



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1082761
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1082761

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Frink 1-33
Doc ID	1082761

All Electric Logs Run

Dual Induction
Neutron-Density
Micro-log
Sonic log

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Frink 1-33
Doc ID	1082761

Tops

Name	Top	Datum
Heebner Shale	4290	(-1797)
Brown Limestone	4426	(-1933)
Lansing	4437	(-1944)
Stark Shale	4775	(-2282)
Base Kansas City	4898	(-2405)
Pawnee	4992	(-2499)
Cherokee Shale	5041	-2548)
Base Penn Limestone	5138	(-2645)
Mississippian	5158	(-2665)
LTD	5402	(-2909)

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Frink 1-33
Doc ID	1082761

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	5172 - 5184 & 5190 - 5198	Ran tubing, Acidized with 2500 gal	
		MCA, swabbed load, well KOF, killed	5172 to 5198 OA
		with KCL, re-set tubing at 5191',	
		Swabbed partial load well KOF, gd	
		show of gas, set prod. equip, laid	
		gas line	

QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

5436

Home Office 324 Simpson St., Pratt, KS 67124

Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	1-31-12	Sec.	33	Twp.	28	Range	23	County	Ford	State	KS	On Location		Finish	4:00pm
Lease	Frink	Well No.	1-33		Location Kingsdown #5 2N 5W 1/2 N Finto										
Contractor	Ual Energy							Owner							
Type Job	Surface							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4		T.D. 1210												
Csg.	8 5/8		Depth 615												
Tbg. Size			Depth												
Tool			Depth												
Cement Left in Csg.	15 ft		Shoe Joint		Charge To Vincent Oil Corp										
Meas Line			Displace		Street										
EQUIPMENT					City State										
					The above was done to satisfaction and supervision of owner agent or contractor.										
					Cement Amount Ordered 2200 sy 65/95 6% Gel 3% lcc 1/4"										
					100 sy com 3% lcc 2% Gel 1/4" FLO										
Pumptrk	No.	8	David		Common 243										
Bulktrk	No.	5	Mike		Pbz. Mix 77										
Bulktrk	No.	9	Sean		Gel. 14										
Pickup	No.				Calcium 11										
JOB SERVICES & REMARKS					Hulls										
Rat Hole					Salt										
Mouse Hole					Flowseal 80										
Centralizers					Kol-Seal										
Baskets					Mud CLR 48										
D/V or Port Collar					Run 14 Jts of 8 5/8 casing and landing jt										
					CFL-117 or CD110 CAF 38										
					Sand										
					Handling 345										
					Mileage 40										
					FLOAT EQUIPMENT										
					Guide Shoe										
					Centralizer										
					Baskets										
					AFU Inserts										
					Float Shoe										
					Latch Down										
					1-8 5/8 Baffle Plate										
					Rubber Plug										
					Pumptrk Charge 40										
					Mileage										
					Tax										
					Discount										
					Total Charge										
Thank You!!!															
Signature [Signature]															

ALLIED CEMENTING CO., LLC. 038009

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Mel. Laback

DATE <u>2-11-12</u>	SEC. <u>30</u>	TWP. <u>28.5</u>	RANGE <u>23w</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00pm</u>	JOB FINISH <u>5:00pm</u>
LEASE <u>Frank</u>	WELL # <u>1-33</u>	LOCATION <u>Kingsdown, KS, 2N, 4 West</u>			COUNTY <u>Ford</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1/2 N, E into</u>					

CONTRACTOR Val Rig #1
 TYPE OF JOB production
 HOLE SIZE 7 7/8" T.D. 5400'
 CASING SIZE 4 1/2" DEPTH 5399'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1200 psi MINIMUM
 MEAS. LINE SHOE JOINT 35'
 CEMENT LEFT IN CSG. 35'
 PERFS.
 DISPLACEMENT 84 bbls 2 1/4" KUL

