



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1082552
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1082552

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Imel 3-19
Doc ID	1082552

All Electric Logs Run

Dual Induction
Neutron - Density
Micro-log
Sonic

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Imel 3-19
Doc ID	1082552

Tops

Name	Top	Datum
Heebner Shale	4373	(-1895)
Brown Limestone	4530	(-2052)
Lansing	4547	(-2069)
Stark Shale	4897	(-2419)
Base Kansas City	4994	(-2516)
Pawnee	5090	(-2612)
Cherokee Shale	5141	(-2661)
Base Penn Limestone	5241	(-2763)
Mississippian	5306	(-2828)
LTD	5582	(-3104)

QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

5409

Home Office 324 Simpson St., Pratt, KS 67124

Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	1-31-12	Sec.	19	Twp.	29	Range	22	County	Ford	State	KS	On Location		Finish	10:00	
Lease	Trmel	Well No.	3-19			Location						Kingsdown 1 South 1/2 West N into				
Contractor	Duke 1#						Owner						To Quality Well Service, Inc.			
Type Job	Surface						You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	12 1/4			T.D.	612			Charge To						Vincent Oil Corp		
Csg.	8 5/8			Depth	600			Street								
Tbg. Size				Depth				City						State		
Tool				Depth				City						State		
Cement Left in Csg.	42.41			Shoe Joint	17			The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line				Displace	36.5			Cement Amount Ordered						2205x 65/35 6% Gel 1		
EQUIPMENT								3% CC 1/4 CF 1003x Com 3% CC 2% Gel 1/4 CF								
Pumptrk	8	No.				Poz. Mix			Common			243				
Bulktrk	7	No.				Poz. Mix			Gel.			77				
Bulktrk	9	No.				Gel.			Calcium			14				
Pickup		No.				Calcium						11				
JOB SERVICES & REMARKS								Hells								
Rat Hole								Salt								
Mouse Hole								Flowseal 80								
Centralizers								Kol-Seal								
Baskets								Mud CLR 48								
D/V or Port Collar								CFL-117 or CD110 CAF 38								
Run 14jts of 8 5/8 csg. and landing joint								Sand								
EST circulation with mud pump.								Handling 345								
								Mileage 40								
								FLOAT EQUIPMENT								
								Guide Shoe								
Mixed 2205x 65/35 6% Gel 3% CC 1/4 CF failed in with 1003x Common 3% CC 2% Gel 1/4 C.F. Released plug Displace with 36.5 bbls H2O shot in 500psi								Centralizer								
Cement did circulate to surface.								Baskets								
Thanks								AFU Inserts								
								Float Shoe								
								Latch Down								
								8-5/8 Raffle Plate								
								Rubber Plug								
								Pumptrk Charge								
								Mileage 40								
								Tax								
								Discount								
X Signature Mike Adley								Total Charge								

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: **27157**
L. BENAL, KS

DATE <u>2-11-12</u>	SEC. <u>19</u>	TWP. <u>29S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>1 MFL</u>		WELL # <u>3-19</u>		LOCATION <u>Kingdown 1S</u>		COUNTY <u>FORD</u>	STATE <u>KS</u>
OLD OR <u>(NEW)</u> (Circle one)				<u>1/2 W Gate</u>			

CONTRACTOR <u>DUKE #1</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>5 1/2" Long string</u>	
HOLE SIZE <u>7 1/2"</u> T.D.	CEMENT
CASING SIZE <u>5 1/2" 41"</u> DEPTH <u>5575</u>	AMOUNT ORDERED <u>225 SK A</u>
TUBING SIZE DEPTH	<u>ASC 5" KOLSEAL</u>
DRILL PIPE DEPTH	<u>.5" FL-160</u>
TOOL DEPTH	
PRES. MAX <u>1500 PSI</u> MINIMUM <u>0</u>	COMMON _____ @ _____
MEAS. LINE SHOE JOINT <u>70'</u>	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>20'</u>	GEL _____ @ _____
PERFS.	CHLORIDE _____ @ _____
DISPLACEMENT <u>135.3</u>	ASC <u>225</u> @ <u>19.00</u> = <u>4275.00</u>
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Pipeman</u>	<u>KOLSEAL 1125</u> @ <u>.89</u> = <u>1001.25</u>
# <u>470/489</u> HELPER <u>CEASAR</u>	<u>FL-160 105</u> @ <u>17.20</u> = <u>1806.00</u>
BULK TRUCK	
# <u>451/252</u> DRIVER <u>DEAN GIBBONS (M.L.)</u>	<u>CLA FLW 14 GAL</u> @ <u>31.25</u> = <u>437.50</u>
BULK TRUCK	<u>ASF 512 GAL</u> @ <u>1.25</u> = <u>635.00</u>
# DRIVER	HANDLING <u>250</u> @ <u>2.25</u> = <u>562.50</u>
	MILEAGE <u>SK x 20 x .11</u> = <u>1375.00</u>
REMARKS:	TOTAL <u>10092.25</u>

THANK YOU

CHARGE TO: VINCENT OIL
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>5575'</u>	
PUMP TRUCK CHARGE <u>2695.00</u>	
EXTRA FOOTAGE @ _____	
MILEAGE <u>100</u> @ <u>2.00</u> = <u>200.00</u>	
MANIFOLD + HEAD @ <u>2.00</u> = <u>200.00</u>	
<u>IT VET m'</u> <u>100</u> @ <u>4.00</u> = <u>400.00</u>	
TOTAL	<u>3995.00</u>

PLUG & FLOAT EQUIPMENT

<u>5 1/2" Rubber Plug</u> @ <u>73.00</u> = <u>73.00</u>	
<u>1" Guide SNG</u> @ <u>240.00</u> = <u>240.00</u>	
<u>1" AFU INSENT</u> @ <u>286.00</u> = <u>286.00</u>	
<u>6" CENTRALIZERS</u> @ <u>49.00</u> = <u>294.00</u>	
<u>1" BRACKET</u> @ <u>337.00</u> = <u>337.00</u>	
TOTAL	<u>1230.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE \$15317.25
DISCOUNT \$12253.80 IF PAID IN 30 DAYS

SIGNATURE Pat Livingston

PRINTED NAME Pat Livingston



DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market, Ste. 700
Wichita KS 67202

ATTN: Ken LeBlanc

Imel #3-19

19-29s-22w Ford,KS

Start Date: 2012.02.07 @ 11:43:51

End Date: 2012.02.07 @ 19:12:21

Job Ticket #: 45732 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.02.14 @ 15:49:11



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.

19-29s-22w Ford,KS

155 N.Market, Ste.700
Wichita KS 67202

Imel #3-19

Job Ticket: 45732

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2012.02.07 @ 11:43:51

GENERAL INFORMATION:

Formation: **Basil Penn.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:53:51

Time Test Ended: 19:12:21

Test Type: Conventional Bottom Hole (Initial)

Tester: Gary Pevoteaux

Unit No: 56

Interval: 5186.00 ft (KB) To 5210.00 ft (KB) (TVD)

Reference Elevations: 2478.00 ft (KB)

Total Depth: 5210.00 ft (KB) (TVD)

2466.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 8167 Inside

Press @ Run Depth: 17.75 psig @ 5187.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.02.07 End Date: 2012.02.07

Last Calib.: 2012.02.07

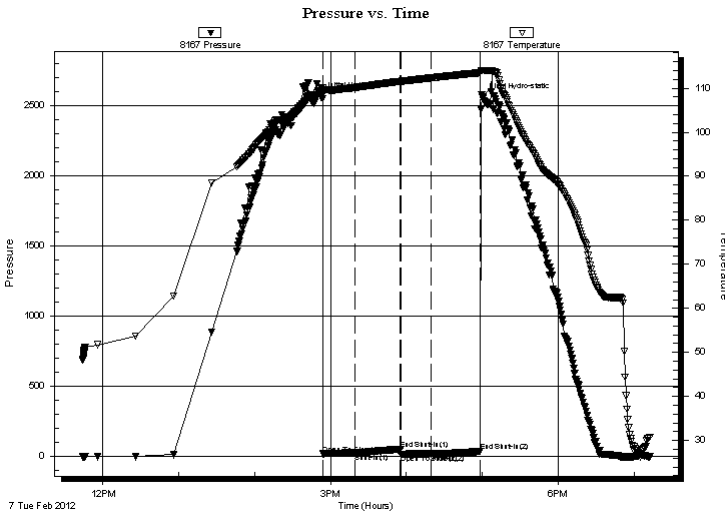
Start Time: 11:43:52 End Time: 19:12:21

Time On Btm: 2012.02.07 @ 14:52:36

Time Off Btm: 2012.02.07 @ 17:00:06

TEST COMMENT: IF:Weak blow . 1/4".
IS:No blow .
FF:Weak blow . Dead in 4 mins.
FS:No blow .

PRESSURE SUMMARY



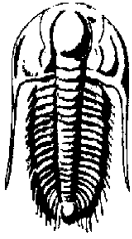
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2560.29	110.05	Initial Hydro-static
2	21.14	109.48	Open To Flow (1)
27	27.39	110.15	Shut-In(1)
63	54.89	111.55	End Shut-In(1)
63	16.44	111.54	Open To Flow (2)
88	17.75	112.35	Shut-In(2)
126	38.08	113.51	End Shut-In(2)
128	2559.09	114.01	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
12.00	Drig.mud	0.17

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.

