



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1082582
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1082582

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	H & C Oil Operating Inc.
Well Name	Bentley 36-1
Doc ID	1082582

All Electric Logs Run

Microresistivity Log
Dual Compensated Porosity Log
Dual Induction Log
Borehole Compensated Sonic Log
Sonic Cement Bond Log

Form	ACO1 - Well Completion
Operator	H & C Oil Operating Inc.
Well Name	Bentley 36-1
Doc ID	1082582

Tops

Name	Top	Datum
Anhydrite	1910	+562
Heebner	3653	-1181
Lansing	3698	-1226
Base Kansas City	4005	-1531
Marmaton	4026	-1554
Fort Scott	4188	-1716
Cherokee Shale	4214	-1742
Mississippi	4317	-1845
Warsaw	4326	-1854

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

May 30, 2012

Charles R. Ramsay
H & C Oil Operating Inc.
PO BOX 86
PLAINVILLE, KS 67663-0086

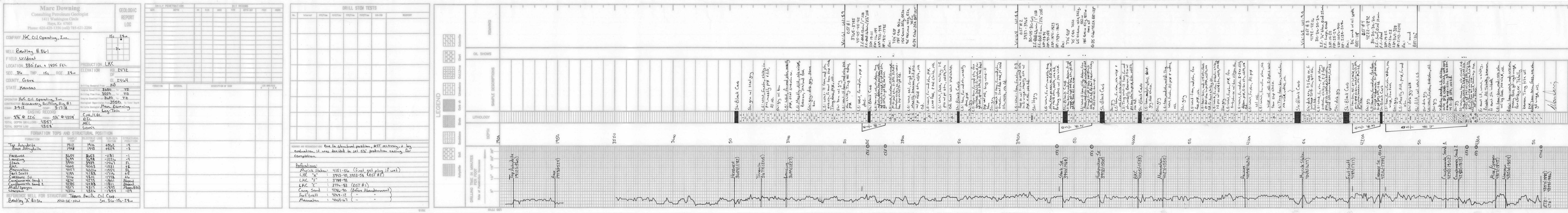
Re: ACO1
API 15-063-21945-00-00
Bentley 36-1
NE/4 Sec.36-15S-28W
Gove County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Charles R. Ramsay





DRILL STEM TEST REPORT

Prepared For: **H & C Oil Operating Inc**

PO Box 86
Plainville, KS 67663

ATTN: Marc Downing

Bentley # 36-1

36-15s-28w Gove, KS

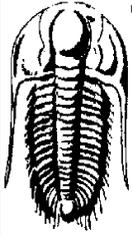
Start Date: 2012.03.13 @ 16:55:23

End Date: 2012.03.13 @ 23:30:38

Job Ticket #: 44964 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.03.19 @ 16:19:08



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

H & C Oil Operating Inc

36-15s-28w Gove, KS

PO Box 86
Plainville, KS 67663

Bentley # 36-1

Job Ticket: 44964

DST#: 1

ATTN: Marc Downing

Test Start: 2012.03.13 @ 16:55:23

GENERAL INFORMATION:

Formation: **E**
 Deviated: **No** Whipstock: **0.00 ft (KB)**
 Time Tool Opened: **18:25:08**
 Time Test Ended: **23:30:38**
 Test Type: **Conventional Bottom Hole (Initial)**
 Tester: **Shane McBride**
 Unit No: **55**
 Interval: **3765.00 ft (KB) To 3785.00 ft (KB) (TVD)**
 Reference Elevations: **2474.00 ft (KB)**
2466.00 ft (CF)
 Total Depth: **3785.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 KB to GR/CF: **8.00 ft**

Serial #: 6667

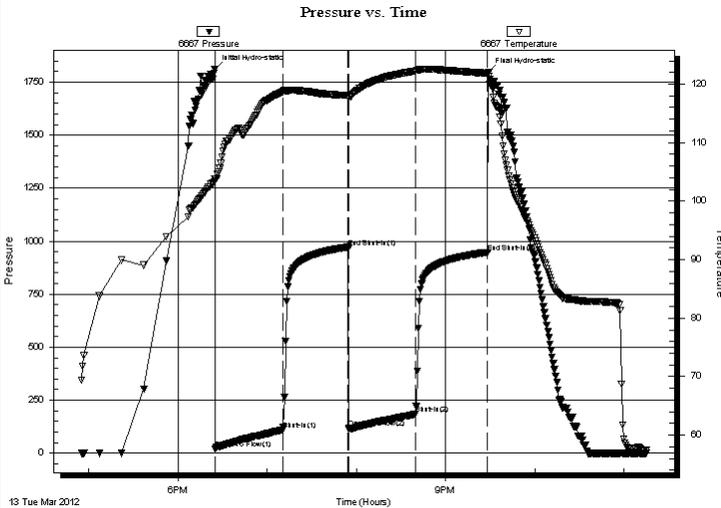
Outside

Press @ Run Depth: **184.35 psig @ 3766.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2012.03.13** End Date: **2012.03.13** Last Calib.: **2012.03.13**
 Start Time: **16:55:23** End Time: **23:14:38** Time On Btm: **2012.03.13 @ 18:24:53**
 Time Off Btm: **2012.03.13 @ 21:28:53**

TEST COMMENT: B.O.B. in 13 min.
 1" return blow died in 40 min.
 B.O.B. in 16 1/2 min.
 3 1/4" return blow died back to 1"

PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1812.26	103.70	Initial Hydro-static
1	19.60	103.42	Open To Flow (1)
46	111.02	118.70	Shut-In(1)
90	972.27	118.06	End Shut-In(1)
90	116.90	117.68	Open To Flow (2)
135	184.35	122.25	Shut-In(2)
184	948.14	121.81	End Shut-In(2)
184	1795.79	121.30	Final Hydro-static



Recovery

Length (ft)	Description	Volume (bbl)
90.00	g s o & m c w 10g 5o 10m 75w	0.99
150.00	g m c o 25g 20m 55o	2.10
180.00	c g o 20g 80o	2.52
0.00	720' gas in pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

H & C Oil Operating Inc

36-15s-28w Gove, KS

PO Box 86
Plainville, KS 67663

Bentley # 36-1

Job Ticket: 44964

DST#: 1

ATTN: Marc Downing

Test Start: 2012.03.13 @ 16:55:23

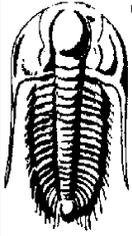
Tool Information

Drill Pipe:	Length: 3734.00 ft	Diameter: 3.80 inches	Volume: 52.38 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 52.53 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	3765.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	40.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3746.00	
Shut In Tool	5.00			3751.00	
Hydraulic tool	5.00			3756.00	
Packer	5.00			3761.00	20.00 Bottom Of Top Packer
Packer	4.00			3765.00	
Stubb	1.00			3766.00	
Recorder	0.00	6771	Inside	3766.00	
Recorder	0.00	6667	Outside	3766.00	
Perforations	14.00			3780.00	
Bullnose	5.00			3785.00	20.00 Bottom Packers & Anchor
Total Tool Length:	40.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

H & C Oil Operating Inc

36-15s-28w Gove, KS

PO Box 86
Plainville, KS 67663

Bentley # 36-1

Job Ticket: 44964

DST#: 1

ATTN: Marc Downing

Test Start: 2012.03.13 @ 16:55:23

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

34 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

25000 ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.56 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
90.00	g s o & m c w 10g 5o 10m 75w	0.989
150.00	g m c o 25g 20m 55o	2.104
180.00	c g o 20g 80o	2.525
0.00	720' gas in pipe	0.000

