN PT. SH- GRU, SIKTY.
 LM- TM → BW, FX, DSE,
 SH- GRU → GY → BLK, SIKTY IN PT.
 LM- TM, FX, FEW FOSS, SCATT PR IN
 PT, FEW HVX FOSS, MS, PY
 FOSS, TARTY STU, FEW GRU
 ON GRU, DULL FLY, NO APP.
 LM- TM, FX, FEW FOSS, PR IN
 PT, VEGY, FEW FOSS, MS,
 PR, SCATT STU, DULL FLY,
 NO APP.

LM-TU, FX, FEW FOSS, PR PIN
 PT, VAGY, FEW FOSS, MS
 PS SPOTTY STU, DULL FLU, NO OOR.
 LM-TU, FX, FEW FOSS, DSE,
 FEW KARL. MS.
 LM-TU → GY, FX, DSE, HARD,
 SH-GAR-GY → GY, SILTY.
 LM-AA
 SH-RD → GY.
 LM-TU → GY, FX, DSE, HARD,
 SOME CHK.
 LM-GY-TU → GY, FX, FEW FOSS,
 DSE, HARD. MS.
 LM-GY-TU → GY, FX, DSE,
 arenaceous in pt.
 LM-GY-TU → GY, FX, STAY IN PT,
 SOME CHK.
 SH-DK GY → BAK.
 LM-DK GY, FX, DSE, MIST HARD,
 SH-DK GY → BAK.
 LM-GY, FX, DSE, SILTY IN PT.
 SH-DK GY → BAK, CARB. IN PT.
 LM-TU → GY, FX, DSE, FEW
 SH-ACK, CARB.
 LM-TU, FX, GY, MIST IN PT, CHAT
 IN PT, SCATT. PR. MIST, IN
 W/TR FO. GARB. BUBB. NO OOR.
 LM-TU → GY, FX, FEW FOSS, AND
 MIST DSE, PR. PR. AND PT. IN SOME
 AND GY, VY. WIK OOR, DO SHOW
 IN SIL.
 LM-TU → GY, FX, FEW, FEW
 OORATES, FEW FRAL, SMANT, FEW
 AND GY, SCATT. PR. PR. PT.
 VAGY, FEW FOSS, MIST, TR
 PR, FEW, MIST, FEW, SEAT
 BUB, SPOTTY TU STU, FR OOR.
 LM-TU → GY, FX, DSE
 SILTY → AD → GY → BAK.
 LM-TU, FX, DSE, SCATT. CH. GAK.
 CHAT IN PT, PT OOR, MS IN
 SIL.
 LM-TU, FAMY, FEW FOSS, FR AND
 C.R. 2nd CH, DSE, CHAT IN PT.
 LM-TU, FX, FEW FOSS, FEW
 SCATT. VAG, DSE, SOME CHK.
 LM-AA
 SH-GY → GY → BAK. SOME OOR.
 SH-ACK
 SH-ACK, SMANT, CHAT, WY → TR →
 TR, WY, WY, SCATT. PR. PR. PT. TR
 BAK, GY, STU, NO FO, DO OOR.
 LM-TU → GY, FX, FEW FOSS, DSE,
 CHAT, SILTY.
 CHAT → WY → YELL → ORANGE, TRIP IN PT,
 PR. PR. PT, FX, BAK, MIST, STU,
 TR, DK, BOW, WY, WY, WY, OOR.
 DOL → WY → TR → FAMY, STU, FOS,
 PR, PR, VAG, FEW FOSS, MIST, SOME MIST
 X → PR, GY, BOW, FO, STU, MICH
 SAT, FR, GY, GOOD OOR.
 DOL → TU → GY, FAMY, STU, IN PT.
 FOS, FR, VAG, FEW FOSS, MIST, IN PT.
 X → PR, GY, STU, SAT, STU, STRONG
 OOR, GO FLU.
 DOL → TU, M, FOS, PR, FR, VAG, FOS,
 MIST, IN PT, X → PR, GY, STU, SAT
 STU, GO OOR, FLU.
 DOL → TU, M, FOS, PR, FR, VAG,
 MIST, IN PT, SAT, M, GY, STU, SAT
 STU, FR OOR.
 DOL → AA, GY, FOS, SAT, STU, GO
 OOR, FLU.
 LM-TU → GY, FX, DSE, IN PT, PT,
 FOS, PR, VAG, FOS, MIST, DSE, IN
 PT, SOME CHK, MS, IN PT.
 DOL → TU, FAMY, STU, IN PT, FOS, LING
 DSE, IN PT, FEW FOSS, FOS, IN PT,
 PR → FOS, STU, SOME BARKING
 FR OOR.
 DOL → TU, M, GY, FOS, FOS, FOS,
 VAG, FOS, LING, PR, FOS, STU,
 AB → BARKING, WIK OOR.



