

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1082716

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer
- ☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ ENHR Permit #: _____
☐ GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
List All E. Logs Run:					

<div style="text-align: center;"> CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used </div> <div style="text-align: center;">Report all strings set-conductor, surface, intermediate, production, etc.</div>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
TUBING RECORD: Size: Set At: Packer At:			Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<p>DISPOSITION OF GAS:</p> <p><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease</p> <p><i>(If vented, Submit ACO-18.)</i></p>		<p>METHOD OF COMPLETION:</p> <p><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled</p> <p><i>(Submit ACO-5)</i></p> <p><input type="checkbox"/> Other <i>(Specify)</i> _____</p>	<p>PRODUCTION INTERVAL:</p> <p>_____</p> <p>_____</p>
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Form	ACO1 - Well Completion
Operator	Bach, Jason dba Bach Oil Production
Well Name	Pete's Pond 1
Doc ID	1082716

Tops

Name	Top	Datum
Stone Corral	1713	+365
Base Stone Corral	1733	+345
Topeka	3064	-986
Heebner	3269	-1191
Toronto	3298	-1220
Lansing	3316	-1238
Stark	3491	-1413
BKC	3533	-1455



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Bach Oil Production
PO Box 723
Alma Ne. 68920+0723
ATTN: Bob Petersen

14-1s-19w Phillips

Petes Pond #1

Job Ticket: 46813

DST#: 1

Test Start: 2012.03.17 @ 16:13:05

GENERAL INFORMATION:

Formation: **LKC"C-D"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:49:50

Time Test Ended: 23:07:59

Test Type: Conventional Bottom Hole (Initial)

Tester: Andy Carreira

Unit No: 39

Interval: 3328.00 ft (KB) To 3376.00 ft (KB) (TVD)

Total Depth: 3376.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2078.00 ft (KB)

2073.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8352 Outside

Press @ Run Depth: 232.30 psig @ 3335.00 ft (KB)

Start Date: 2012.03.17

End Date:

2012.03.17

Start Time: 16:13:05

End Time:

23:07:59

Capacity: 8000.00 psig

Last Calib.: 2012.03.17

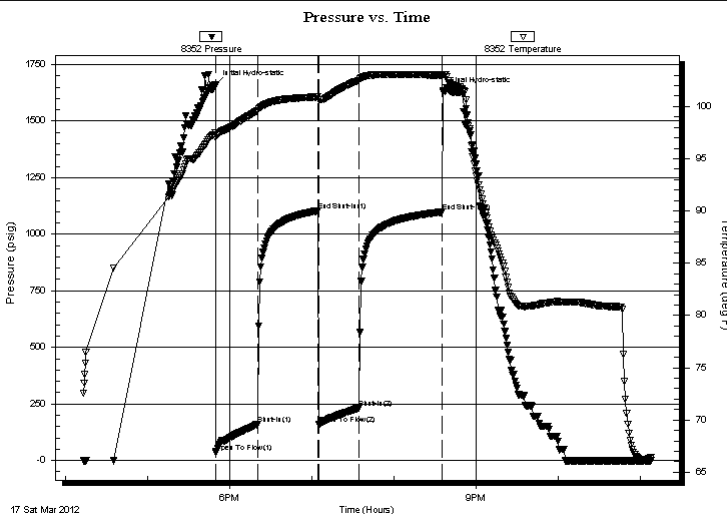
Time On Btm: 2012.03.17 @ 17:49:20

Time Off Btm: 2012.03.17 @ 20:35:50

TEST COMMENT: IF:(30min) BOB, 8 min.
ISl:(45min) Return Blow built to 3/4" died in 40 min.
FF:(30min) BOB, 12 min.
FSl:(60min) Return Blow built to 2" died in 32 min.

PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1659.86	97.47	Initial Hydro-static
1	35.80	97.03	Open To Flow (1)
31	159.36	99.59	Shut-In(1)
76	1103.86	100.92	End Shut-In(1)
76	160.10	100.68	Open To Flow (2)
106	232.30	102.51	Shut-In(2)
166	1098.19	102.99	End Shut-In(2)
167	1628.82	103.06	Final Hydro-static



Recovery

Length (ft)	Description	Volume (bbl)
62.00	W&MCGO g=20% w=20% m=20% o=40%0.30	
310.00	W&MCGO g=5% w=10% m=10% o=75%3.56	
196.00	CGO g=10% o=90%	2.75
0.00	GIP= 360ft	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Bach Oil Production

14-1s-19w Phillips

PO Box 723
Alma Ne. 68920+0723

Petes Pond #1

Job Ticket: 46813

DST#: 1

ATTN: Bob Petersen

Test Start: 2012.03.17 @ 16:13:05

GENERAL INFORMATION:

Formation: **LKC"C-D"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:49:50

Time Test Ended: 23:07:59

Test Type: Conventional Bottom Hole (Initial)

Tester: Andy Carreira

Unit No: 39

Interval: 3328.00 ft (KB) To 3376.00 ft (KB) (TVD)

Total Depth: 3376.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2078.00 ft (KB)

2073.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8017 Inside

Press@RunDepth: psig @ 3335.00 ft (KB)

Start Date: 2012.03.17

End Date:

2012.03.17

Start Time: 16:13:05

End Time:

23:07:59

Capacity: 8000.00 psig

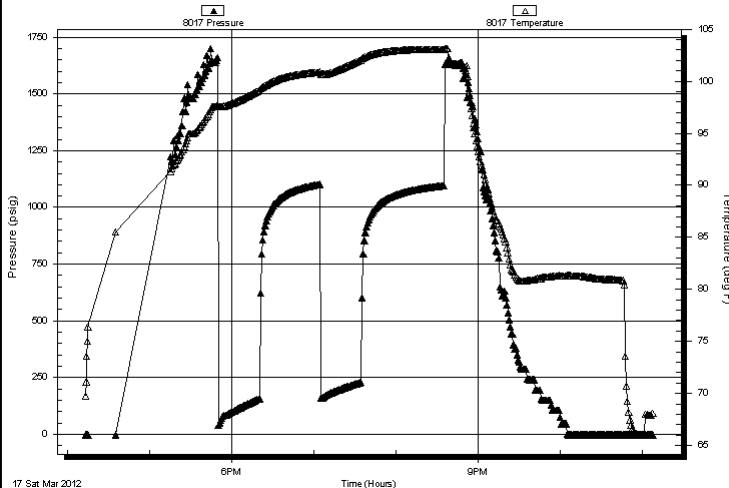
Last Calib.: 2012.03.17

Time On Btm:

Time Off Btm:

TEST COMMENT: IF:(30min) BOB, 8 min.
ISl:(45min) Return Blow built to 3/4" died in 40 min.
FF:(30min) BOB, 12 min.
FSl:(60min) Return Blow built to 2" died in 32 min.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
62.00	W&MCGO g=20% w =20% m=20% o=40%0.30	
310.00	W&MCGO g=5% w =10% m=10% o=75% 3.56	
196.00	CGO g=10% o=90%	2.75
0.00	GIP= 360ft	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Bach Oil Production

14-1s-19w Phillips

PO Box 723
Alma Ne. 68920+0723

Petes Pond #1

Job Ticket: 46813

DST#: 1

ATTN: Bob Petersen

Test Start: 2012.03.17 @ 16:13:05

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 54.00 sec/qt

Water Loss: 7.97 in³

Resistivity: ohm.m

Salinity: 1000.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: ppm

deg API

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	W&MCGO g=20% w =20% m=20% o=40%	0.305
310.00	W&MCGO g=5% w =10% m=10% o=75%	3.564
196.00	CGO g=10% o=90%	2.749
0.00	GIP= 360ft	0.000