Total Length: 420.00 ft Total Volume: 5.618 bbl

Num Fluid Samples: 0

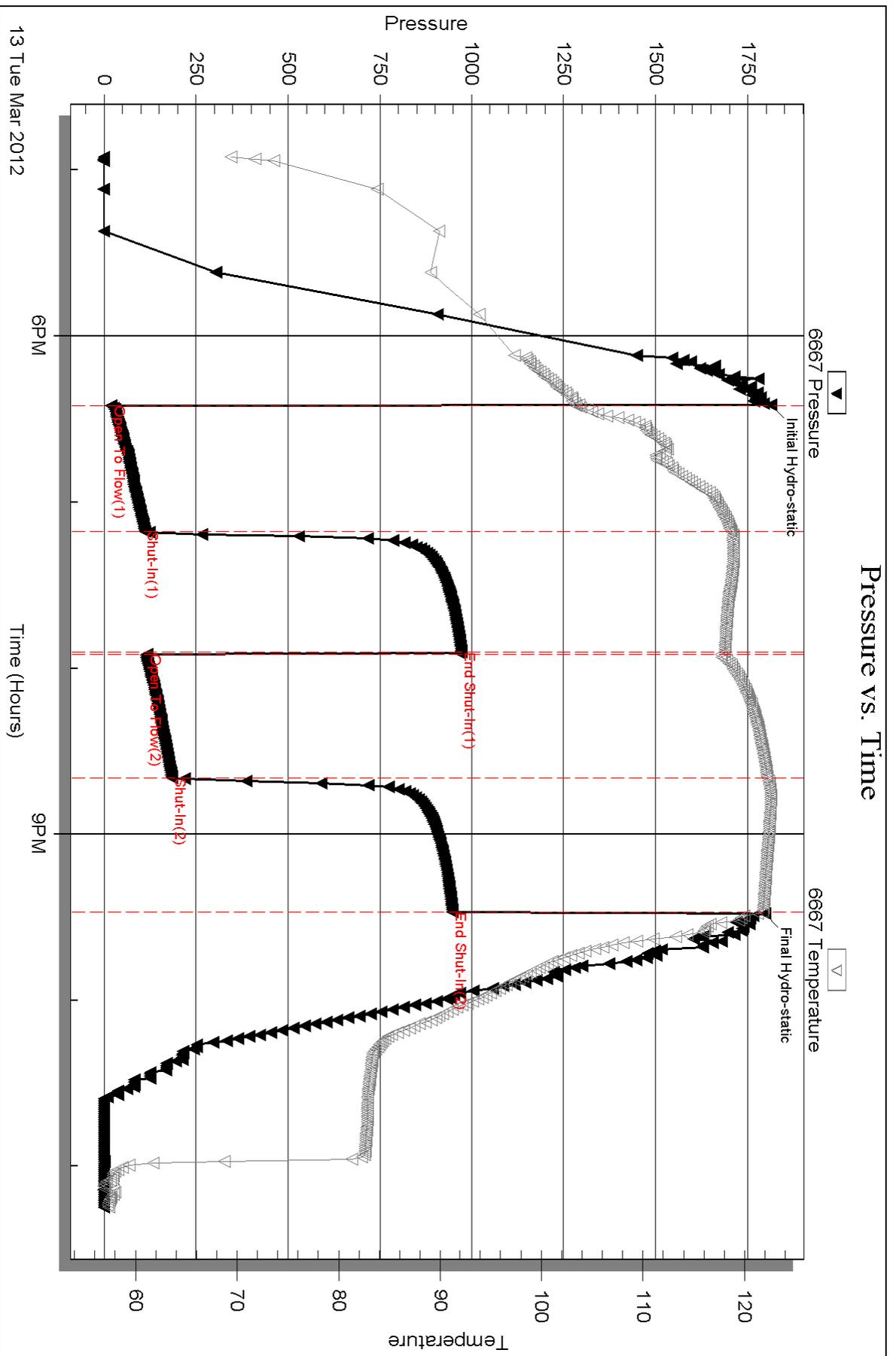
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw .334 @ 60*f = 25,000



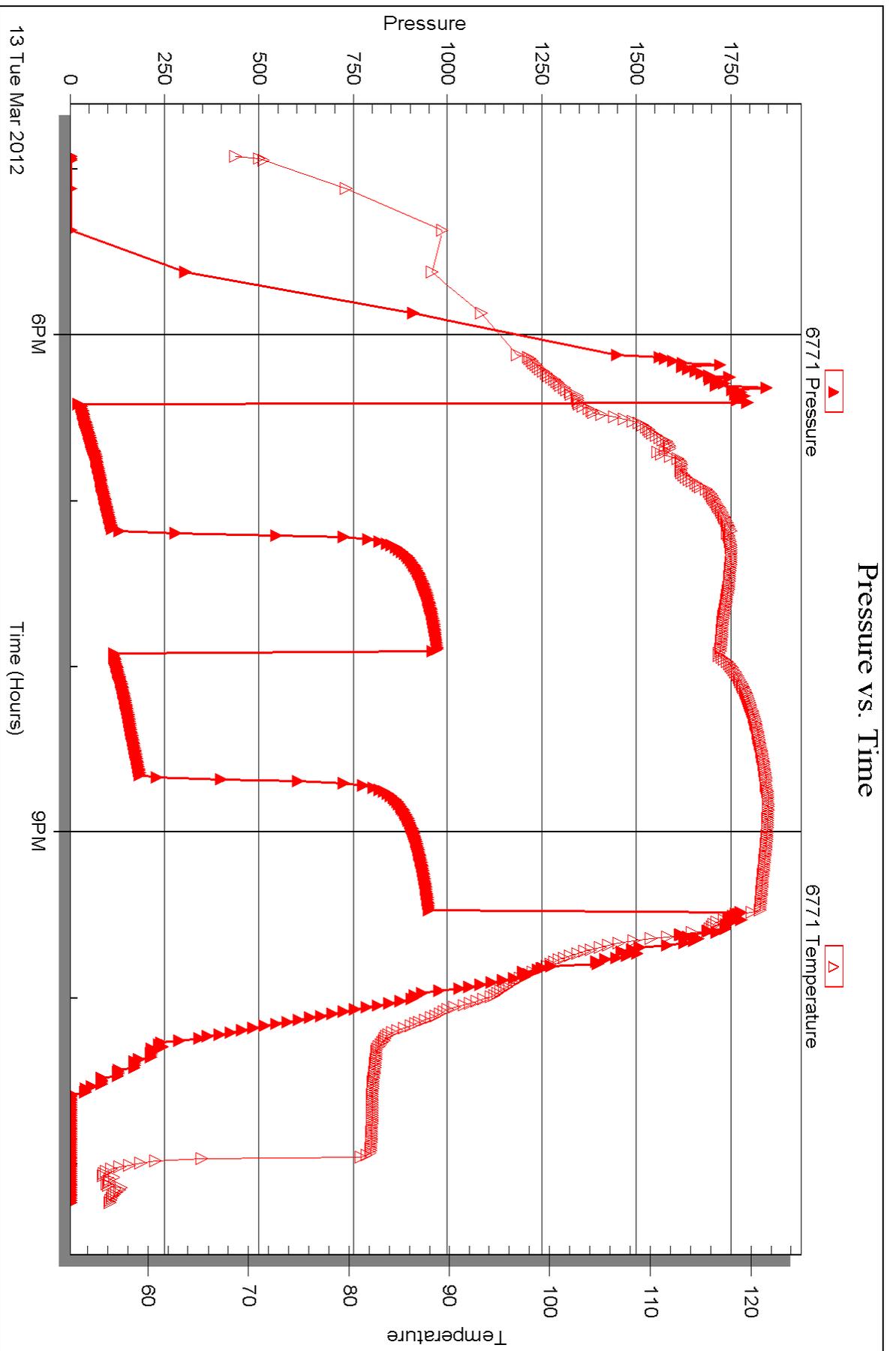
Serial #: 6771

Inside

H & C Oil Operating Inc

Bentley # 36-1

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 44964

Printed: 2012.03.19 @ 16:19:10



DRILL STEM TEST REPORT

Prepared For: **H & C Oil Operating Inc**

PO Box 86
Plainville, KS 67663

ATTN: Marc Downing

Bentley # 36-1

36-15s-28w Gove, KS

Start Date: 2012.03.14 @ 16:00:44

End Date: 2012.03.14 @ 22:55:29

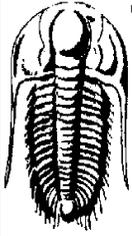
Job Ticket #: 44965 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.03.19 @ 16:18:08