19-29s-22w Ford,KS

155 N.Market, Ste.700
Wichita KS 67202

Imel #3-19

Job Ticket: 45732

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2012.02.07 @ 11:43:51

GENERAL INFORMATION:

Formation: **Basil Penn.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:53:51

Time Test Ended: 19:12:21

Interval: **5186.00 ft (KB) To 5210.00 ft (KB) (TVD)**

Total Depth: 5210.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Initial)

Tester: Gary Pevoteaux

Unit No: 56

Reference Elevations: 2478.00 ft (KB)

2466.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: **8370** Outside

Press@RunDepth: psig @ 5187.00 ft (KB)

Start Date: 2012.02.07 End Date: 2012.02.07

Start Time: 11:36:41 End Time: 19:10:20

Capacity: 8000.00 psig

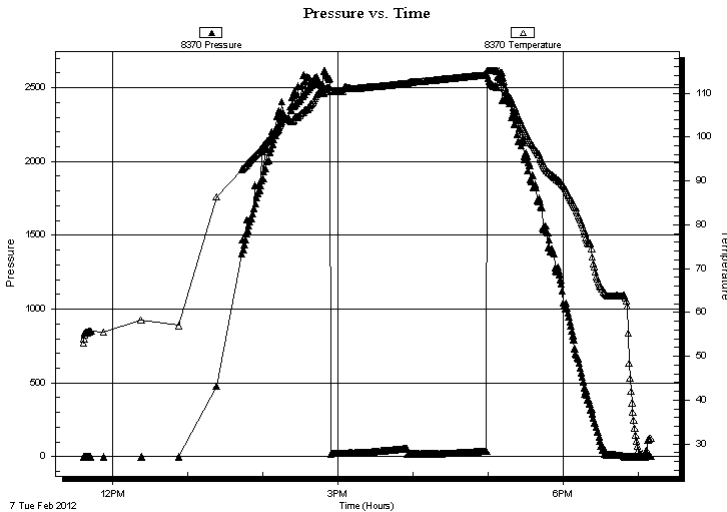
Last Calib.: 2012.02.07

Time On Btm:

Time Off Btm:

TEST COMMENT: IF:Weak blow . 1/4".
IS:No blow .
FF:Weak blow . Dead in 4 mins.
FS:No blow .

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
12.00	Drig.mud	0.17

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

19-29s-22w Ford,KS

155 N.Market, Ste.700
Wichita KS 67202

Imel #3-19

Job Ticket: 45732

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2012.02.07 @ 11:43:51

Tool Information

Drill Pipe:	Length: 5181.00 ft	Diameter: 3.80 inches	Volume: 72.68 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 72.68 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 63000.00 lb
Depth to Top Packer:	5186.00 ft			Final 63000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	24.00 ft			
Tool Length:	52.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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C.O. Sub	1.00			5159.00	
Shut in tool	5.00			5164.00	
HMV	5.00			5169.00	
Jars	5.00			5174.00	
Safety Joint	3.00			5177.00	
Packer	4.00			5181.00	28.00 Bottom Of Top Packer
Packer	5.00			5186.00	
Stubb	1.00			5187.00	
Recorder	0.00	8167	Inside	5187.00	
Recorder	0.00	8370	Outside	5187.00	
Perforations	18.00			5205.00	
Bullnose	5.00			5210.00	24.00 Bottom Packers & Anchor

Total Tool Length: 52.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

19-29s-22w Ford,KS

155 N.Market, Ste.700
Wichita KS 67202

Imel #3-19

Job Ticket: 45732

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2012.02.07 @ 11:43:51

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

7500 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.97 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 7500.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
12.00	Drig.mud	0.168

Total Length: 12.00 ft Total Volume: 0.168 bbl

Num Fluid Samples: 0

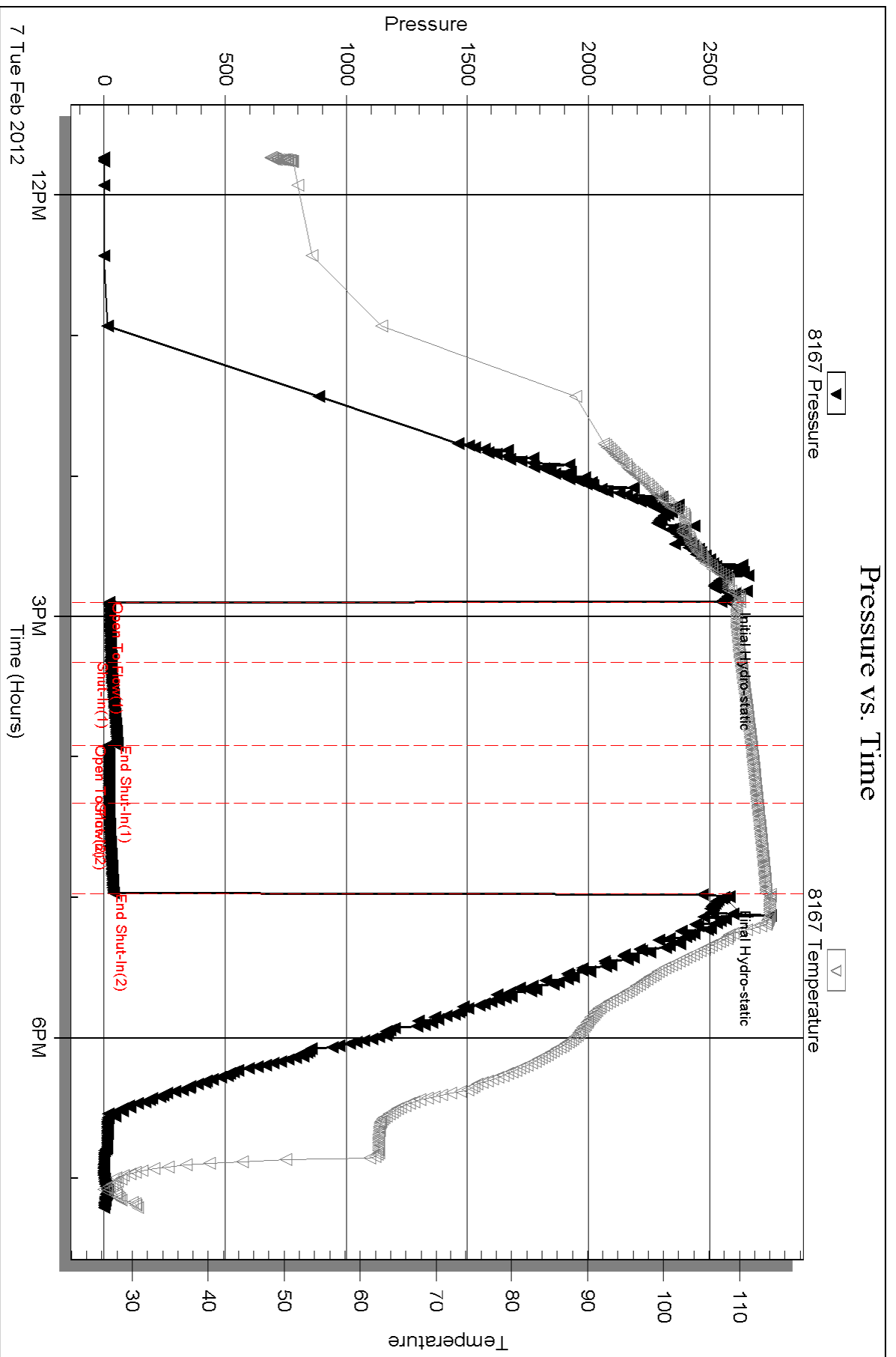
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