Total Length: 568.00 ft

Total Volume: 6.618 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

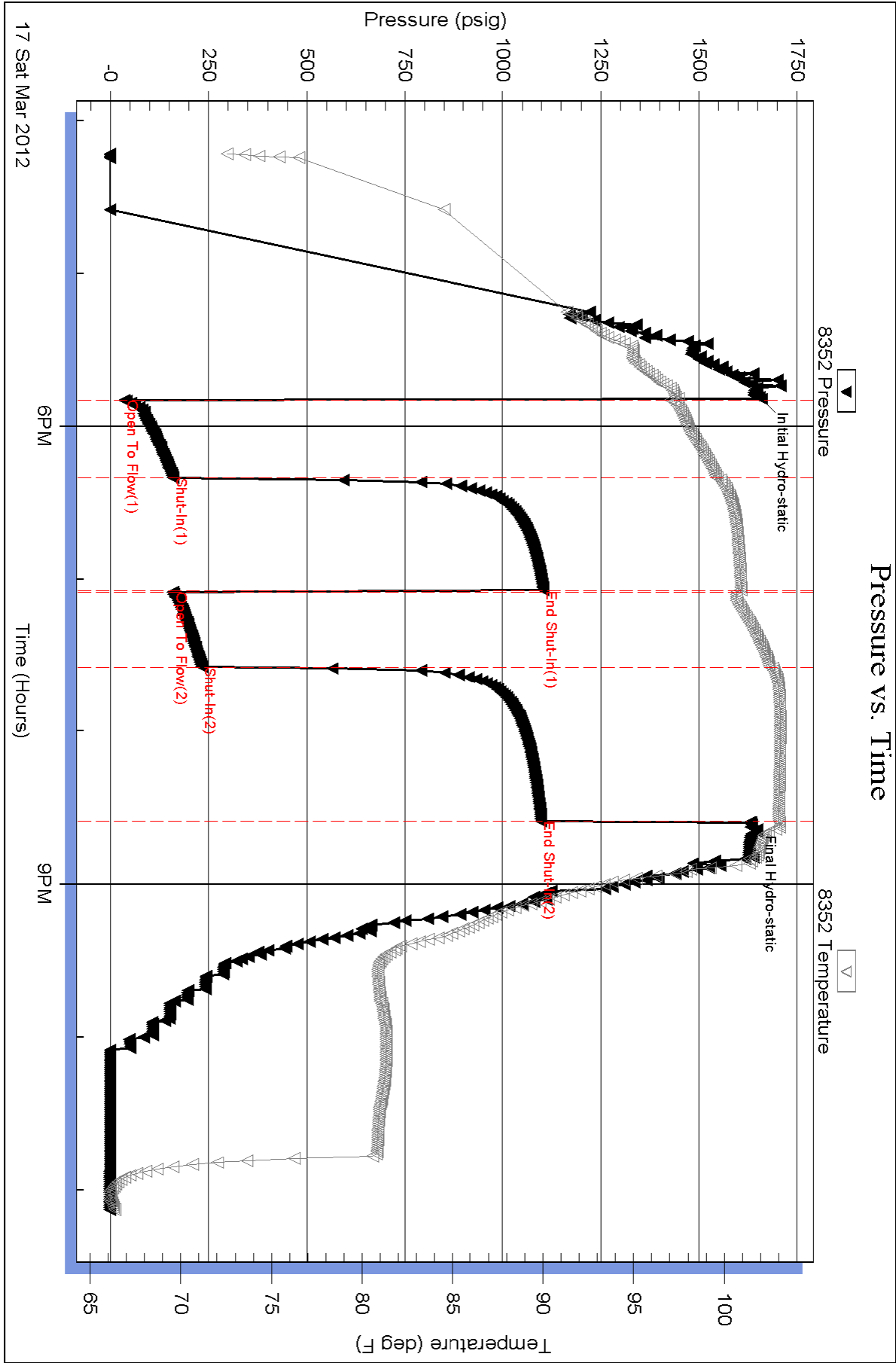
Serial #: 8352

Outside

Bach Oil Production

Petes Pond #1

DST Test Number: 1



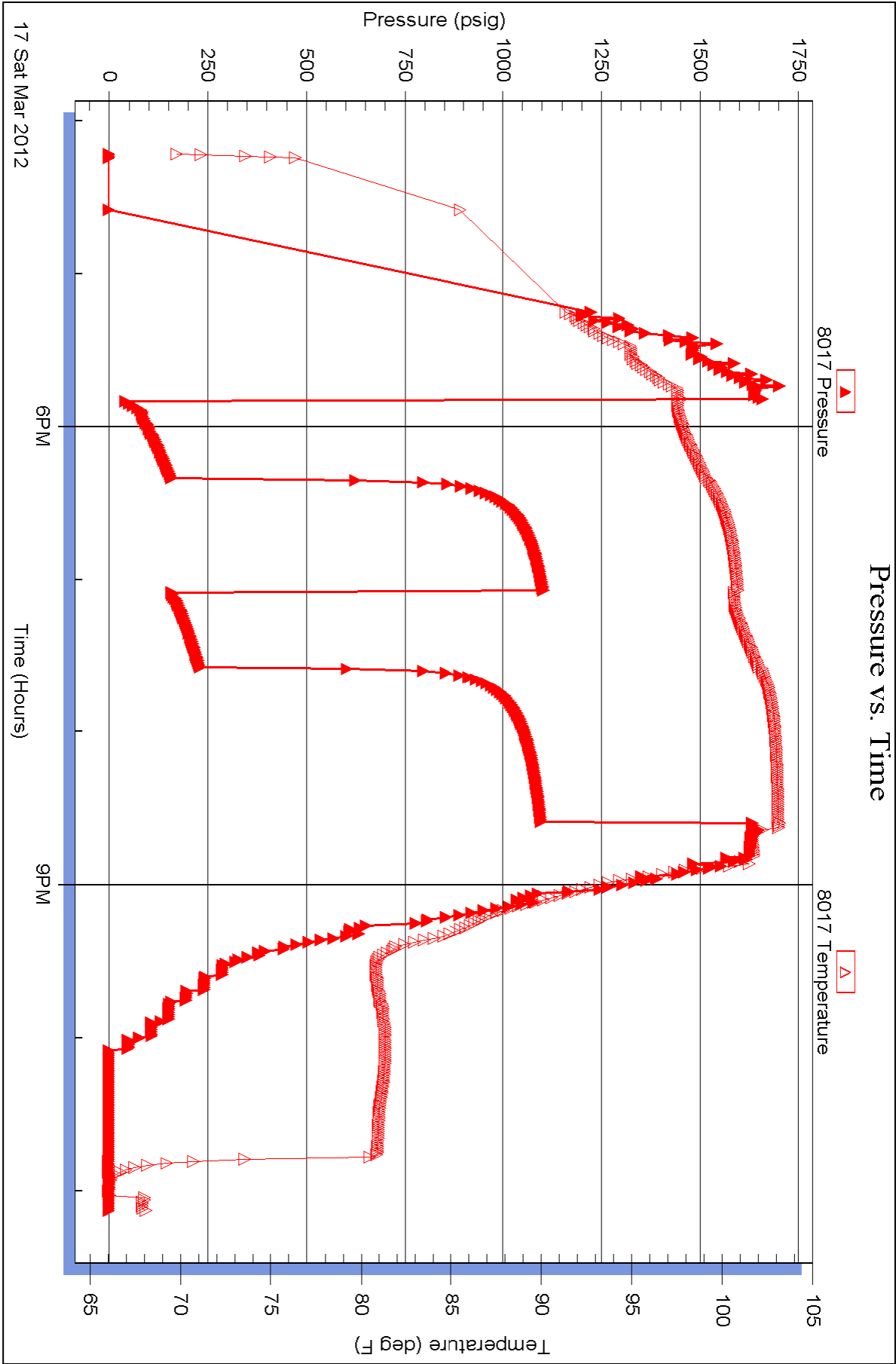
Serial #: 8017

Inside

Bach Oil Production

Petes Pond #1

DST Test Number: 1



GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

BACH OIL PRODUCTION

WELL: PETE' S POND #1

LOC.: 1750' FSL & 2416' FWL
SEC. 14-1-19W
PHILLIPS COUNTY, KANSAS
API: 15-147-20671-00-00

DRILLING CONTR.: MURFIN RIG #16
SPUD: 03-14-12 COMP: 03-18-12
MUD UP: 2800' TYPE MUD: CHEM.
DRILL TIME: 2900 to' RTD
RTD: 3580' LTD: xxxxxx'
SAMPLES SAVED: 2950'-RTD
GEOLOGIST: ROBERT J. PETERSEN