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

H & C Oil Operating Inc

36-15s-28w Gove, KS

PO Box 86
Plainville, KS 67663

Bentley # 36-1

Job Ticket: 44965

DST#: 2

ATTN: Marc Downing

Test Start: 2012.03.14 @ 16:00:44

GENERAL INFORMATION:

Formation: **K**
 Deviated: No Whipstock: 0.00 ft (KB)
 Time Tool Opened: 17:47:44
 Time Test Ended: 22:55:29
 Interval: **3937.00 ft (KB) To 3965.00 ft (KB) (TVD)**
 Total Depth: 3965.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Shane McBride
 Unit No: 55
 Reference Elevations: 2474.00 ft (KB)
 2466.00 ft (CF)
 KB to GR/CF: 8.00 ft

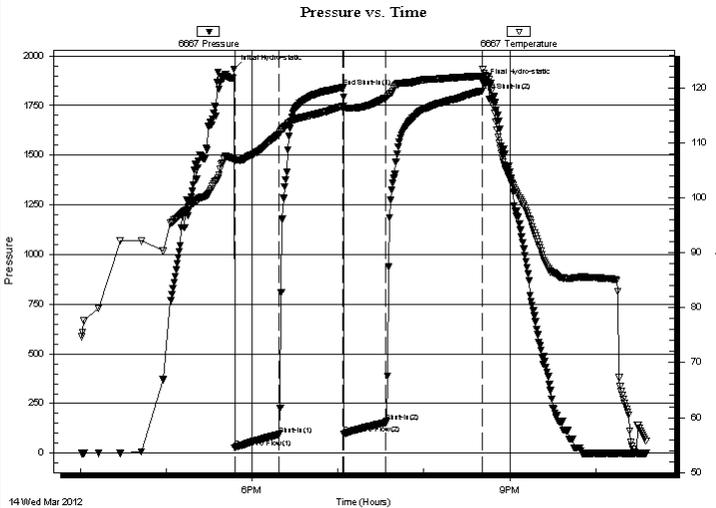
Serial #: 6667

Outside

Press @ Run Depth: 155.17 psig @ 3938.00 ft (KB)
 Start Date: 2012.03.14 End Date: 2012.03.14
 Start Time: 16:00:44 End Time: 22:35:29
 Capacity: 8000.00 psig
 Last Calib.: 2012.03.14
 Time On Btm: 2012.03.14 @ 17:47:14
 Time Off Btm: 2012.03.14 @ 20:41:14

TEST COMMENT: B.O.B. in 6 1/2 min
 1" return blow died back to 1/4"
 B.O.B. in 11 min.
 2 1/2" return blow died back to 1 1/2"

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1934.11	107.19	Initial Hydro-static
1	28.11	106.79	Open To Flow (1)
32	94.58	111.63	Shut-In(1)
77	1841.07	116.65	End Shut-In(1)
77	97.19	116.32	Open To Flow (2)
107	155.17	118.18	Shut-In(2)
174	1823.74	122.10	End Shut-In(2)
174	1865.43	123.42	Final Hydro-static

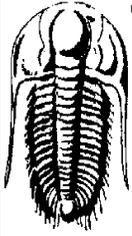
Recovery

Length (ft)	Description	Volume (bbl)
180.00	s g & m c w 5g 10m 85w trace oil oil	2.25
60.00	g s o & m c w 20g 10o 20m 50w	0.84
70.00	c g o 30g 70o	0.98
0.00	770' gas in pipe	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

H & C Oil Operating Inc

36-15s-28w Gove, KS

PO Box 86
Plainville, KS 67663

Bentley # 36-1

Job Ticket: 44965

DST#: 2

ATTN: Marc Downing

Test Start: 2012.03.14 @ 16:00:44

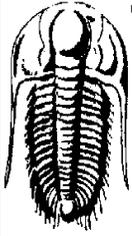
Tool Information

Drill Pipe:	Length: 3921.00 ft	Diameter: 3.80 inches	Volume: 55.00 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: 55.15 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	34.00 ft			String Weight: Initial 59000.00 lb
Depth to Top Packer:	3937.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	28.00 ft			
Tool Length:	48.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3918.00	
Shut In Tool	5.00			3923.00	
Hydraulic tool	5.00			3928.00	
Packer	5.00			3933.00	20.00 Bottom Of Top Packer
Packer	4.00			3937.00	
Stubb	1.00			3938.00	
Recorder	0.00	6771	Inside	3938.00	
Recorder	0.00	6667	Outside	3938.00	
Perforations	22.00			3960.00	
Bullnose	5.00			3965.00	28.00 Bottom Packers & Anchor
Total Tool Length:	48.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

H & C Oil Operating Inc

36-15s-28w Gove, KS

PO Box 86
Plainville, KS 67663

Bentley # 36-1

Job Ticket: 44965

DST#: 2

ATTN: Marc Downing

Test Start: 2012.03.14 @ 16:00:44

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

35 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

45500 ppm

Viscosity: 64.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.93 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
180.00	s g & m c w 5g 10m85w trace oil oil	2.252
60.00	g s o & m c w 20g 10o 20m50w	0.842
70.00	c g o 30g 70o	0.982
0.00	770' gas in pipe	0.000

Total Length: 310.00 ft

Total Volume: 4.076 bbl

Num Fluid Samples: 0

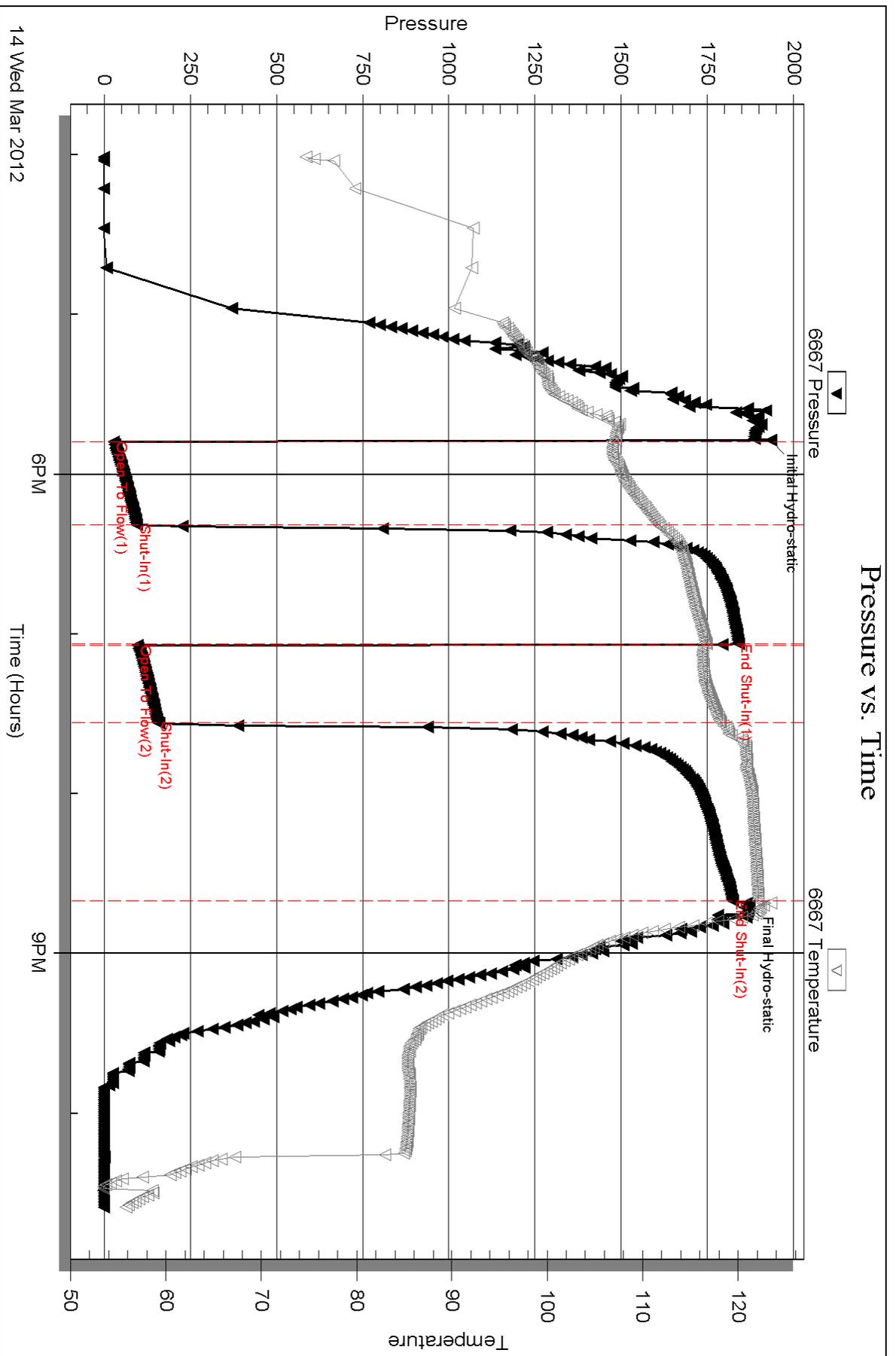
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw .238 @ 58*f = 45,500