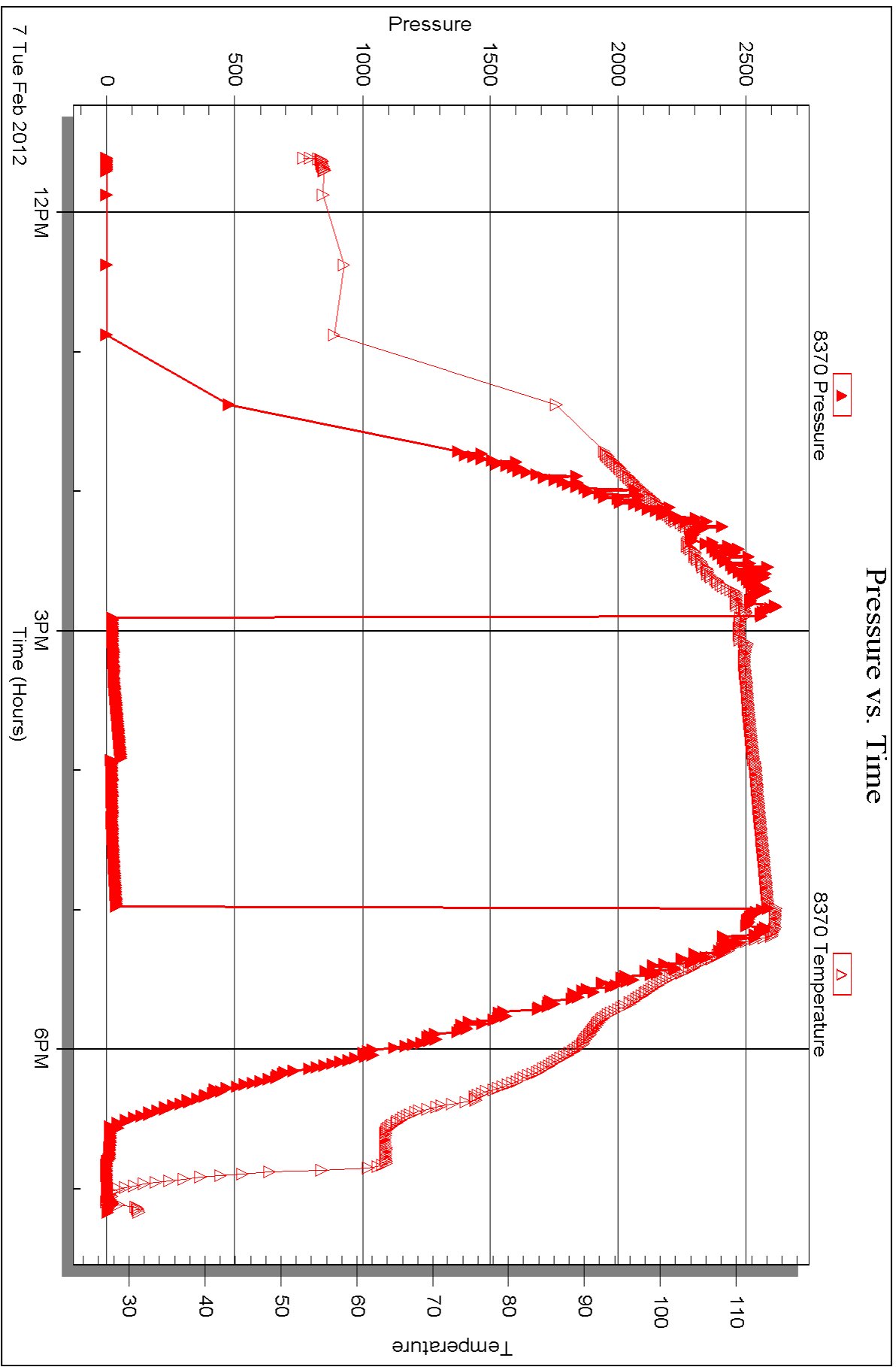


Serial #: 8370

Outside Vincent Oil Corp.

Inel #3-19

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market, Ste. 700
Wichita KS 67202

ATTN: Ken LeBlanc

Imel #3-19

19-29s-22w Ford,KS

Start Date: 2012.02.08 @ 05:23:57

End Date: 2012.02.08 @ 19:12:42

Job Ticket #: 45733 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.02.14 @ 15:48:33



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.

19-29s-22w Ford,KS

155 N.Market, Ste.700
Wichita KS 67202

Imel #3-19

Job Ticket: 45733

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2012.02.08 @ 05:23:57

GENERAL INFORMATION:

Formation: **Basal Penn. Sd.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:42:42

Time Test Ended: 19:12:42

Test Type: Conventional Bottom Hole (Reset)

Tester: Gary Pevoteaux

Unit No: 56

Interval: 5208.00 ft (KB) To 5245.00 ft (KB) (TVD)

Reference Elevations: 2478.00 ft (KB)

Total Depth: 5245.00 ft (KB) (TVD)

2466.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 8167 Inside

Press @RunDepth: 1465.05 psig @ 5209.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.02.08 End Date: 2012.02.08

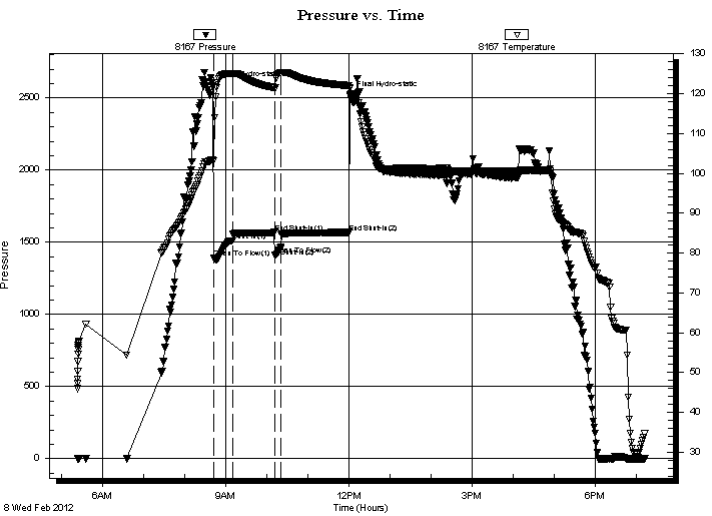
Last Calib.: 2012.02.08

Start Time: 05:23:58 End Time: 19:12:42

Time On Btm: 2012.02.08 @ 08:40:57

Time Off Btm: 2012.02.08 @ 12:01:57

TEST COMMENT: IF: Strong blow. B.O.B. in 11 secs. GTS in 13 mins. Fluid @ 18 mins. and gsy oil @ 21 mins.
IS: Strong. Venting oil & gas throughout.
FF: Strong flow of gsy oil.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2584.94	103.44	Initial Hydro-static
2	1391.76	103.11	Open To Flow (1)
30	1511.11	125.05	Shut-In (1)
91	1567.87	121.55	End Shut-In (1)
92	1411.01	121.44	Open To Flow (2)
101	1465.05	125.22	Shut-In (2)
200	1568.39	122.05	End Shut-In (2)
201	2520.29	121.51	Final Hydro-static

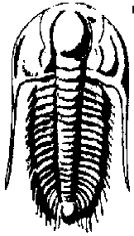
Recovery

Length (ft)	Description	Volume (bbl)
4160.00	CGO approx. 45%g 60%o	58.35
125.00	GOCM 19%g 28%o 53%r	1.75

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp.

19-29s-22w Ford,KS

155 N.Market,Ste.700
Wichita KS 67202

Imel #3-19

Job Ticket: 45733

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2012.02.08 @ 05:23:57

GENERAL INFORMATION:

Formation: **Basal Penn. Sd.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:42:42

Time Test Ended: 19:12:42

Test Type: Conventional Bottom Hole (Reset)

Tester: Gary Pevoteaux

Unit No: 56

Interval: **5208.00 ft (KB) To 5245.00 ft (KB) (TVD)**

Reference Elevations: 2478.00 ft (KB)

Total Depth: 5245.00 ft (KB) (TVD)

2466.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: **8370** Outside

Press @RunDepth: psig @ 5209.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.02.08 End Date: 2012.02.08

Last Calib.: 2012.02.08

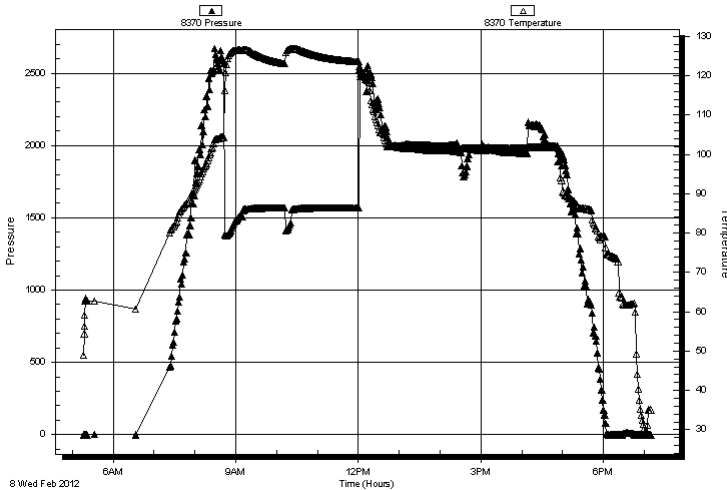
Start Time: 05:16:40 End Time: 19:10:05

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Strong blow. B.O.B. in 11 secs. GTS in 13 mins. Fluid @ 18 mins. and gsy oil @ 21 mins.
IS: Strong Venting oil & gas throughout.
FF: Strong flow of gsy oil.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
4160.00	CGO approx. 45%g 60%o	58.35
125.00	GOCM 19%g 28%o 53%w	1.75

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

19-29s-22w Ford,KS

155 N. Market, Ste. 700
Wichita KS 67202

Imel #3-19

Job Ticket: 45733

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2012.02.08 @ 05:23:57

Tool Information

Drill Pipe:	Length: 5213.00 ft	Diameter: 3.80 inches	Volume: 73.12 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 77000.00 lb
			<u>Total Volume: 73.12 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial 66000.00 lb
Depth to Top Packer:	5208.00 ft			Final 71000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	37.00 ft			
Tool Length:	65.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

C.O. Sub	1.00			5181.00	
Shut in tool	5.00			5186.00	
HMV	5.00			5191.00	
Jars	5.00			5196.00	
Safety Joint	3.00			5199.00	
Packer	4.00			5203.00	28.00 Bottom Of Top Packer
Packer	5.00			5208.00	
Stubb	1.00			5209.00	
Recorder	0.00	8167	Inside	5209.00	
Recorder	0.00	8370	Outside	5209.00	
Perforations	31.00			5240.00	
Bullnose	5.00			5245.00	37.00 Bottom Packers & Anchor

Total Tool Length: 65.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

19-29s-22w Ford,KS

155 N.Market, Ste.700
Wichita KS 67202

Imel #3-19

Job Ticket: 45733

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2012.02.08 @ 05:23:57

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

28.8 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.98 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 7500.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
4160.00	CGO approx.45%g 60%o	58.354
125.00	GOCM 19%g 28%o 53%m	1.753