ELEVATION

KB: 2078
GL: 2073
LOG MEASURED
FROM: KB

SURFACE CASING

8 5/8" Set @ 227'
W/165 SX 3% CC 2%gel

PRODUCTION CASING

WELL LOG SURVEYS

DIL/CDL/MICRO

ELECTRIC LOG TOPS

FORMATION	DEPTH	DATUM	POS.
Stone Corral	1713	+365	-5
Base Stone Corral	1733	+345	-3
Topeka	3064	-986	-9
Heebner	3269	-1191	-10
Toronto	3298	-1220	-11
Lansing	3316	-1238	-11
Stark	3491	-1413	-10
BKC	3533	-1455	-11

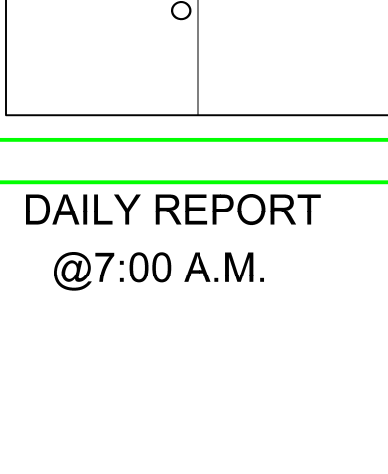
REFERENCE WELL:

Bach Oil Production
Jessup Unit #1
SE SW SE SE
300' FSL & 790' FEL
11-1-19W

REMARKS AND RECOMMENDATIONS

DAILY REPORT

@7:00 A.M.



SAMPLE DESCRIPTION

LS; Gray, dense, foss + SH; Gray, silty-sandy + SD; Gray, fine grained (2960)

LS; Gray, dense (2970)

SH; Gray/dark gray, silty-sandy (2970)

LS; Cream/gray/tan, fine crystalline to dense, sl foss + SH; Gray, silty-sandy (2980)

LS; Cream, fine crystalline, foss, chalky + LS; Gray, dense + SH; Gray (2990)

SH; Dark gray (3000)

LS; Cream/gray, fine crystalline, foss, very chalky (3000)

LS; Cream/gray, fine crystalline to dense, very foss, mottled + SH; Dark gray/gray (3010-3020)

SH; Red/gray, silty (3020)

LS; Cream/tan/gray, fine crystalline, foss, sl dolo (3030)

LS; Cream, fine crystalline, very foss, mottled (3040)

SH; Gray, silty-sandy (3040)

LS; Gray, dense, block, sl foss (3050)

LS; Cream, fine crystalline, foss, sl dolo + LS; Dark gray, hard, dense, cherty + SH; Gray (3060)

SH; Gray + LS; Gray/cream mottled, fine crystalline, very foss, chalky (3070)

SH; Red, silty-sandy (3080)

LS; Cream/gray, fine crystalline to dense, sl dolo, chalky (3090)

SH; Black, carb (trace 3080 increase 3090)

LS; Cream w/black shale inclusions, foss, dense, brecciated, chalky (3090)

LS; Cream/lt gray, fine crystalline, foss, solo, chalky, sl cherty (3100)

LS; Cream/tan, fine crystalline, foss, very chalky (soft) (3110)

LS; Tan/cream, fine crystalline, foss, subgranular-granular, chalky, soft, cherty (foss-brown-angular) (3120)

SH; Dark gray/red (3130)

LS; Cream/gray, mottled in part, dense + SH; Gray (3130)

SH; Gray (3140)

LS; Gray, dense, foss, trace bryozoan + LS; Cream, fine crystalline, foss, subchalky, trace LS; Black, dense, arg (3150)

LS; Cream/gray, fine crystalline to dense, cherty + SH; Gray (3150-3160)

SH; Black (trace 3160)

LS; Cream, fine crystalline, ool-granular, trace stain, moldic por (3160)