DRILL STEM TEST REPORT

Prepared For: **H & C Oil Operating Inc**

PO Box 86
Plainville, KS 67663

ATTN: Marc Downing

Bentley # 36-1

36-15s-28w Gove, KS

Start Date: 2012.03.15 @ 20:23:43

End Date: 2012.03.16 @ 01:45:13

Job Ticket #: 44966 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.03.19 @ 16:17:22



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

H & C Oil Operating Inc

36-15s-28w Gove, KS

PO Box 86
Plainville, KS 67663

Bentley # 36-1

Job Ticket: 44966

DST#: 3

ATTN: Marc Downing

Test Start: 2012.03.15 @ 20:23:43

GENERAL INFORMATION:

Formation: **Fort Scott**

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 21:54:58

Time Test Ended: 01:45:13

Test Type: Conventional Bottom Hole (Reset)

Tester: Shane McBride

Unit No: 55

Interval: 4192.00 ft (KB) To 4216.00 ft (KB) (TVD)

Reference Elevations: 2474.00 ft (KB)

Total Depth: 4216.00 ft (KB) (TVD)

2466.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 6667 Outside

Press @ Run Depth: 29.93 psig @ 4193.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.03.15

End Date:

2012.03.16

Last Calib.:

2012.03.16

Start Time: 20:23:43

End Time:

01:28:13

Time On Btm:

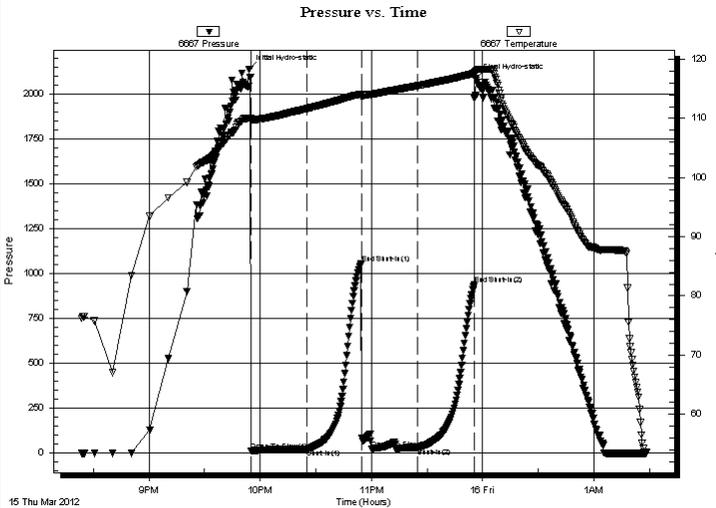
2012.03.15 @ 21:54:13

Time Off Btm:

2012.03.15 @ 23:56:28

TEST COMMENT: 11/4" blow died in 22 min
No return
Bubble to open tool, no blow
No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2138.84	110.07	Initial Hydro-static
1	14.73	109.68	Open To Flow (1)
31	25.65	111.64	Shut-In(1)
61	1056.90	114.11	End Shut-In(1)
66	25.85	114.06	Open To Flow (2)
91	29.93	115.51	Shut-In(2)
122	940.47	117.59	End Shut-In(2)
123	2086.49	117.98	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	mud w/oil spots 100% m	0.15

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

H & C Oil Operating Inc

36-15s-28w Gove, KS

PO Box 86
Plainville, KS 67663

Bentley # 36-1

Job Ticket: 44966

DST#: 3

ATTN: Marc Downing

Test Start: 2012.03.15 @ 20:23:43

Tool Information

Drill Pipe:	Length: 4173.00 ft	Diameter: 3.80 inches	Volume: 58.54 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: 58.69 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4192.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	24.00 ft			
Tool Length:	44.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4173.00	
Shut In Tool	5.00			4178.00	
Hydraulic tool	5.00			4183.00	
Packer	5.00			4188.00	20.00 Bottom Of Top Packer
Packer	4.00			4192.00	
Stubb	1.00			4193.00	
Recorder	0.00	6771	Inside	4193.00	
Recorder	0.00	6667	Outside	4193.00	
Perforations	18.00			4211.00	
Bullnose	5.00			4216.00	24.00 Bottom Packers & Anchor
Total Tool Length:	44.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

H & C Oil Operating Inc

36-15s-28w Gove, KS

PO Box 86
Plainville, KS 67663

Bentley # 36-1

Job Ticket: 44966

DST#: 3

ATTN: Marc Downing

Test Start: 2012.03.15 @ 20:23:43

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 62.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.96 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	mud w/oil spots 100% m	0.148