OWNER Vincent Oil & Gas

CEMENT
 AMOUNT ORDERED
225 sk A "ASC" + 5# Kd seal + .5% FL-160
9 gal clapro 500 gal ASF

EQUIPMENT
 PUMP TRUCK CEMENTER Matthews
 # 518 HELPER Lucas Wiser
 BULK TRUCK
 # 356/290 DRIVER Adam Miller
 BULK TRUCK
 # DRIVER

COMMON <u>225</u>	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC <u>225</u>	@	<u>19</u>	<u>4275</u>
<u>Kd seal 1125</u>	@	<u>.89</u>	<u>1001.25</u>
<u>FL-160 105</u>	@	<u>17.20</u>	<u>1806</u>
<u>ASF 500</u>	@	<u>1.27</u>	<u>635</u>
<u>clapro 9</u>	@	<u>31.25</u>	<u>281.25</u>

HANDLING <u>253</u>	@	<u>2.25</u>	<u>569.25</u>
MILEAGE <u>25 * 253.11</u>			<u>6277.75</u>
		TOTAL	<u>19263.50</u>

REMARKS:

Back wire pump ball through
pump 3 bbls H2O pump 500 gal ASF pump 3 bbls H2O
MIX 30 SK for Rat hole mix 20 SK for match hole
problems with pump delayed 30 min.
mix and pump 17.5 SK cement shut down
wash pump + lines Release plug drop 62 bbls
until lift pump plug of 84 bbls 2 1/4" KUL
float held 700 psi to 1200 psi.

SERVICE

DEPTH OF JOB <u>5399'</u>			
PUMP TRUCK CHARGE <u>2695</u>			
EXTRA FOOTAGE	@		
MILEAGE <u>50</u>	@	<u>7</u>	<u>350-</u>
MANIFOLD <u>Head + Manifold</u>	@	<u>200</u>	<u>200</u>
<u>high + vehicle 50</u>	@	<u>4</u>	<u>200-</u>
		TOTAL	<u>3445-</u>

CHARGE TO: Vincent Oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

4 1/2 PLUG & FLOAT EQUIPMENT

<u>1- Reg guide shoe</u>	@	<u>192</u>	<u>192</u>
<u>1- AFU insert</u>	@	<u>249</u>	<u>249</u>
<u>6- centralizers</u>	@	<u>48</u>	<u>288</u>
<u>1- Rubber plug</u>	@	<u>71</u>	<u>71</u>
		TOTAL	<u>800</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES: 13508.50
 DISCOUNT _____ IF PAID IN 30 DAYS
NET

PRINTED NAME ERIK HAGANS
 SIGNATURE [Signature]



DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market Ste. 700
Wichita KS 67202-1821

ATTN: Mike Maune

Frink #1-33

33-28s-23w Ford,KS

Start Date: 2012.02.06 @ 21:00:00

End Date: 2012.02.07 @ 05:12:45

Job Ticket #: 41237 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.02.15 @ 08:56:54

Vincent Oil Corp. 33-28s-23w Ford,KS Frink #1-33 DST # 1 Pawnee 2012.02.06



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.
 155 N. Market Ste. 700
 Wichita KS 67202-1821
 ATTN: Mike Maune