Total Length: 4285.00 ft Total Volume: 60.107 bbl

Num Fluid Samples: 0

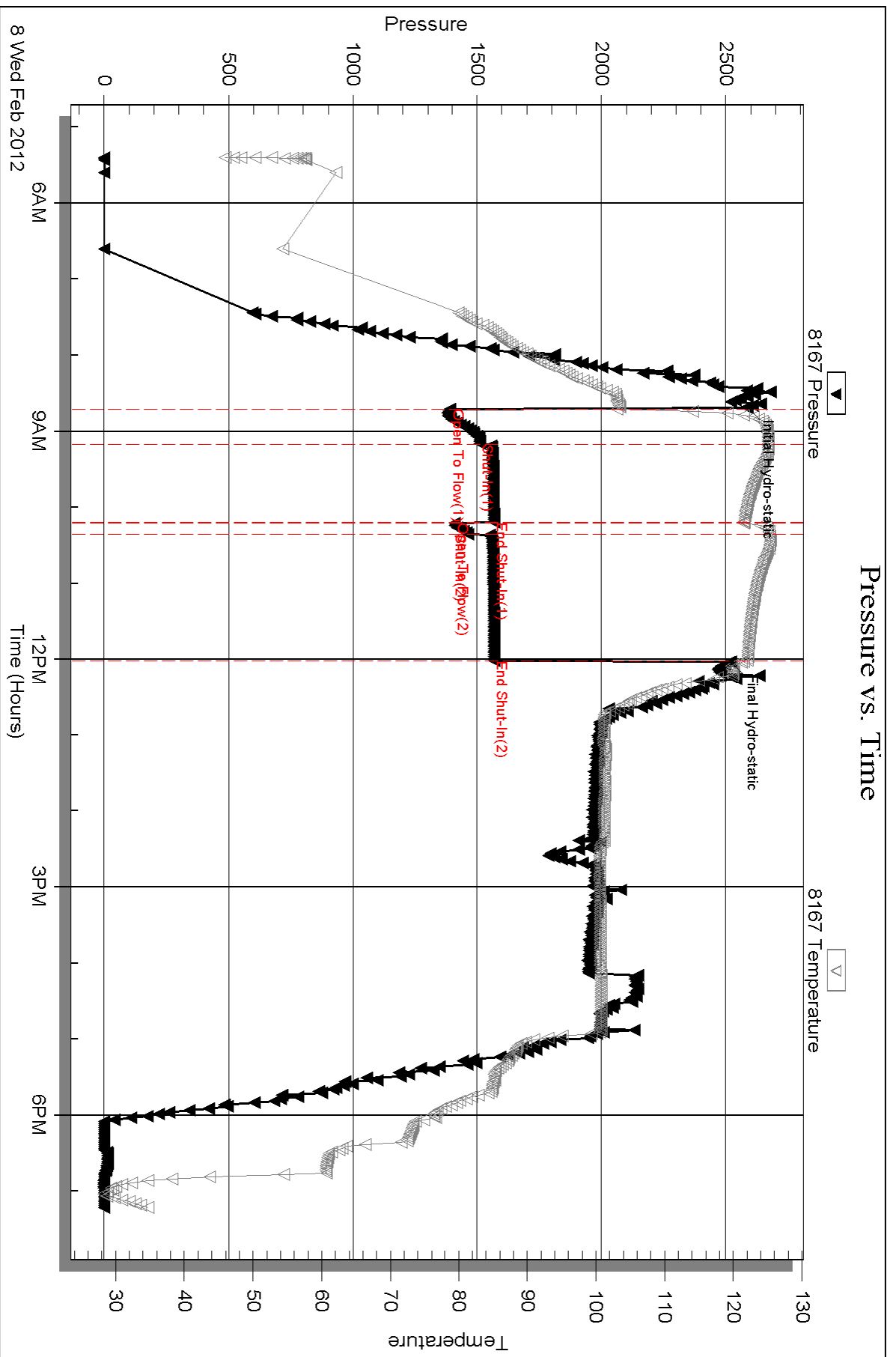
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

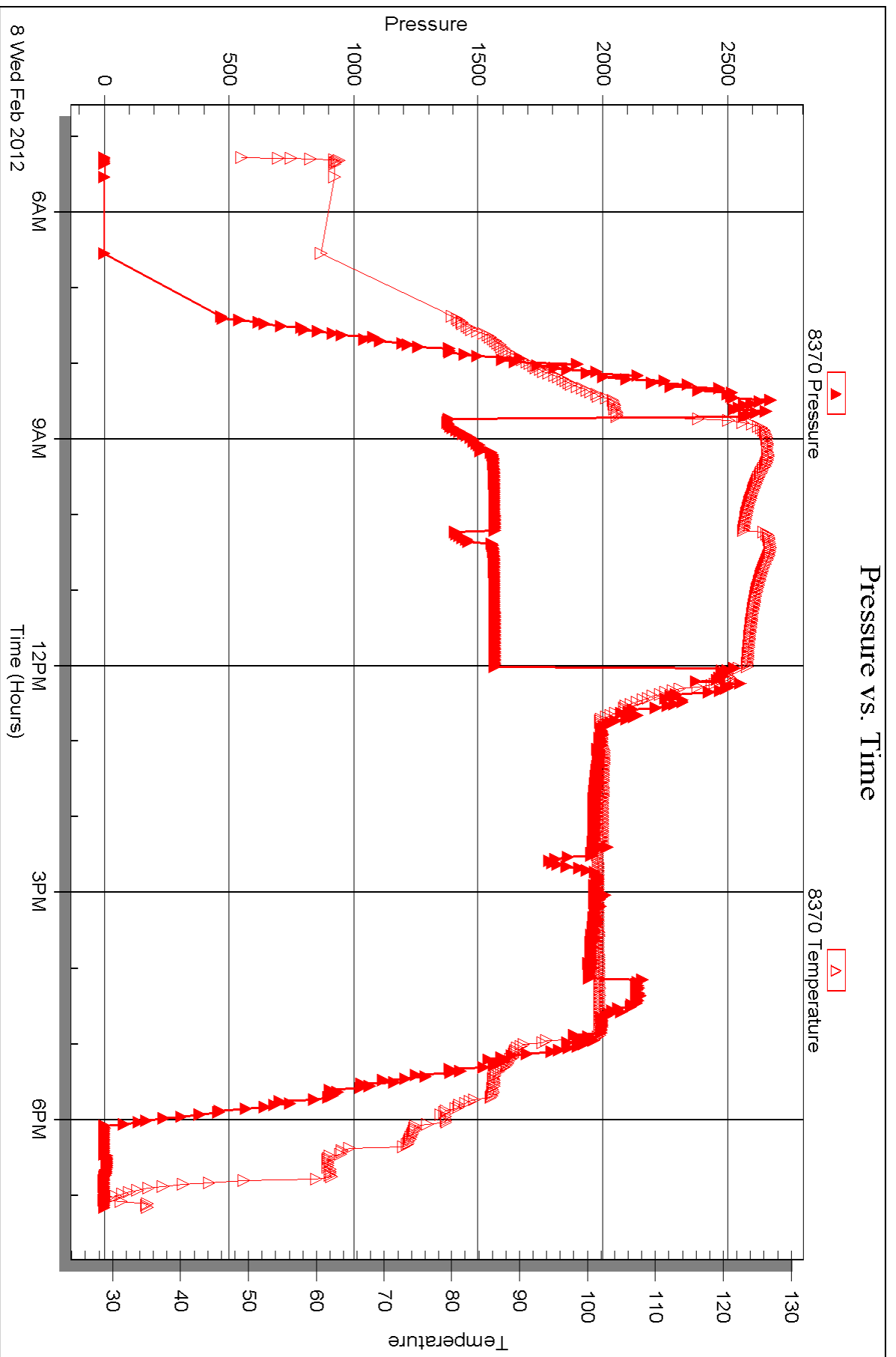


Serial #: 8370

Outside Vincent Oil Corp.

Inel #3-19

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market, Ste. 700
Wichita KS 67202

ATTN: Ken LeBlanc

Imel #3-19

19-29s-22w Ford,KS

Start Date: 2012.02.09 @ 06:31:12

End Date: 2012.02.09 @ 19:51:57

Job Ticket #: 45734 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.02.14 @ 15:47:39



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.