Total Length: 30.00 ft Total Volume: 0.148 bbl

Num Fluid Samples: 0

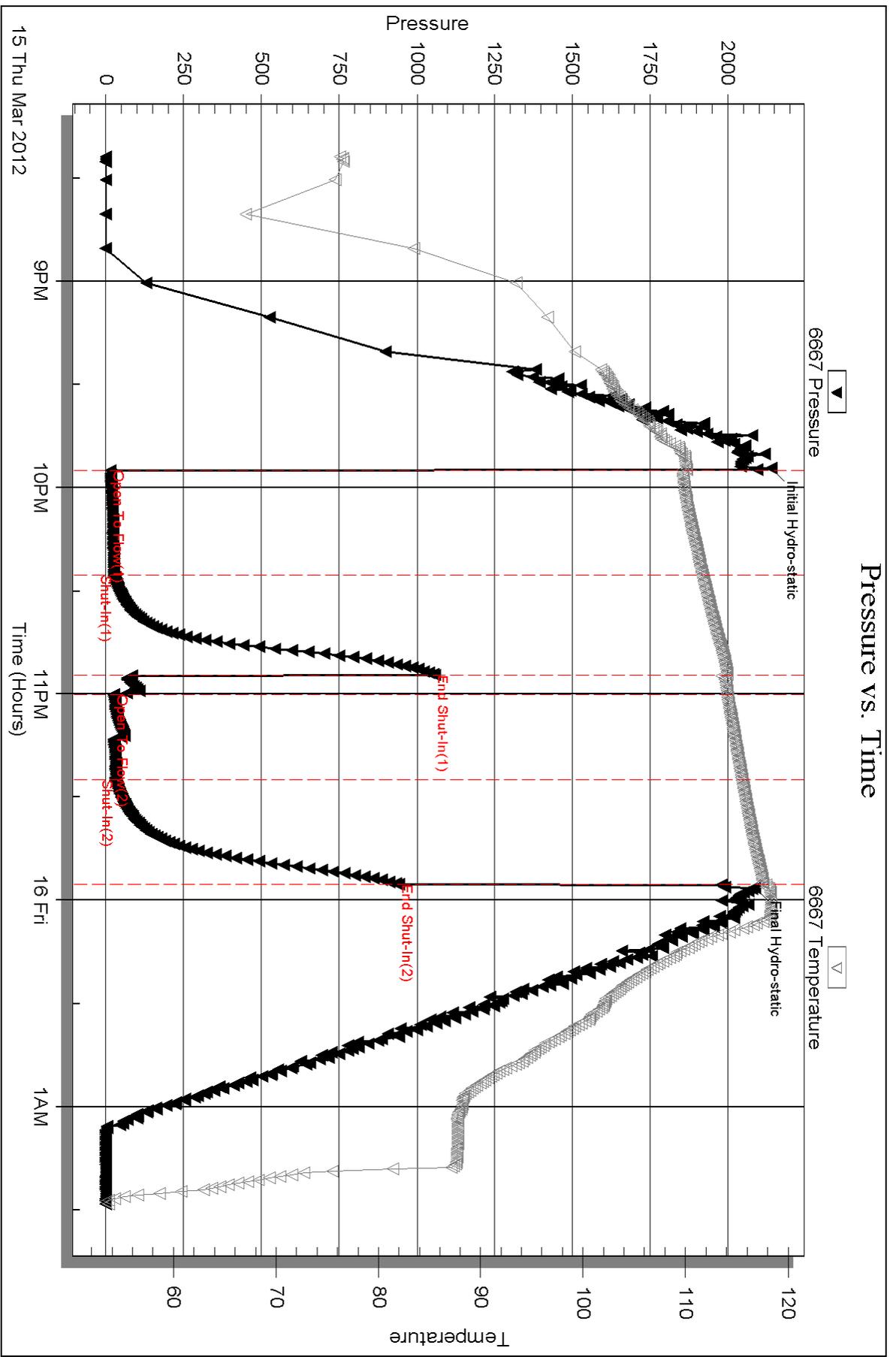
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



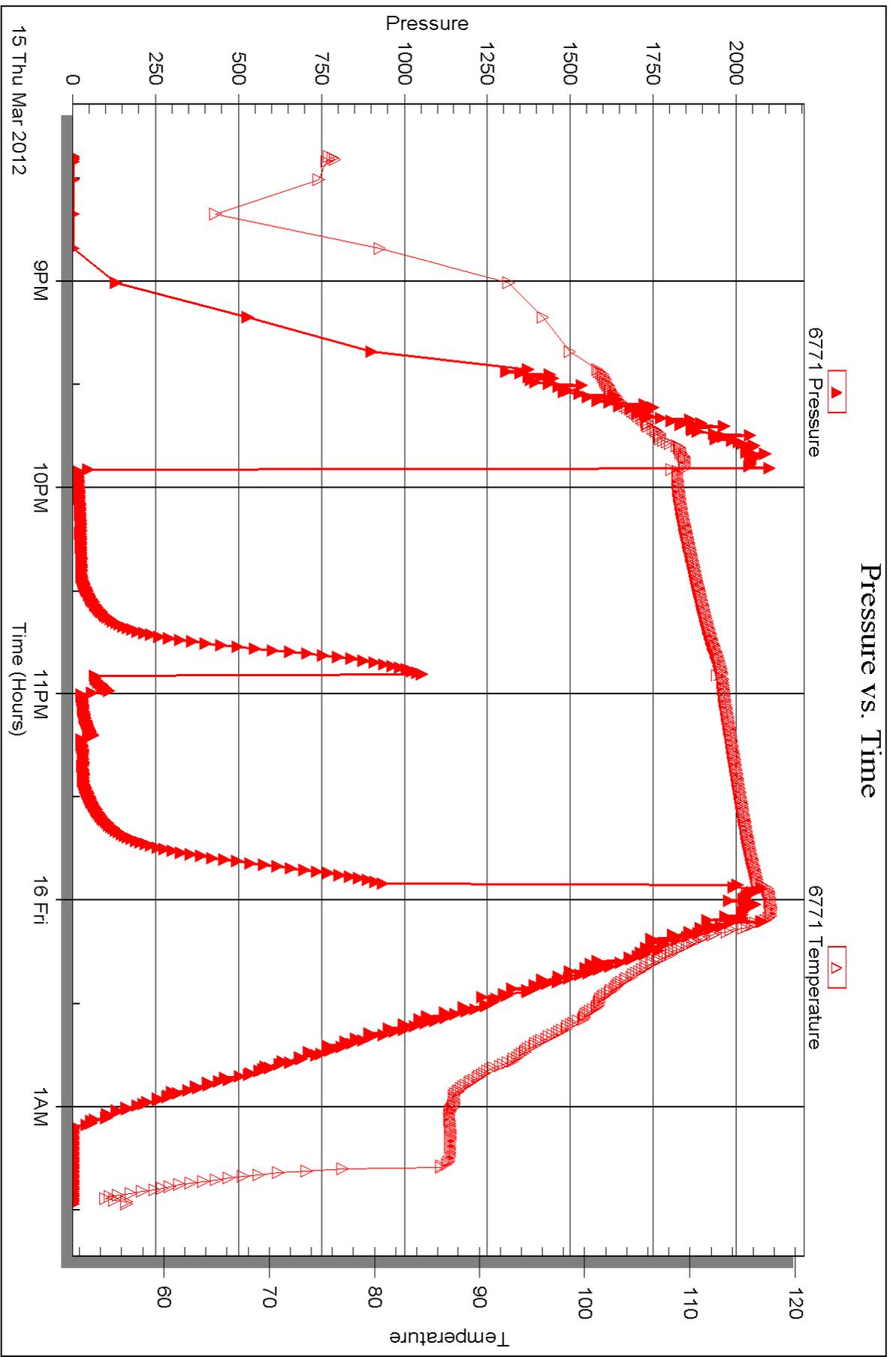
Serial #: 6771

Inside

H & C Oil Operating Inc

Bentley # 36-1

DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **H & C Oil Operating Inc**

PO Box 86
Plainville, KS 67663

ATTN: Marc Downing

Bentley # 36-1

36-15s-28w Gove, KS

Start Date: 2012.03.16 @ 11:07:17

End Date: 2012.03.16 @ 16:50:32

Job Ticket #: 44967 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.03.19 @ 16:16:33



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

H & C Oil Operating Inc

36-15s-28w Gove, KS

PO Box 86
Plainville, KS 67663

Bentley # 36-1

Job Ticket: 44967

DST#: 4

ATTN: Marc Downing

Test Start: 2012.03.16 @ 11:07:17

GENERAL INFORMATION:

Formation: **Conglomerate Sand**

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 12:45:17

Time Test Ended: 16:50:32

Test Type: Conventional Bottom Hole (Reset)

Tester: Shane McBride

Unit No: 55

Interval: **4221.00 ft (KB) To 4292.00 ft (KB) (TVD)**

Reference Elevations: 2474.00 ft (KB)

Total Depth: 4292.00 ft (KB) (TVD)

2466.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 6771 Outside

Press @ Run Depth: 23.15 psig @ 4222.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.03.16

End Date: 2012.03.16

Last Calib.: 2012.03.16

Start Time: 11:07:17

End Time: 16:29:32

Time On Btm: 2012.03.16 @ 12:44:32

Time Off Btm: 2012.03.16 @ 14:48:17

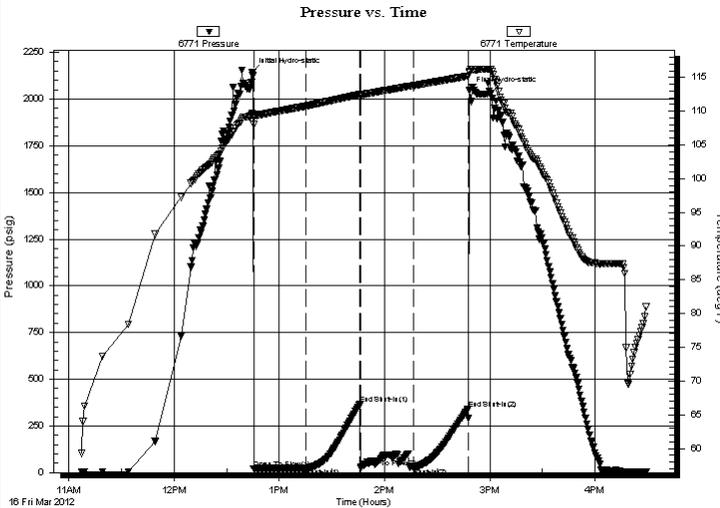
TEST COMMENT: Weak blow died in 10 min.