LS; Cream/lt gray, fine crystalline to dense, sl foss, cherty w/trace chert inclusions (3170)

SH; Black (trace 3180 increase 3190)

LS; Lt gray, fine crystalline to dense, sl foss (3190)

SH; Red, silty (3190)

LS; Tan/cream, fine crystalline to dense + SH; Gray (3200)

SD; Cream/tan, fine grained, friable, trace stain (3200)

SD; Gray, very fine grained, silty (3210)

LS; Cream, fine crystalline, foss, chalky + LS; Gray, dense, foss (3210)

SH; Red/gray, silty, sandy, trace gray SD, friable (32200)

LS; Cream/gray, fine crystalline, ool, chalky (3230)

SH; Black (carb 3230)

LS; Cream/tan, fine crystalline to dense, foss (3238)

LS; Tan/gray, fine crystalline to dense, blocky, chalky (3250)

SH; Red/gray (3260)

LS; Cream, fine crystalline, foss, subgranular, trace stain (3260)

LS; Tan/gray, dense, foss, chalky, cherty, sl dolo (3280)

SH; Black (flood 3290)

LS; Gray, dense (3290)

SH; Red/gray, silty (3290)

SH; Red, silty-sandy + SD; Tan (3300)

LS; Cream, fine crystalline, dolo, cherty, trace gray stain on dry, poor moldic por (3310)

LS; Gray/dark gray, dense, cherty, sl dolo (3310/15')

SH; Red/gray, sandy (3320)

SH; Red, hard, brittle (3330)

LS; Cream/tan, fine crystalline, oolitic-granular, sl dolo, trace lt gray stain, moldic por (3330)

LS; Cream/lt gray, fine crystalline, sl foss, sl dolo, chalky (3340)

SH; Black, foss, calcareous (3350)

SH; Red/gray (3350)

LS; Cream, fine to medium crystalline, oolitic-granular, w/good intercrystalline and intergranular por, gsfo, odor, even medium stain on dry (3360)

LS; Cream, fine crystalline to dense, chalky, cherty (3365)

SH; Maroon/gray, silty (3370)

LS; Cream, fine crystalline, foss, granular in part, inter gran por, cherty (orange -milky) ssfo, light to dark patchy stain on dry (3376)

LS; Cream, fine crystalline, sl dolo, sl foss, chalky (3376/20')

LS; Gray, fine crystalline to dense, foss + SH; Green/red (337620-60')

SH; Black (trace 3390)

LS; Cream/tan, fine crystalline, ool-granular, sl dolo, chalky w/fair intercrystalline por, sfo, faint odor, patchy stain on dry (3400)

LS; Cream/lt gray, fine crystalline, foss, Chalky (3410)

SH; Red/dark gray, (3420)

LS; Cream, fine crystalline, foss, chalky, trace ppt moldic/intercrystalline por, ssfo (3420)

LS; Cream, fine to medium crystalline, subchalky (3430)

LS; Cream/gray, fine to medium crystalline, chalky-cherty(foss-angular) (3440)

SH; Black (3440)

SH; Red/dark gray silty-sandy (3450)

LS; Cream, fine to medium crystalline, chalky (3460)

LS; Cream/gray, fine crystalline, sl foss, cherty (tan) w/trace stain (3470)

SH; Red/gray (3480)

LS; Cream, fine crystalline to dense, ool (foss in part) granular w/good intergranular por, gsfo, odor, dark sat on dry (3480)

LS; Cream, dense, sl foss (3490)

SH; Red/gray, silty (3490)

LS; Cream/lt gray, fine to medium crystalline, sl dolo, trace stain (3500)

LS; Cream/lt gray, fine crystalline to dense (3500-3510)

SH; Maroon/gray, silty, sandy, trace black (3520)

LS; Lt gray, fine crystalline, sl foss, trace moldic por, sfo (black) (3520)

SH; Red, silty w/trace SH; Brown, sandy (3540)

SH; Black (trace 3530)

LS; Gray, fine crystalline, chalky, trace stain (3540)

LS; Cream w/yellow mineral stain, fine crystalline, ool/foss in part, granular, cherty (3550)