19-29s-22w Ford,KS

155 N.Market, Ste.700
Wichita KS 67202

Imel #3-19

Job Ticket: 45734

DST#: 3

ATTN: Ken LeBlanc

Test Start: 2012.02.09 @ 06:31:12

GENERAL INFORMATION:

Formation: **Basal Penn Sd**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 09:10:27
 Tester: Gary Pevoteaux
 Time Test Ended: 19:51:57
 Unit No: 56
 Interval: **5245.00 ft (KB) To 5275.00 ft (KB) (TVD)**
 Reference Elevations: 2478.00 ft (KB)
 Total Depth: 5275.00 ft (KB) (TVD)
 2466.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Fair
 KB to GR/CF: 12.00 ft

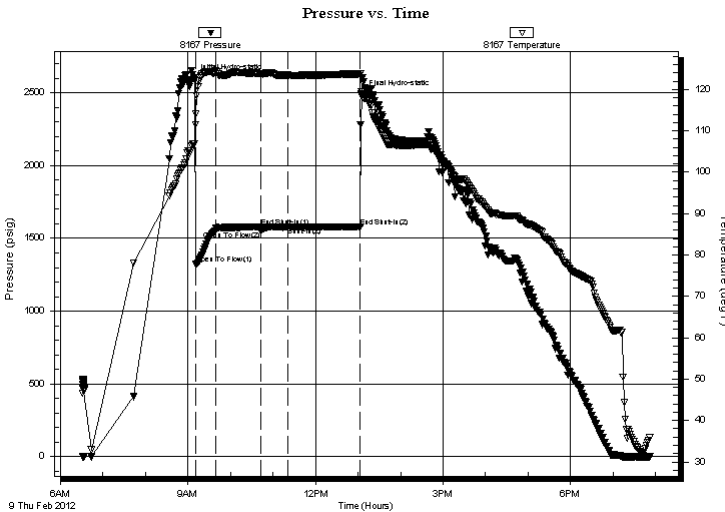
Serial #: 8167

Inside

Press @ Run Depth: 1577.90 psig @ 5246.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.02.09 End Date: 2012.02.09 Last Calib.: 2012.02.09
 Start Time: 06:31:13 End Time: 19:51:57 Time On Btm: 2012.02.09 @ 09:08:12
 Time Off Btm: 2012.02.09 @ 13:04:42

TEST COMMENT: IF: Strong blow . B.O.B. in 9 secs. GTS in 6 mins. (see gas flow report)
 IS: Strong blow . BO.B. Venting
 FF: Strong blow . (see gas flow report)
 FS: Strong blow . B.O.B. Venting

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2595.73	106.91	Initial Hydro-static
3	1325.44	111.47	Open To Flow (1)
31	1553.23	124.45	Shut-In(1)
94	1577.50	123.91	End Shut-In(1)
95	1549.10	123.90	Open To Flow (2)
134	1577.90	123.43	Shut-In(2)
235	1578.48	123.70	End Shut-In(2)
237	2487.07	119.39	Final Hydro-static

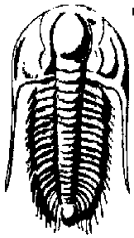
Recovery

Length (ft)	Description	Volume (bbl)
819.00	G&OCWM 29%g 11%o 14%w 46%m	11.49
2696.00	CGO 35%g 65%o	37.82
155.00	OCMV 4%o 16%m 80%w	2.17
1070.00	SW	15.01

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	18.00	51.40
Last Gas Rate	0.25	20.00	54.57
Max. Gas Rate	0.25	20.00	54.57



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp.

19-29s-22w Ford,KS

155 N.Market, Ste.700
Wichita KS 67202

Imel #3-19

Job Ticket: 45734

DST#: 3

ATTN: Ken LeBlanc

Test Start: 2012.02.09 @ 06:31:12

GENERAL INFORMATION:

Formation: **Basal Penn Sd**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:10:27

Time Test Ended: 19:51:57

Interval: 5245.00 ft (KB) To 5275.00 ft (KB) (TVD)

Total Depth: 5275.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Reset)

Tester: Gary Pevoteaux

Unit No: 56

Reference Elevations: 2478.00 ft (KB)

2466.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8370 Outside

Press @RunDepth: psig @ 5246.00 ft (KB)

Start Date: 2012.02.09

End Date: 2012.02.09

Start Time: 06:24:02

End Time: 19:49:27

Capacity: 8000.00 psig

Last Calib.: 2012.02.09

Time On Btm

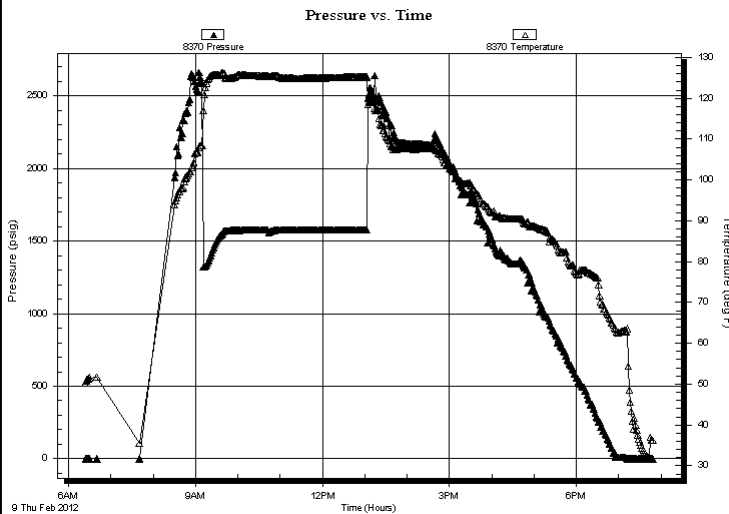
Time Off Btm

TEST COMMENT: IF:Strong blow . B.O.B. in 9 secs. GTS in 6 mins.(see gas flow report)

IS:Strong blow . BO.B. Venting

FF:Strong blow . (see gas flow report)

FS:Strong blow . B.O.B. Venting



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
819.00	G&OCWM 29%g 11%o 14%w 46%m	11.49
2696.00	CGO 35%g 65%o	37.82
155.00	OCMV 4%o 16%m 80%w	2.17
1070.00	SW	15.01

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	18.00	51.40
Last Gas Rate	0.25	20.00	54.57
Max. Gas Rate	0.25	20.00	54.57



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

19-29s-22w Ford, KS

155 N. Market, Ste. 700
Wichita KS 67202

Imel #3-19

Job Ticket: 45734

DST#: 3

ATTN: Ken LeBlanc

Test Start: 2012.02.09 @ 06:31:12

Tool Information

Drill Pipe:	Length: 5245.00 ft	Diameter: 3.80 inches	Volume: 73.57 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 84000.00 lb
			Total Volume: 73.57 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 66000.00 lb
Depth to Top Packer:	5245.00 ft			Final 74000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.00 ft			
Tool Length:	58.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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C.O. Sub	1.00			5218.00	
Shut in tool	5.00			5223.00	
HMV	5.00			5228.00	
Jars	5.00			5233.00	
Safety Joint	3.00			5236.00	
Packer	4.00			5240.00	28.00 Bottom Of Top Packer
Packer	5.00			5245.00	
Stubb	1.00			5246.00	
Recorder	0.00	8167	Inside	5246.00	
Recorder	0.00	8370	Outside	5246.00	
Perforations	24.00			5270.00	
Bullnose	5.00			5275.00	30.00 Bottom Packers & Anchor

Total Tool Length: 58.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

19-29s-22w Ford,KS

155 N.Market, Ste.700
Wichita KS 67202

Imel #3-19

Job Ticket: 45734

DST#: 3

ATTN: Ken LeBlanc

Test Start: 2012.02.09 @ 06:31:12

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

35.3 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

74000 ppm

Viscosity: 63.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.97 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 10400.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
819.00	G&OCWM 29%g 11%o 14%w 46%m	11.488
2696.00	CGO 35%g 65%o	37.818
155.00	OCMW 4%o 16%m 80%w	2.174
1070.00	SW	15.009

Total Length: 4740.00 ft

Total Volume: 66.489 bbl

Num Fluid Samples: 0

Num Gas Bombs: 1

Serial #: gp-3

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments: Rw .15 @ 94deg



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp.