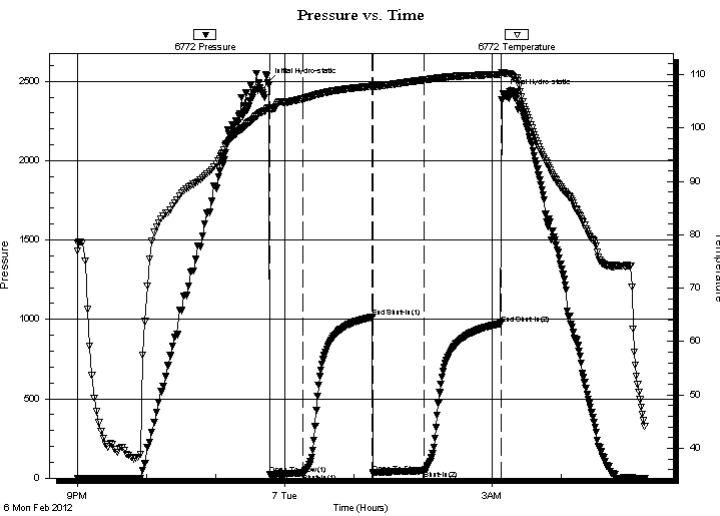
33-28s-23w Ford, KS
Frink #1-33
 Job Ticket: 41237 **DST#: 1**
 Test Start: 2012.02.06 @ 21:00:00

GENERAL INFORMATION:

Formation: **Pawnee**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 23:47:15
 Time Test Ended: 05:12:45
 Interval: **4984.00 ft (KB) To 5015.00 ft (KB) (TVD)**
 Total Depth: 5015.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Harley Davidson
 Unit No: 58
 Reference Elevations: 2494.00 ft (KB)
 2483.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 6772 Outside
 Press @ Run Depth: 48.84 psig @ 4986.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.02.06 End Date: 2012.02.07 Last Calib.: 2012.02.07
 Start Time: 21:00:05 End Time: 05:12:44 Time On Btm: 2012.02.06 @ 23:45:15
 Time Off Btm: 2012.02.07 @ 03:09:15

TEST COMMENT: IF- Weak building blow 2" in the bucket.
 IS- No blow back.
 FF- Weak surface blow.
 FS- No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2491.29	103.67	Initial Hydro-static
2	22.76	103.42	Open To Flow (1)
31	31.40	105.44	Shut-In(1)
91	1014.23	107.78	End Shut-In(1)
92	31.63	107.68	Open To Flow (2)
136	48.84	108.97	Shut-In(2)
203	973.94	110.02	End Shut-In(2)
204	2422.82	110.31	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
35.00	5%oil 15%water 80%mud	0.49

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

33-28s-23w Ford,KS

155 N. Market Ste. 700
Wichita KS 67202-1821

Frink #1-33

Job Ticket: 41237

DST#: 1

ATTN: Mike Maune

Test Start: 2012.02.06 @ 21:00:00

Tool Information

Drill Pipe:	Length: 4976.00 ft	Diameter: 3.80 inches	Volume: 69.80 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 110000.0 lb
			<u>Total Volume: 69.80 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 78000.00 lb
Depth to Top Packer:	4984.00 ft			Final 78000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	31.00 ft			
Tool Length:	59.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4957.00	
Shut In Tool	5.00			4962.00	
Hydraulic tool	5.00			4967.00	
Jars	5.00			4972.00	
Safety Joint	3.00			4975.00	
Packer	5.00			4980.00	28.00 Bottom Of Top Packer
Packer	4.00			4984.00	
Stubb	1.00			4985.00	
Perforations	1.00			4986.00	
Recorder	0.00	8355	Inside	4986.00	
Recorder	0.00	6772	Outside	4986.00	
Perforations	26.00			5012.00	
Bullnose	3.00			5015.00	31.00 Bottom Packers & Anchor

Total Tool Length: 59.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

33-28s-23w Ford,KS

155 N. Market Ste. 700
Wichita KS 67202-1821

Frink #1-33

Job Ticket: 41237

DST#: 1

ATTN: Mike Maune

Test Start: 2012.02.06 @ 21:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.12 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7300.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
35.00	5%oil 15%water 80%mud	0.491

Total Length: 35.00 ft Total Volume: 0.491 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