SH; Red/gray, silty-sandy (3560)

SD; Red, fine grained, well-cem (3570)

LS; Cream, fine crystalline to dense, sl foss, blocky (3570)

SH; Red/gray, gummy, silty-sandy (3580)

LS; Lt gray, fine crystalline, sandy (3580)

LS; White, very sandy (fine grained angular) 3580/30')

LS; Gray, very sandy, fine grained, angular (3580/60')

Vis 62/Wt 9.0/LCM 2#

DST#1
3328-3376'
30-45-45-60"
IF: BOB in 8 min.
IC: 3/4" blow died in 40 min.
FF: BOB in 12 min.
FC: built to 2" died in 32 min.
Recovered:
360' GIP
196' CGO
310' WMCGO -10%W-10%M
62' WMCGO -20%W -20% M
SIP: 1103-1096#
FP: 35-159/160-232#

Vis 46/Wt 9.1/LCM 4#

VIS 51/Wt 9.3/LCM 4#

RTD 3580'
3-18-2012 @9:05 AM



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 130552

Invoice Date: Mar 14, 2012

Page: 1

**Bill To:**

Bach Oil Production
R. R. #1 Box 28
Phillipsburg, KS 67661

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Bach	<i>Petco</i> Unit #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Mar 14, 2012	4/13/12

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	16.25	2,681.25
165.00	SER	Handling	2.25	371.25
114.00	SER	Mileage	18.15	2,069.10
1.00	SER	Surface	1,125.00	1,125.00
114.00	SER	Heavy Vehicle Mileage	7.00	798.00
114.00	SER	Light Vehicle Mileage	4.00	456.00
1.00	CEMENTER	Todd Milarch		
1.00	CEMENTER	Bobby Smith		
1.00	EQUIP OPER	Tony Pfannenstiel		
1.00	EQUIP OPER	Ron Bennett		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$2497.05

ONLY IF PAID ON OR BEFORE

Apr 8, 2012

Subtotal	7,500.60
Sales Tax	182.33
Total Invoice Amount	7,682.93
Payment/Credit Applied	
TOTAL	7,682.93

ALLIED OIL & GAS SERVICES, LLC 056923

Federal Tax I.D.# 20-5975804

REMIT TO PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>3-14-12</u>	SEC. <u>14</u>	TWP. <u>15</u>	RANGE <u>9</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00</u>	JOB FINISH <u>6:37</u>
LEASE <u>Brands</u>	WELL # <u>W111</u>	LOCATION <u>slay 12N, 14 N14E</u>			COUNTY <u>Phillips</u>	STATE <u>K3</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR Murphy & Co
TYPE OF JOB Surface
HOLE SIZE 12 1/4 T.D. 228
CASING SIZE 8 3/8 DEPTH 227.35
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT 15
CEMENT LEFT IN CSG. 15
PERFS.
DISPLACEMENT

OWNER

CEMENT
AMOUNT ORDERED 165 sk Class A

COMMON 165 sk @ 16.25 2681.25
POZMIX @
GEL @
CHLORIDE @
ASC @

HANDLING 165 @ 2.25 371.25
MILEAGE 165 x 114 x .11 2069.10
TOTAL 5121.60

EQUIPMENT

PUMP TRUCK CEMENTER Todd, Bob
409 HELPER any
BULK TRUCK
473 DRIVER Ron
BULK TRUCK
DRIVER

REMARKS:

Circulation
W111 12 1/4 sk Class A
Displaced 12.5 bbl
8 bbl Circulation to 12 1/4 sk
NB P114

SERVICE

DEPTH OF JOB 228
PUMP TRUCK CHARGE 1,125.00
EXTRA FOOTAGE @
MILEAGE MILV 114 @ 7.00 798.00
MANIFOLD @
MILV 114 @ 4.00 456.00
TOTAL 2,379.00

CHARGE TO: Bach Oil
STREET
CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
	@	
TOTAL <u>0</u>		

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) 182.32
TOTAL CHARGES 7,500.60
DISCOUNT 20/50 2497.05 IF PAID IN 30 DAYS