19-29s-22w Ford,KS

155 N.Market, Ste.700
Wichita KS 67202

Imel #3-19

Job Ticket: 45734

DST#: 3

ATTN: Ken LeBlanc

Test Start: 2012.02.09 @ 06:31:12

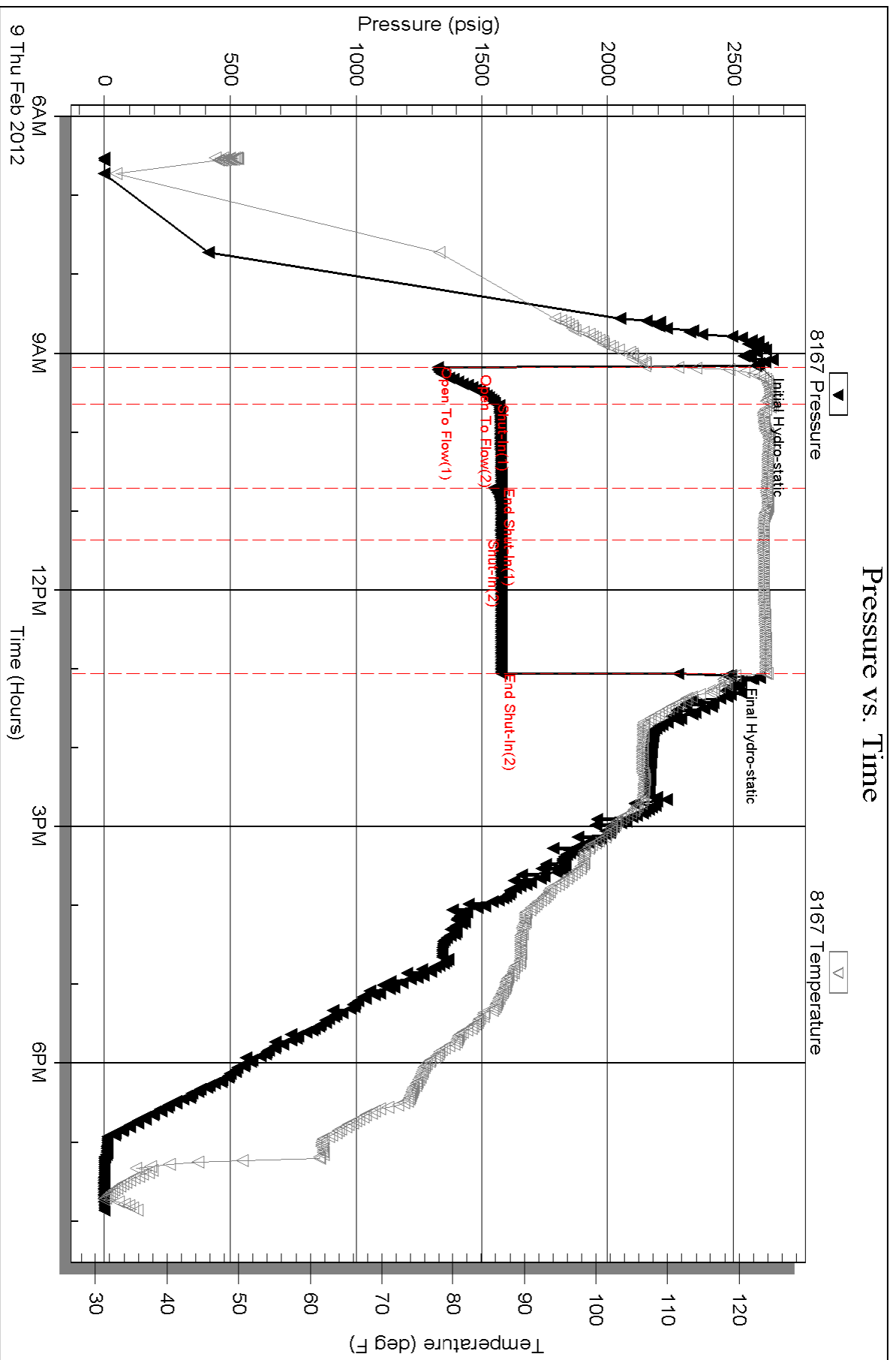
Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	10	0.25	18.00	51.40
1	10	0.25	18.00	51.40
1	10	0.25	18.00	51.40
1	20	0.25	20.00	54.57

Pressure vs. Time

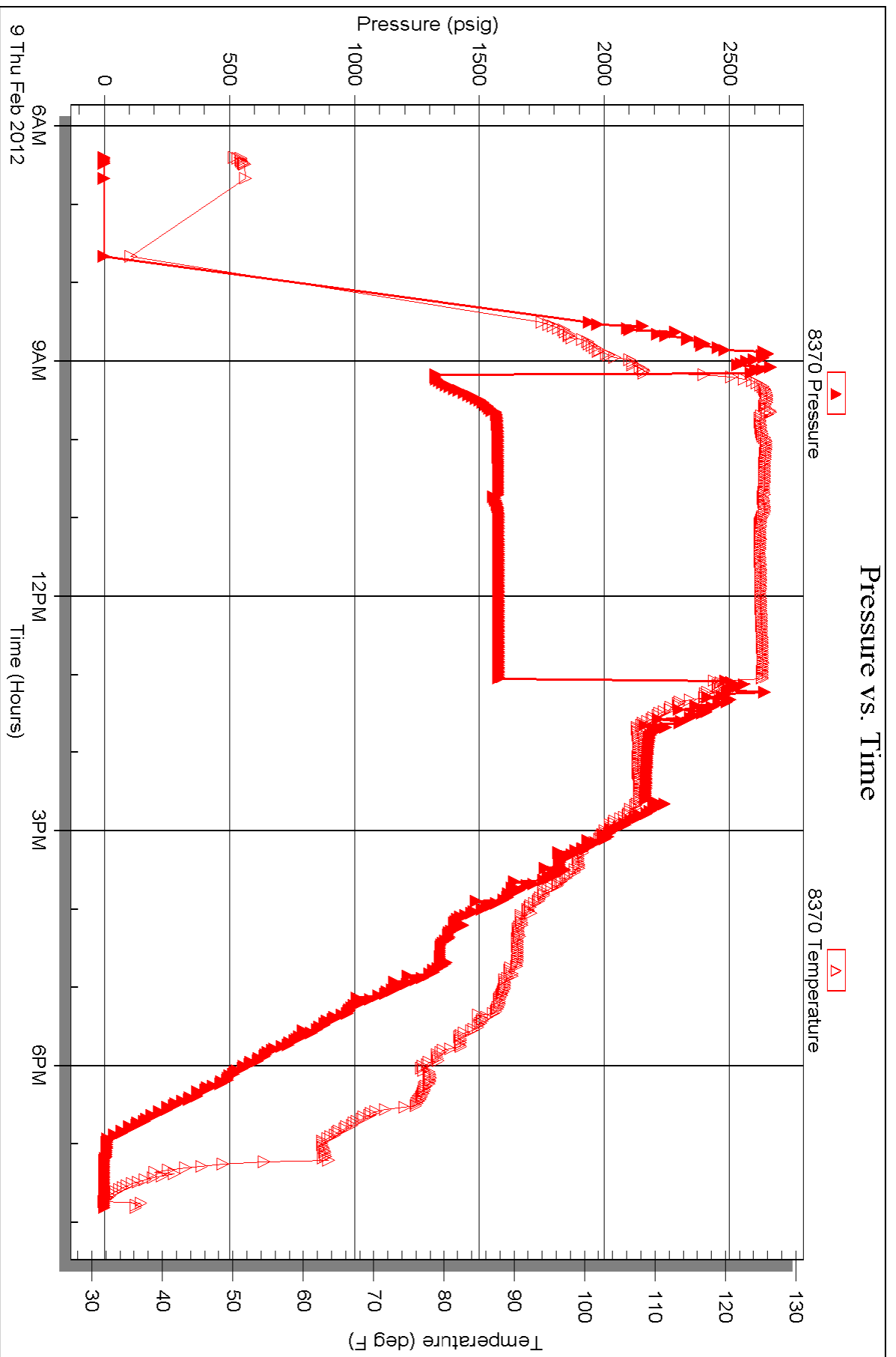


Serial #: 8370

Outside Vincent Oil Corp.

Inel #3-19

DST Test Number: 3



Triobite Testing, Inc

Ref. No: 45734

Printed: 2012.02.14 @ 15:47:42



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
FEB 13 2012
BY: _____

Test Ticket

NO. 45732

Well Name & No. IMZL # 3-19 Test No. 1 Date 2-7-12
 Company VINCENT OIL CORP. Elevation 2478 KB 2466 GL
 Address 155 N. MARKET, STE 700, WICHITA KS. 67202
 Co. Rep / Geo. KEN LEBLANC Rig DUKE DRLG. #1
 Location: Sec. 19 Twp. 29S Rge. 22W Co. FORD State KS.

Interval Tested 5186 - 5210' Zone Tested BASIN PENN.
 Anchor Length 24' Drill Pipe Run 5181' Mud Wt. 9.3
 Top Packer Depth 5185' Drill Collars Run 0 Vis 56
 Bottom Packer Depth 5186' Wt. Pipe Run 0 WL 90cc
 Total Depth 5210' Chlorides 7500 ppm System LCM 2#
 Blow Description IF: ~~Strong~~ Weak below, 1/4". FSI: No below.

FF: Weak blow, Dead in 4 mins. FSI: No below.

Rec	Feet of	%gas	%oil	%water	%mud
<u>12</u>	<u>Drilg Mud</u>				

Rec Total 12 BHT 1140 Gravity N/A API RW ~NC.@ °F Chlorides 7500 ppm

(A) Initial Hydrostatic <u>2560</u>	<input checked="" type="checkbox"/> Test <u>1325</u>	T-On Location <u>1055</u>
(B) First Initial Flow <u>21</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>1143</u>
(C) First Final Flow <u>27</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>1453</u>
(D) Initial Shut-In <u>55</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>1658</u>
(E) Second Initial Flow <u>16</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>1912</u>
(F) Second Final Flow <u>18</u>	<input checked="" type="checkbox"/> Mileage <u>(1267) 176.40</u>	Comments _____
(G) Final Shut-In <u>38</u>	<input type="checkbox"/> Sampler	_____
(H) Final Hydrostatic <u>2559</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Flow <u>30</u>	<input type="checkbox"/> Day Standby	Total <u>1826.40</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Accessibility	MP/DST Disc't _____
	Sub Total <u>1826.40</u>	

Approved By Ken LeBlanc Our Representative Ken LeBlanc

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
FEB 13 2012

Test Ticket

NO. 45733

Well Name & No. Imel #3-19 Test No. 2 Date 2-8-12
 Company VINCENT OIL CORP. Elevation 2478 KB 2466 GL
 Address 155 N. MARKET, STE. 700, WICHITA KS. 67202
 Co. Rep / Geo. KEN LEBLANC Rig DUKE DRILG. #1
 Location: Sec. 19 Twp. 29S Rge. 22W Co. FOED State Ks.

Interval Tested 5208 - 5245 Zone Tested DASIL PENN. SD.
 Anchor Length 37 Drill Pipe Run 5213' Mud Wt. 9.3
 Top Packer Depth 5203' Drill Collars Run 0 Vis 56
 Bottom Packer Depth 5208' Wt. Pipe Run 0 WL 9.0
 Total Depth 5245 Chlorides 7500 ppm System LCM 2H

Blow Description IF: Strong blow. BOB. in 11 sec. CTS in 13 mins, Fluid @ 18 mins. & Gas oil @ 21 mins. FF: Strong flow off Gas oil. FSI: Strong. Venting oil & gas throughout.