No return

No blow

No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2143.19	109.68	Initial Hydro-static
1	19.93	108.01	Open To Flow (1)
31	22.92	110.76	Shut-In(1)
62	364.87	112.48	End Shut-In(1)
62	26.16	112.39	Open To Flow (2)
92	23.15	113.77	Shut-In(2)
123	338.56	115.20	End Shut-In(2)
124	2044.64	115.81	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	mud 100% m	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

H & C Oil Operating Inc

36-15s-28w Gove, KS

PO Box 86
Plainville, KS 67663

Bentley # 36-1

Job Ticket: 44967

DST#: 4

ATTN: Marc Downing

Test Start: 2012.03.16 @ 11:07:17

Tool Information

Drill Pipe:	Length: 4174.00 ft	Diameter: 3.80 inches	Volume: 58.55 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 58.70 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 61000.00 lb
Depth to Top Packer:	4221.00 ft			Final 61000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	71.00 ft			
Tool Length:	98.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

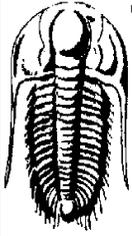
Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4195.00	
Shut In Tool	5.00			4200.00	
Hydraulic tool	5.00			4205.00	
Jars	5.00			4210.00	
Safety Joint	2.00			4212.00	
Packer	5.00			4217.00	27.00 Bottom Of Top Packer
Packer	4.00			4221.00	
Stubb	1.00			4222.00	
Recorder	0.00	6771	Outside	4222.00	
Recorder	0.00	6667	Inside	4222.00	
Perforations	31.00			4253.00	
Change Over Sub	1.00			4254.00	
Drill Pipe	32.00			4286.00	
Change Over Sub	1.00			4287.00	
Bullnose	5.00			4292.00	71.00 Bottom Packers & Anchor

Total Tool Length: 98.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

H & C Oil Operating Inc

36-15s-28w Gove, KS

PO Box 86
Plainville, KS 67663

Bentley # 36-1

Job Ticket: 44967

DST#: 4

ATTN: Marc Downing

Test Start: 2012.03.16 @ 11:07:17

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.76 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	mud 100%m	0.005

Total Length: 1.00 ft Total Volume: 0.005 bbl

Num Fluid Samples: 0

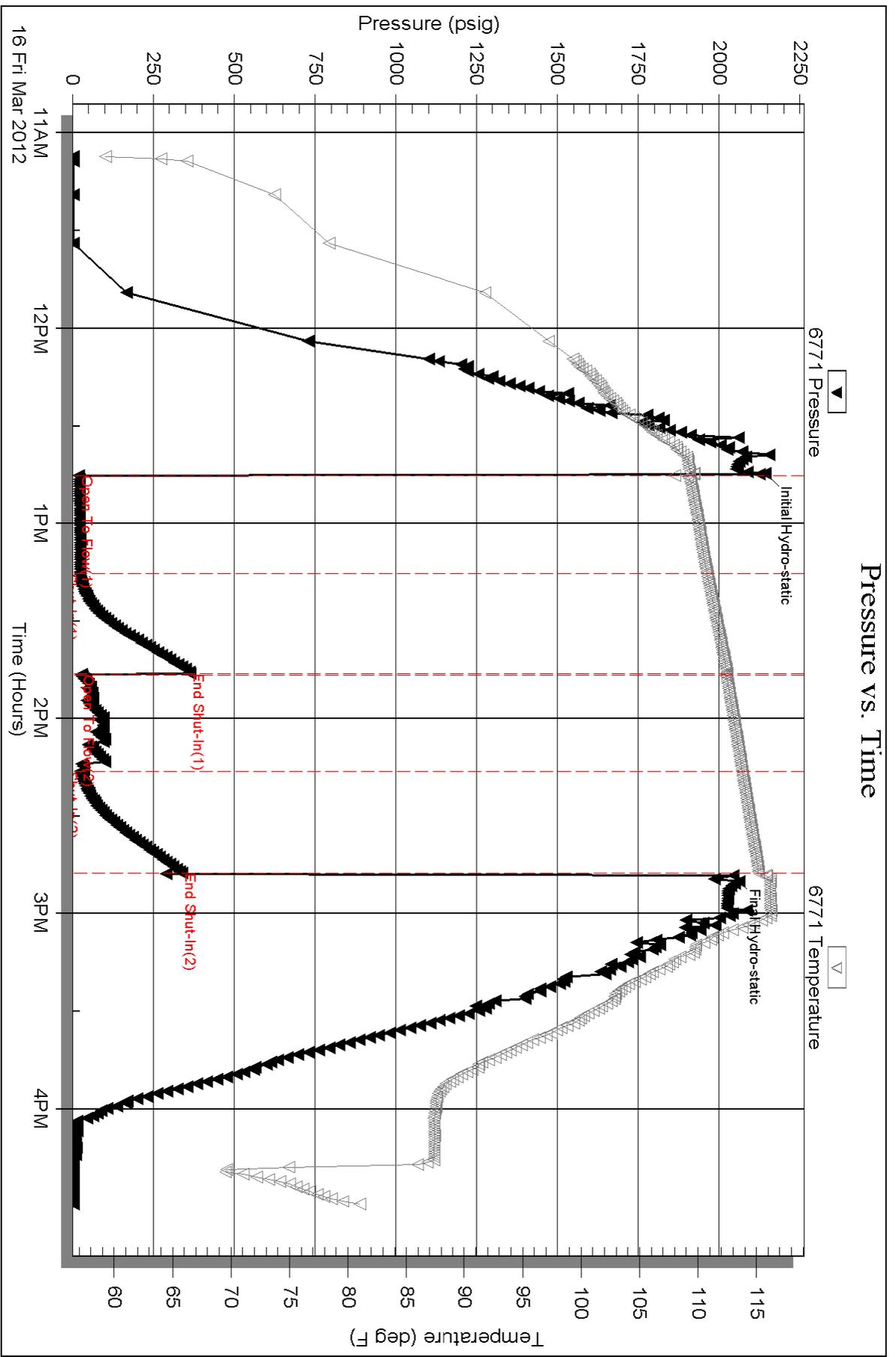
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