PRINTED NAME

SIGNATURE Ag. [Signature]



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 130591

Invoice Date: Mar 18, 2012

Page: 1



Bill To:

Bach Oil Production
R. R. #1 Box 28
Phillipsburg, KS 67661

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Bach	Peters Pond #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	Mar 18, 2012	4/17/12

Quantity	Item	Description	Unit Price	Amount
90.00	MAT	Class A Common	16.25	1,462.50
60.00	MAT	Pozmix	8.50	510.00
3.00	MAT	Gel	21.25	63.75
16.00	MAT	Salt	23.95	383.20
2,250.00	MAT	Gilsonite	0.89	2,002.50
450.00	MAT	AMD	23.55	10,597.50
661.00	SER	Handling	2.25	1,487.25
100.00	SER	Ton Miles	72.71	7,271.00
1.00	SER	Production String	2,225.00	2,225.00
100.00	SER	Heavy Vehicle Mileage	7.00	700.00
100.00	SER	Light Vehicle Mileage	4.00	400.00
10.00	EQP	5 1/2 Centralizers	34.00	340.00
6.00	EQP	5 1/2 Basket	236.00	1,416.00
1.00	EQP	5 1/2 Float Shoe	364.00	364.00
1.00	EQP	5 1/2 Latch Down	194.00	194.00

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 8394.64

ONLY IF PAID ON OR BEFORE

Apr 12, 2012

Subtotal	29,416.70
Sales Tax	1,178.67
Total Invoice Amount	30,595.37
Payment/Credit Applied	
TOTAL	30,595.37

ALLIED OIL & GAS SERVICES, LLC 056928

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE 3-18-12	SEC 14	TWP 15	RANGE 19W	CALLED OUT	ON LOCATION	JOB START 2:30	JOB FINISH 3:30
LEASE Peter Bond	WELL # 1	LOCATION Speed 12W & Hwy 36 & W			COUNTY Atchison	STATE KS	
OLD OR NEW (Circle one)				No info			

CONTRACTOR MURPHY 16

TYPE OF JOB Pr. string

HOLE SIZE 7 7/8 T.D. 3566

CASING SIZE 5 1/2 DEPTH 3575.61

TUBING SIZE 15 1/8 DEPTH

DRILL PIPE DEPTH

TOOL lock down DEPTH 3562

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 13.48

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 86.4 bbl

OWNER

CEMENT AMOUNT ORDERED 450 slk AMD 5# Gls

150 slk 40/40 27.61 107.04

COMMON 90 @ 16.25 1462.50

POZMIX 60 @ 8.38 502.80

GEL 3 @ 21.25 63.75

CHLORIDE @

ASC @

24 16 @ 23.95 363.20

6.1 slk 45 22.5 @ 139.16 2002.30

AMD 450 @ 23.35 10,597.50

@

@

@

HANDLING 100 @ 2.25 225.00

MILEAGE 100 x 601.6 11 TOTAL 23,777.70

SERVICE

DEPTH OF JOB 24-404

PUMP TRUCK CHARGE 2225.00

EXTRA FOOTAGE @

MILEAGE MILV 100 @ 700 700.00

MANIFOLD @

MILV 100 @ 400 400.00

@

TOTAL 3325.00

CHARGE TO: BCH 81L CO

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

Central 12-13 10 @ 34 340

Bucket 6 @ 236 1416

Clamp @ 364 364

lock down @ 194 194

@

2314.00

TOTAL 3325.00

To: Allied Oil & Gas Services, LLC.

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PRINTED NAME Dale Ferland

SIGNATURE Dale Ferland

SALES TAX (If Any) 1178.67

TOTAL CHARGES 2060 29,416.70

DISCOUNT 8394.64 IF PAID IN 30 DAYS

22,200.73

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

July 05, 2012

Jason Bach
Bach, Jason dba Bach Oil Production
PO BOX 723
ALMA, NE 68920-0723

Re: ACO1
API 15-147-20671-00-00
Pete's Pond 1
SW/4 Sec.14-01S-19W
Phillips County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jason Bach