Rec	Feet of	%gas	%oil	%water	%mud
4160	CGO				
125	GOCM	19	28		53

Rec Total 4285 BHT 122° Gravity 5828 API RW N.C. @ ° F Chlorides 7500 ppm

(A) Initial Hydrostatic <u>2585</u>	<input checked="" type="checkbox"/> Test <u>1325</u>	T-On Location <u>0501</u>
(B) First Initial Flow <u>1392</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>0523</u>
(C) First Final Flow <u>1511</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>0842</u>
(D) Initial Shut-In <u>1568</u>	<input checked="" type="checkbox"/> Circ Sub <u>50</u>	T-Pulled <u>1201</u>
(E) Second Initial Flow <u>1411</u>	<input checked="" type="checkbox"/> Hourly Standby <u>3/4 hr 325</u>	T-Out <u>1912</u>
(F) Second Final Flow <u>1465</u>	<input checked="" type="checkbox"/> Mileage <u>126</u> <u>176.40</u>	Comments _____
(G) Final Shut-In <u>1568</u>	<input type="checkbox"/> Sampler _____	_____
(H) Final Hydrostatic <u>2520</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Packer _____
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Final Flow <u>10</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>0</u>
Final Shut-In <u>90</u>	<input type="checkbox"/> Day Standby _____	Total <u>2201.40</u>
	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total <u>2201.40</u>	

Approved By Ken LeBlanc Our Representative Gary P. [Signature]

TriLOBITE TESTING INC. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
FEB 13 2012

Test Ticket

NO. 45734

Well Name & No. Incl # 3-19 Test No. 3 Date 2-9-12
 Company VINCENT OIL CORP. Elevation 2478 KB 2466 GL
 Address WICHITA KS 67202
 Co. Rep / Geo. Ken LeBlanc Rig Duke Drilling #1
 Location: Sec. 19 Twp. 29S Rge. 22W Co. FORD State Ks.

Interval Tested 5245 - 5275' Zone Tested BASEL PENN SD.
 Anchor Length 30' Drill Pipe Run 5245' Mud Wt. 9.3
 Top Packer Depth 5240' Drill Collars Run 0 Vis 63
 Bottom Packer Depth 5245' Wt. Pipe Run 6 WL 90
 Total Depth 5275' Chlorides 10,400 ppm System LCM 2#

Blow Description IF: Strong below. B.O.B. in 9 sec. GTS in 6 mins. (see gas flow report)
FF: Strong below. (see gas flow report) IST: Strong below. B.O.B. Venting.
EST: Strong below. B.O.B. Venting.

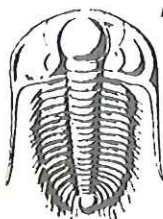
Rec	Feet of	%gas	%oil	%water	%mud
819	GEOCWM	29	11	14	46
2696	CGO	35	65		
155	OCMW		4	80	16
1070	SW				

Rec Total 4740 BHT 124° Gravity 35.3 API RW 15 @ 49 °F Chlorides 74,000 ppm

(A) Initial Hydrostatic 2596 Test 1325 T-On Location 0601
 (B) First Initial Flow 1325 Jars 250 T-Started 0631
 (C) First Final Flow 1553 Safety Joint 75 T-Open 0910
 (D) Initial Shut-In 1578 Circ Sub _____ T-Pulled 1258
 (E) Second Initial Flow 1549 Hourly Standby 234hrs 275 T-Out 1952
 (F) Second Final Flow 1578 Mileage 176.40 Comments _____
 (G) Final Shut-In 1578 Sampler _____
 (H) Final Hydrostatic 2487 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 60 Day Standby _____ Total 2101.40
 Final Flow 45 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 90 Sub Total 2101.40

Approved By Ken LeBlanc Our Representative [Signature]

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601 • (785) 625-4778

RECEIVED
FEB 13 2012

GAS VOLUME REPORT

VINCENT OIL CORP.

IMEC #3-19

3

OPERATOR

WELL NAME AND NO.

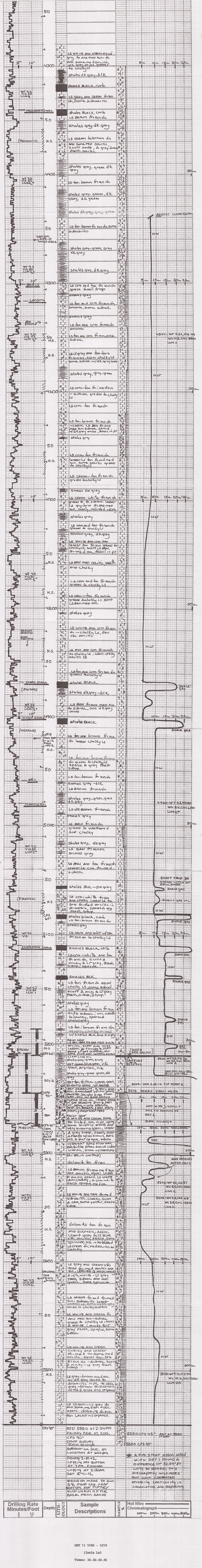
DST NO.