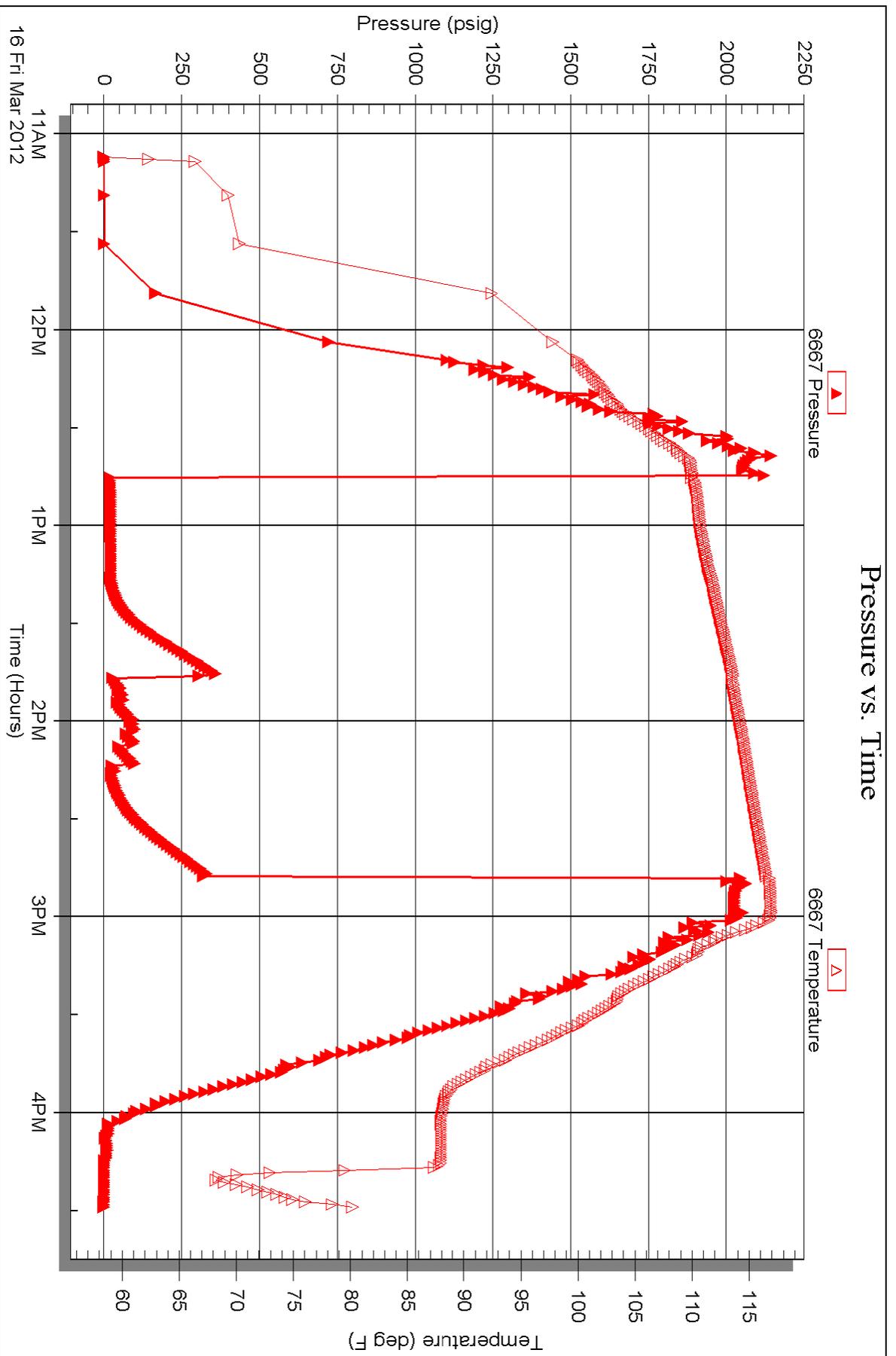
Serial #: 6667

Inside

H & C Oil Operating Inc

Bentley # 36-1

DST Test Number: 4



Triobite Testing, Inc

Ref. No: 44967

Printed: 2012.03.19 @ 16:16:35



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAR 19 2012

Test Ticket

NO. 44964

4/10

BY: _____

Well Name & No. Bentley #30-1 Test No. #1 Date 3/13/12
 Company H3C Oil Operating Inc. Elevation 2474 KB 2466 GL
 Address P.O. Box 86 Plainsville, KS 6766
 Co. Rep / Geo. Mark Swinney Rig Discovery #1
 Location: Sec. 36 Twp. 15 Rge. 28 Co. Cove State Ks

Interval Tested 3765 3785 Zone Tested E
 Anchor Length 20 Drill Pipe Run 3734 Mud Wt. 8.9
 Top Packer Depth 3760 Drill Collars Run 30' H-90 Vis 61
 Bottom Packer Depth 3765 Wt. Pipe Run --- WL 7.4
 Total Depth 3785 Chlorides 800 ppm System LCM 2 1/2

Blow Description B.O.B. in 1.3 min
1" Return blow died in 40 min
B.O.B. in 16 1/2 min
3/4" in Return blow died back to 1".

Rec	Feet of	%gas	%oil	%water	%mud
<u>180'</u>	<u>cgo</u>	<u>20</u>	<u>80</u>		
<u>150'</u>	<u>gmco</u>	<u>25</u>	<u>55</u>	<u>20</u>	
<u>90'</u>	<u>gso 3/4 mco</u>	<u>10</u>	<u>5</u>	<u>75</u>	<u>10</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of <u>(720' Gas in pipe)</u>	%gas	%oil	%water	%mud

Rec Total 420' BHT 121° Gravity 34 API RW 334 @ 60° F Chlorides 25,000 ppm

(A) Initial Hydrostatic 1812 Test 1125' T-On Location 16:15
 (B) First Initial Flow 19 Jars _____ T-Started 16:55
 (C) First Final Flow 111 Safety Joint _____ T-Open 18:24
 (D) Initial Shut-In 972 Circ Sub N/C T-Pulled 21:24
 (E) Second Initial Flow 166 Hourly Standby _____ T-Out 23:30
 (F) Second Final Flow 184 Mileage 88RT 123.20 Comments _____
 (G) Final Shut-In 948 Sampler _____
 (H) Final Hydrostatic 1795 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____

Initial Open 45
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 45
 Sub Total 1248.20
 Total 1248.20
 MP/DST Disc't _____
 Sub Total 1248.20

Approved By _____ Our Representative _____

Trilobite Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAR 19 2012
BY: _____

Test Ticket

NO. 44965

Well Name & No. Bentley #36-1 Test No. #2 Date 3/14/12
 Company H3C Oil Operating Inc Elevation 2474 KB 2466 GL
 Address P.O. Box 86 Plainsville, Ks
 Co. Rep / Geol. Mark Downing Rig Discovery #1
 Location: Sec. 36 Twp. 15 Rge. 28 Co. Cove State Ks

Interval Tested 3937 3965 Zone Tested K
 Anchor Length 28 Drill Pipe Run 3921' Mud Wt. 8.8
 Top Packer Depth 3932 Drill Collars Run 30' H-90 Vis 64
 Bottom Packer Depth 3937 Wt. Pipe Run --- WL 8.0
 Total Depth 3965 Chlorides 1000 ppm System LCM #2

Blow Description B.O.B. in Co 1/2 min
1" Return blow died back to 1/4" in.
B.O.B. in 11 min.
2 1/2" Return blow died back to 1 1/2" in.