4200
 50
 4300
 50
 4400
 50

Font Scott 4314 (1885)
 E Log 4313 (1874)
 Cherokee 4339 (1850)
 E Log Same
 Base/
 Perm. Lim. 4388 (1870)
 E Log 4386 (1877)
 - CFS Mississippi (1913)
 E Log 4404 (1915)
 Dolomite 4408 (1912)
 E Log 4407 (1918)
 - CFS
 - CFS
 - CFS

DST #1 4300' - 4345'
 38-75-60-90
 1st Open - Wk blow, built to
 2nd Open - Fair blow, built to
 24 min.
 Rec: 338' GIP
 40' oily Mud (188)
 FP: 9-15 / 20-24
 SIP: 536 / 367
 HP: 2078 / 2074

DST #2 4384 - 4414'
 30-60-30-60
 1st Open - Weak blow, Die
 2nd Open - No blow
 Rec: 5' oily M (188)
 FP: 7-9 / 9-11
 SIP: 420 / 178
 HP: 2125 / 2124

DST #3 4385-44
 30-75-60-90
 1st Open - Wk blow, built
 2nd Open - Wk blow, built
 Rec: 8' CO
 42' oily M (5020)
 50' Total
 FP: 10-19 / 20-26
 SIP: 489 / 274
 HP: 2133 / 2134

DST #4 4386-442
 30-75-60-90
 1st Open - Wk blow, built
 BOB / 16 1/2 m
 2nd Open - Wk blow, built
 L.

Ness

Kansas

ALLIED OIL & GAS SERVICES, LLC 053530

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>9-12</u>	SEC <u>13</u>	TWP <u>17</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION	JOB START <u>9:15 AM</u>	JOB FINISH <u>1:15 PM</u>
LEASE <u>Maxton</u>		WELL # <u>1-13</u>		LOCATION <u>Wichita West 5 miles west into</u>		COUNTY <u>Neosho</u>	STATE <u>KG</u>
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR <u>Duke #4</u>	OWNER <u>Trans-Pacific</u>
TYPE OF JOB <u>Interface</u>	
HOLE SIZE <u>12 1/4</u> T.D. <u>215</u>	CEMENT AMOUNT ORDERED <u>150 yds Class F</u>
CASING SIZE <u>8 7/8</u> DEPTH <u>215</u>	<u>396 cc. 2 1/2 gal gal</u>
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON <u>150</u> @ <u>16.25</u> <u>2,437.50</u>
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. <u>1025</u>	GEL @ <u>21.25</u> <u>63.75</u>
PERFS.	CHLORIDE <u>5</u> @ <u>58.20</u> <u>291.00</u>
DISPLACEMENT <u>12.54</u>	ASC @

EQUIPMENT

PUMP TRUCK # <u>1178</u>	CEMENTER <u>Great Bend</u>
	HELPER <u>Ken</u>
BULK TRUCK # <u>344-1170</u>	DRIVER <u>Ken</u>
BULK TRUCK #	DRIVER

HANDLING <u>162.</u>	@ <u>2.10</u>	<u>340.20</u>
MILEAGE <u>7.4 x 30</u>	@ <u>2.35</u>	<u>521.00</u>
TOTAL		<u>3,654.15</u>

REMARKS:
Pipe on bottom Great Bend.
Wichita West - Hook up equipment
Start at 9:15 AM. 10:30 AM. 11:00 AM.
11:00 AM - 11:30 AM. 12:00 PM.
12:00 PM - 12:30 PM. 1:00 PM.
1:00 PM - 1:15 PM. 1:15 PM.
1:15 PM - 1:30 PM. 1:30 PM.
1:30 PM - 1:45 PM. 1:45 PM.
1:45 PM - 2:00 PM. 2:00 PM.