Initial Open

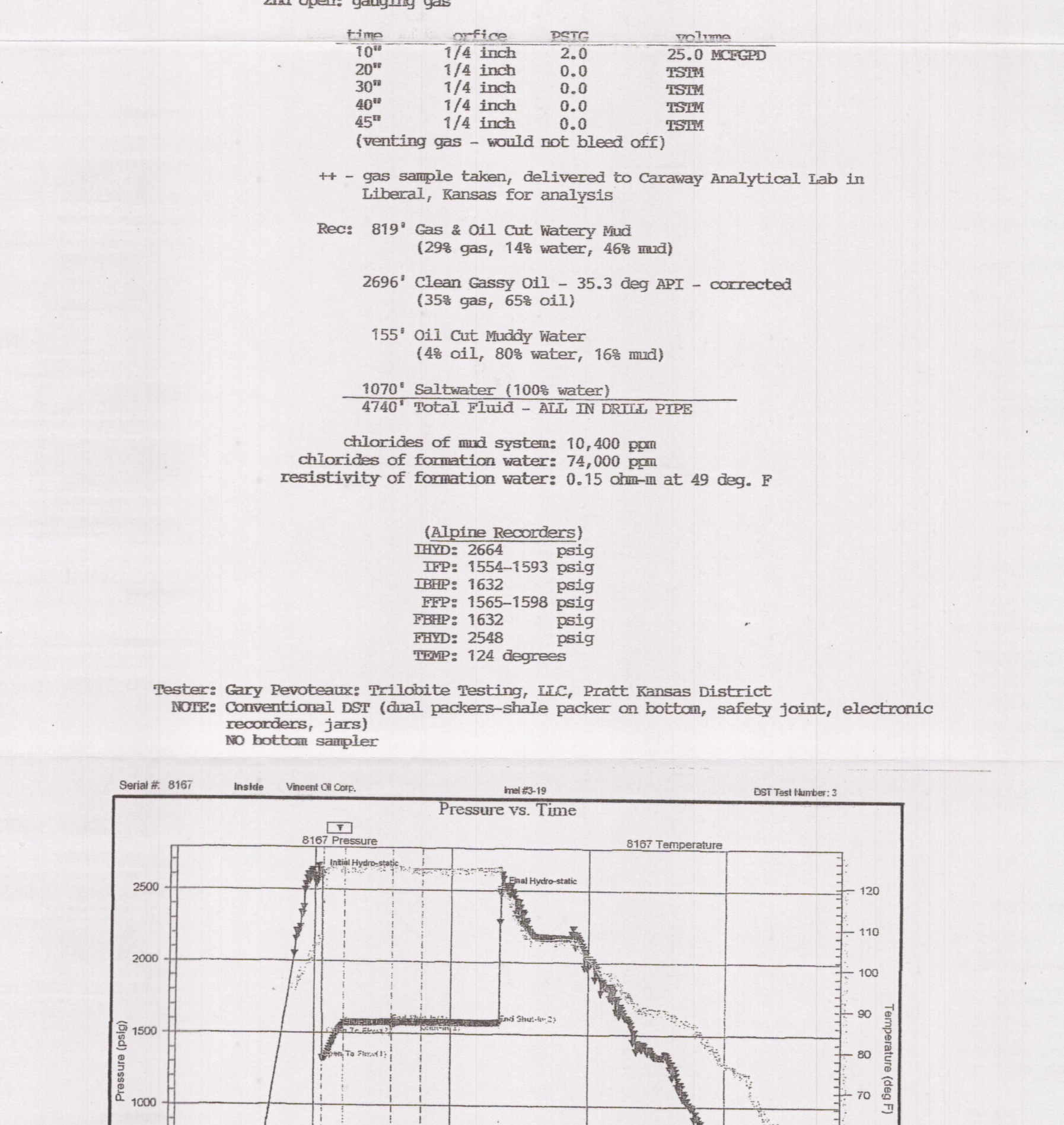
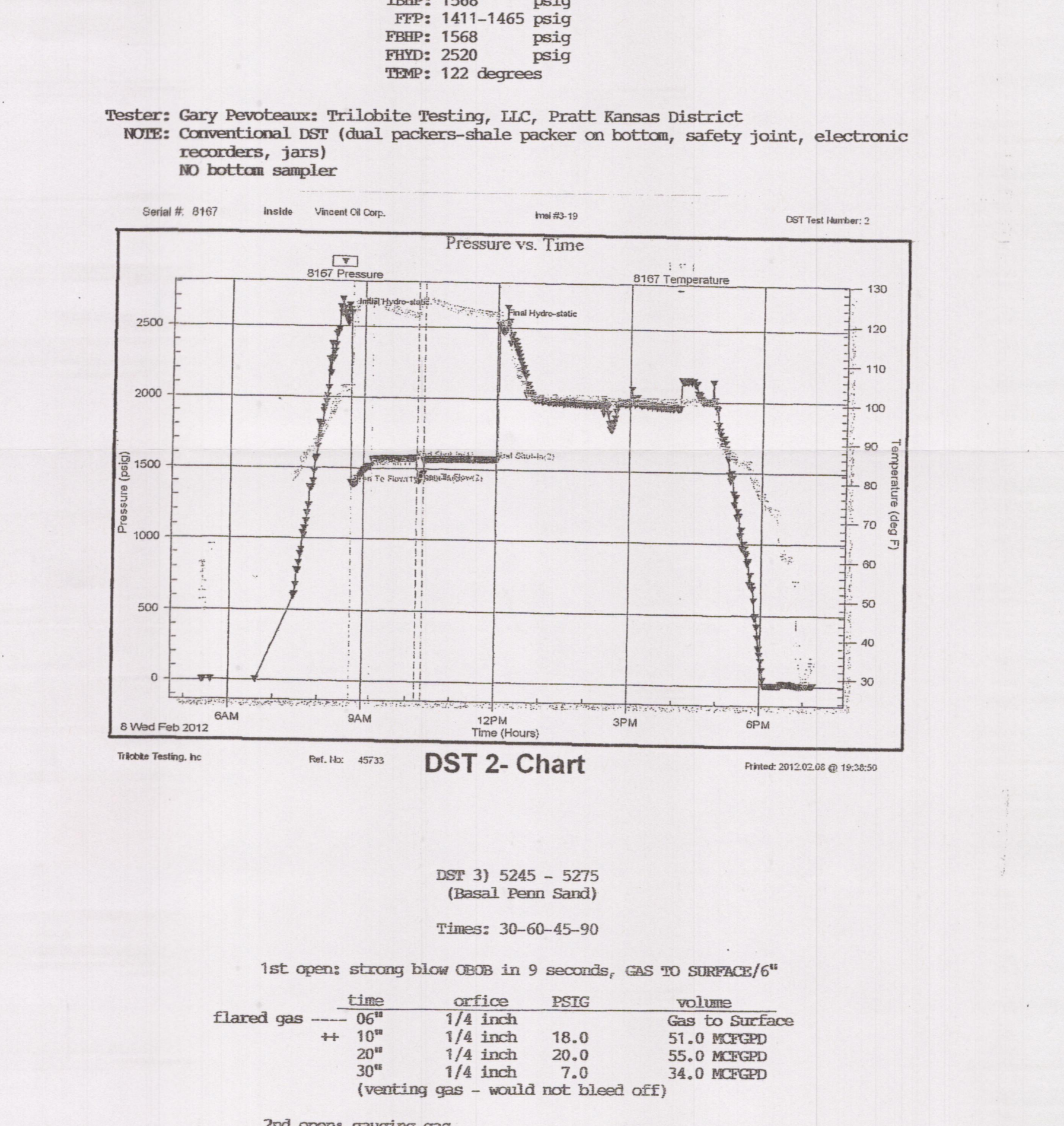
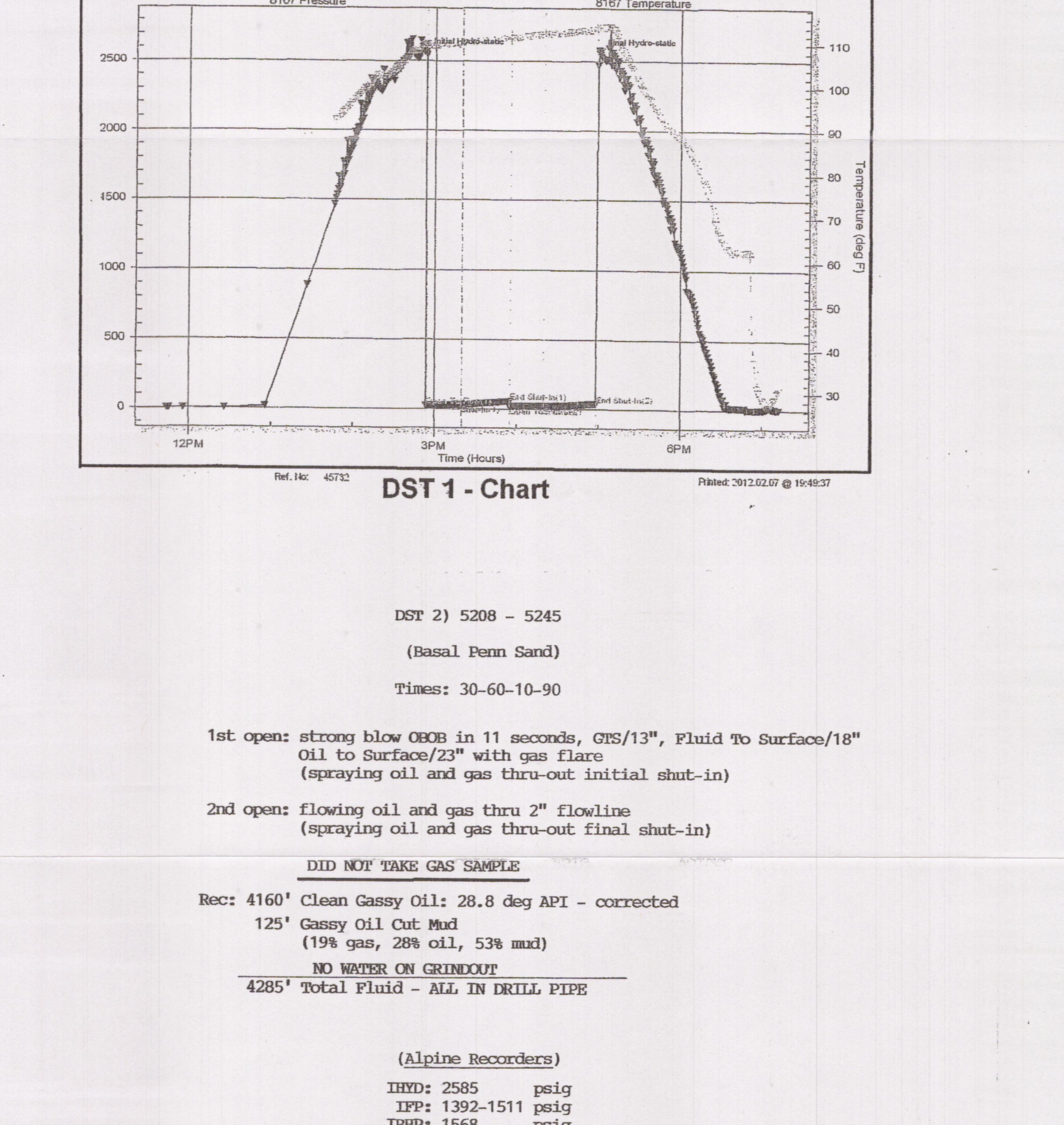
Final Open

Min.	Ins. of Water PSIG	Orifice Size	Flow MCF/D	AMS 2000	Min.	Ins. of Water PSIG	Orifice Size	Flow MCF/D	AMS 2000
6	~	1/2"	GTS		10	2 PSI	1/2"	25 MCF	26
10	18 PSI	1/4"	48	51	20	TSTM	1/4"		
20	20 PSI	1/4"	51	55					
30	7 PSI	1/4"	32	34					
					43	TSTM			

Remarks:



Drilling Rate Minutes/10'	Depth	LITHOLOGY	Sample Descriptions	Hot Wire Chromatograph
5			DST 1) 5186 - 5210 (Inola ls)	
			Times: 30-30-30	
			1st open: weak blow 1/4" in bucket, NO Gas to Surface (NO Blowback)	
			2nd open: weak blow dead in 4 minutes, NO Gas to Surface (NO Blowback)	
			Rec: NO Gas in Pipe	
			12' Mud (100% mud)	
			12' Total Fluid - ALL in Drill Pipe	
			(electronic recorders)	
			IHD: 2560 psig	
			IHP: 21-27 psig	
			IHRP: 55 psig	
			FHP: 16-18 psig	
			FHRP: 1615 psig	
			FHYD: 2559 psig	
			TEMP: 114 degrees F	
			Tester: Gary Pevoaux; Trilobite Testing, LLC, Pratt Kansas District	
			NOTE: Conventional DST (dual packers-shale packer on bottom, safety joint, electronic recorders, jars)	
			NO bottom sampler	



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

May 25, 2012

M.L. Korphage
Vincent Oil Corporation
155 N MARKET STE 700
WICHITA, KS 67202-1821

Re: ACO1
API 15-057-20782-00-00
Imel 3-19
SE/4 Sec.19-29S-22W
Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
M.L. Korphage