Rec	Feet of	%gas	%oil	%water	%mud
<u>70</u>	<u>ago</u>	<u>30</u>	<u>70</u>		
<u>60</u>	<u>9303mew</u>	<u>20</u>	<u>10</u>	<u>50</u>	<u>20</u>
<u>180</u>	<u>93mew</u>	<u>5</u>	<u>Trace</u>	<u>85</u>	<u>10</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of <u>770' GAS IN PIPE</u>	%gas	%oil	%water	%mud

Rec Total 310' BHT 123° Gravity 35 API RW .238 @ 58 °F Chlorides 45,500 ppm

(A) Initial Hydrostatic 1934 Test 1125" T-On Location 15:30
 (B) First Initial Flow 28 Jars T-Started 16:00
 (C) First Final Flow 94 Safety Joint T-Open 18:47
 (D) Initial Shut-In 1841 Circ Sub N/C T-Pulled 20:32
 (E) Second Initial Flow 97 Hourly Standby T-Out 22:55
 (F) Second Final Flow 155 Mileage 88RT 123.20 Comments _____
 (G) Final Shut-In 1823 Sampler _____
 (H) Final Hydrostatic 1865 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 45 Day Standby _____ Total 1248.20
 Final Flow 30 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 60 Sub Total 1248.20

Approved By _____ Our Representative [Signature]

TriLOBITE TESTING INC. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAR 19 2012

Test Ticket

NO. 44966

4/10

BY: _____

Well Name & No. Bentley #30-1 Test No. #3 Date 3/15/12
 Company H3C Oil Operating Inc Elevation 2474 KB 2466 GL
 Address P.O. Box 86 Plainville, Ks 64663
 Co. Rep / Geo. Marc Downsway Rig Discovery #1
 Location: Sec. _____ Twp. _____ Rge. _____ Co. Gove State Ks

Interval Tested 4192 4216 Zone Tested Fort Scott
 Anchor Length 24 Drill Pipe Run 4173' Mud Wt. 9.0
 Top Packer Depth 4187 Drill Collars Run 30' H-90 Vis 6.7
 Bottom Packer Depth 4192 Wt. Pipe Run _____ WL 8.0
 Total Depth 4216 Chlorides 1000 ppm System LCM #2

Blow Description 1/4" blow died in 22 min
No return
Bubble to open tool, No blow
No return

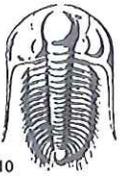
Rec	Feet of	%gas	%oil	%water	%mud
<u>30'</u>	<u>mud w/oil spots</u>	<u>spots</u>		<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 30' BHT 118° Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2138 Test 1225' T-On Location 19:20
 (B) First Initial Flow 14 Jars _____ T-Started 20:23
 (C) First Final Flow 25 Safety Joint _____ T-Open 21:55
 (D) Initial Shut-In 1056 Circ Sub w/c T-Pulled 23:55
 (E) Second Initial Flow 25 Hourly Standby _____ T-Out 01:45
 (F) Second Final Flow 29 Mileage 88 RT 123.20 Comments _____
 (G) Final Shut-In 940 Sampler _____
 (H) Final Hydrostatic 2086 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1348.20
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1348.20

Approved By _____ Our Representative _____

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAR 19 2012

Test Ticket

NO. 44967

BY: _____

Well Name & No. Bentley # 36-1 Test No. #4 Date 3/16/12

Company H & C Oil Operating Inc Elevation 2474 KB 24660 GL

Address P.O. Box 66 Plazaville, Ks 67663

Co. Rep / Geo. Marc Dunning Rig Discovery #1

Location: Sec. 36 Twp. 15 Rge. 28 Co. Cove State Ks

Interval Tested 4221 4292 Zone Tested Cong-Sand

Anchor Length 71 Drill Pipe Run 4174' Mud Wt. 9.3

Top Packer Depth 4216 Drill Collars Run 30' H 90 Vis 61

Bottom Packer Depth 4221 Wt. Pipe Run _____ WL 8.8

Total Depth 4292 Chlorides 2500 ppm System LCM #2

Blow Description Weak blow died in 10 min.
No return
No blow
No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>1'</u>	<u>Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1' BHT 116° Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2143 Test 1225' T-On Location 10:45

(B) First Initial Flow 19 Jars 250' T-Started 11:07

(C) First Final Flow 22 Safety Joint 75' T-Open 12:45

(D) Initial Shut-In 364 Circ Sub n/c T-Pulled 14:45

(E) Second Initial Flow 26 Hourly Standby _____ T-Out 16:50

(F) Second Final Flow 23 Mileage 88ft 123.20 Comments _____

(G) Final Shut-In 338 Sampler _____

(H) Final Hydrostatic 2044 Straddle _____ Ruined Shale Packer _____

Initial Open 30 Shale Packer _____ Ruined Packer _____

Initial Shut-In 30 Extra Packer _____ Extra Copies _____

Final Flow 30 Extra Recorder _____ Sub Total 0

Final Shut-In 30 Day Standby _____ Total 1673.20

Accessibility _____ MP/DST Disc't _____

Sub Total 1673.20

Approved By _____ Our Representative [Signature]

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Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5471

Federal Tax I.D.# 20-2886107

Date	3-17-12	Sec.	36	Twp.	15	Range	28	County	Gove	State	Ks	On Location	Finish		
Lease	Bentley	Well No.	36-1	Discovery #1				Location	Peardennis Ks - 2w to Lawrence Rd, S&N				8:45 PM		
Contractor	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.														
Type Job	Production	Charge H.C. Oil Co.													
Hole Size	7 7/8"	T.D.	4357'	Depth	1911'	Street							City		State
Csg.	5 1/2" 14# New	Depth	1911'	The above was done to satisfaction and supervision of owner agent or contractor.											
Tpg. Size	DU Tool	Depth	1911'	Cement Amount Ordered 375 SX QMDC 1/4 # Flc-seal											
Cement Left in Csg.	—	Shoe Joint	—	(USED 350 SX QMDC 1/4 # Flc-seal)											
Meas Line		Displace	46 1/2 BLS	Common 350											
EQUIPMENT															
Pumptrk	15 No.	Cementer	Cisco	Poz. Mix										Gel.	
Bulktrk	12 No.	Helper	Nick	Calcium										Hulls	
Bulktrk	p.m. No.	Driver	Rick	Salt										Flowseal	
JOB SERVICES & REMARKS															
Remarks:	Rat Hole 30 SX														
	Mouse Hole 1 SX														
	Centralizers														
	Baskets														
	D/O Port Collar J1 #59 - 1911'														
	pipe on bottom, break Circ.														
	Mix 30 SX to plug Rathole														
	Mix 15 SX to plug mudshole														
	Hook to 5th Casing P mix														
	330 SX QMDC 1/4 # Flc-seal. shut														
	down wash pump + lines. Hook to														
	Casing + Released plug +														
	Displaced with 46 1/2 BLS of														
	water. Lift pressure 800 #														
	Land plug to 1500 #														
	Released + held.														
	Cement did Circulate														
	Rathole														
	Top														
	Stage														
	A/C														

X Signature

Signature of [Handwritten Name]

Mileage

Pumptrk Charge

Tax

Discount

Total Charge

Date	3-17-12	Sec.	36	Twp.	15	Range	28	County	Gove	State	Ks	On Location		Finish	6:15 PM	
Lease	Bentley	Well No.	36-1	Location		Pardennis, Ks - 2w to Lawrence Rd, Str										
Contractor	Discovery #1															
Type Job	Production Bottom Stage															
Hole Size	7 7/8"															
Csg.	5 1/2" 14# New															
Tbg. Size																
Tool	D w Tool															
Cement Left in Csg.	19,441'															
Meas Line	Displace 105 3/4 BLS															
EQUIPMENT																
Pumptrk	15	No.	Cement	C, 500												P.u. Frk
Bulktrk	14	No.	Driver	Cooley												
Bulktrk	12	No.	Driver	Wick												
JOB SERVICES & REMARKS																
Remarks:																
Rat Hole																
Mouse Hole																
Centralizers	2, 5, 7, 9, 12, 14, 16, 20, 57, 65, 82															
Baskets	1, 58, 64, 83															
D/V or Port Collar	Box end # 59 1911'															
pipe on bottom, break Circulation																
pump 500 gal mud Clear 48																
pump 200 sx Common 10% Salt																
5% Gilsomite, shut down,																
wash pump 3 lines, Released plug																
+ Displaced with 105 3/4 BLS																
to Released + held. Drop Dart																
open tool with 1200 #.																
Break Circulation,																
FLOAT EQUIPMENT																
Guide Shoe																
Centralizer 12																
Baskets 4																
AFU Inserts																
Float Shoe 1																
Latch Down																
1-DU Tool w/ latch down																
Pumptrk Charge Prod Long Spring																
Mileage 46																
Tax																
Discount																
Total Charge																
Bottom Stage																

X Signature *Michael Ramsey*