SERVICE

DEPTH OF JOB <u>215</u>	
PUMP TRUCK CHARGE	<u>1125.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>Hum 30</u>	@ <u>7.00</u> <u>210.00</u>
MANIFOLD @	
<u>Hum 30</u>	@ <u>4.00</u> <u>120.00</u>
TOTAL	
<u>1455.00</u>	

CHARGE TO: Trans-Pacific

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>Wood Plug</u>	@ <u>92.00</u>	<u>92.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>92.00</u>

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rich Wheeler

SIGNATURE Rich Wheeler

SALES TAX (If Any) _____

TOTAL CHARGES 5,201.15

50% 20% 1,295.77

DISCOUNT _____ IF PAID IN 30 DAYS

3,905.41

RECEIVED

21 2012

BY _____

ALLIED OIL & GAS SERVICES, LLC 053611

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Carroll County, KS

DATE <u>5-15-12</u>	SEC. <u>13</u>	TWP. <u>17S</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00</u>	JOB FINISH <u>7:00</u>	
LEASE # <u>1-13</u>			LOCATION <u>UTICA, KS 69 EINTA</u>				COUNTY <u>NESS</u>	STATE <u>KANSAS</u>
OLD OR NEW (Circle one)								

CONTRACTOR Duke Pilling Rig 4
 TYPE OF JOB Roady Plug
 HOLE SIZE 12 1/4 T.D.
 CASING SIZE 4 5/8 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 1460
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. All
 PERFS.
 DISPLACEMENT fractured
 EQUIPMENT
 PUMP TRUCK CEMENTER Dustin
 # 375 HELPER Joe P
 BULK TRUCK
 # 375 DRIVER Kevin W
 BULK TRUCK
 # DRIVER

OWNER
 CEMENT
 AMOUNT ORDERED 270 sacks 60% class A
40% 102 41-gel 1/4 Flt-2001

COMMON <u>162</u>	@ <u>16.25</u>	<u>2,632.50</u>
POZMIX <u>108</u>	@ <u>8.50</u>	<u>918.00</u>
GEL <u>9</u>	@ <u>21.25</u>	<u>191.25</u>
CHLORIDE	@	
ASC	@	
<u>Radical 68</u>	@ <u>270</u>	<u>183.00</u>
	@	
	@	
	@	
	@	
	@	
HANDLING <u>289.53</u>	@ <u>2.10</u>	<u>608.01</u>
MILEAGE <u>12.08 x 30</u>	@ <u>7.35</u>	<u>885.00</u>
TOTAL		<u>5,385.00</u>

REMARKS:

Pipe on bottom full hole with Rig mud
145 1460 - 50 sacks
240 1980 - 90 sacks
320 2400 - 50 sacks
475 2400 - 40 sacks
575 600 - 20 sacks
RH 70 sacks
plug Down 7:00 PM

SERVICE

DEPTH OF JOB <u>1460</u>		
PUMP TRUCK CHARGE		<u>1250.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>Hum 30</u>	@ <u>7.00</u>	<u>210.00</u>
MANIFOLD	@	
<u>hum 30</u>	@ <u>4.00</u>	<u>120.00</u>
	@	
TOTAL		<u>1580.00</u>

CHARGE TO: Trans Pacific Oil Corp
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		_____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rich Wheeler
 SIGNATURE Rich Wheeler
Thank You

SALES TAX (if Any) _____
 TOTAL CHARGES 6,965.00
 DISCOUNT 358 1,741.25
5,223.75
 IF PAID IN 30 DAYS

RECEIVED

BY _____