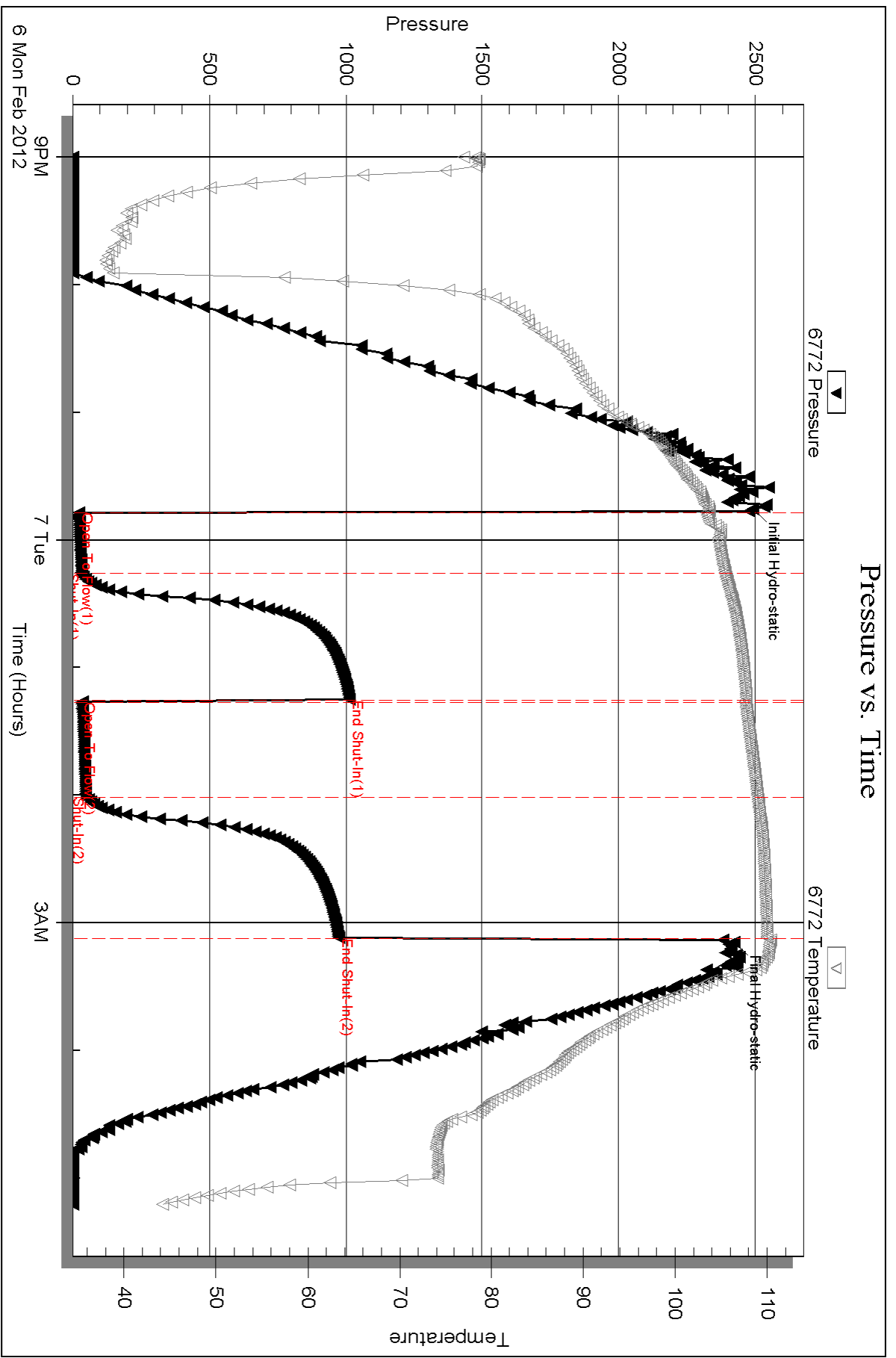
Recovery Comments: RW=.25@35=7400

Serial #: 6772

Outside Vincent Oil Corp.

Frink #1-33

DST Test Number: 1



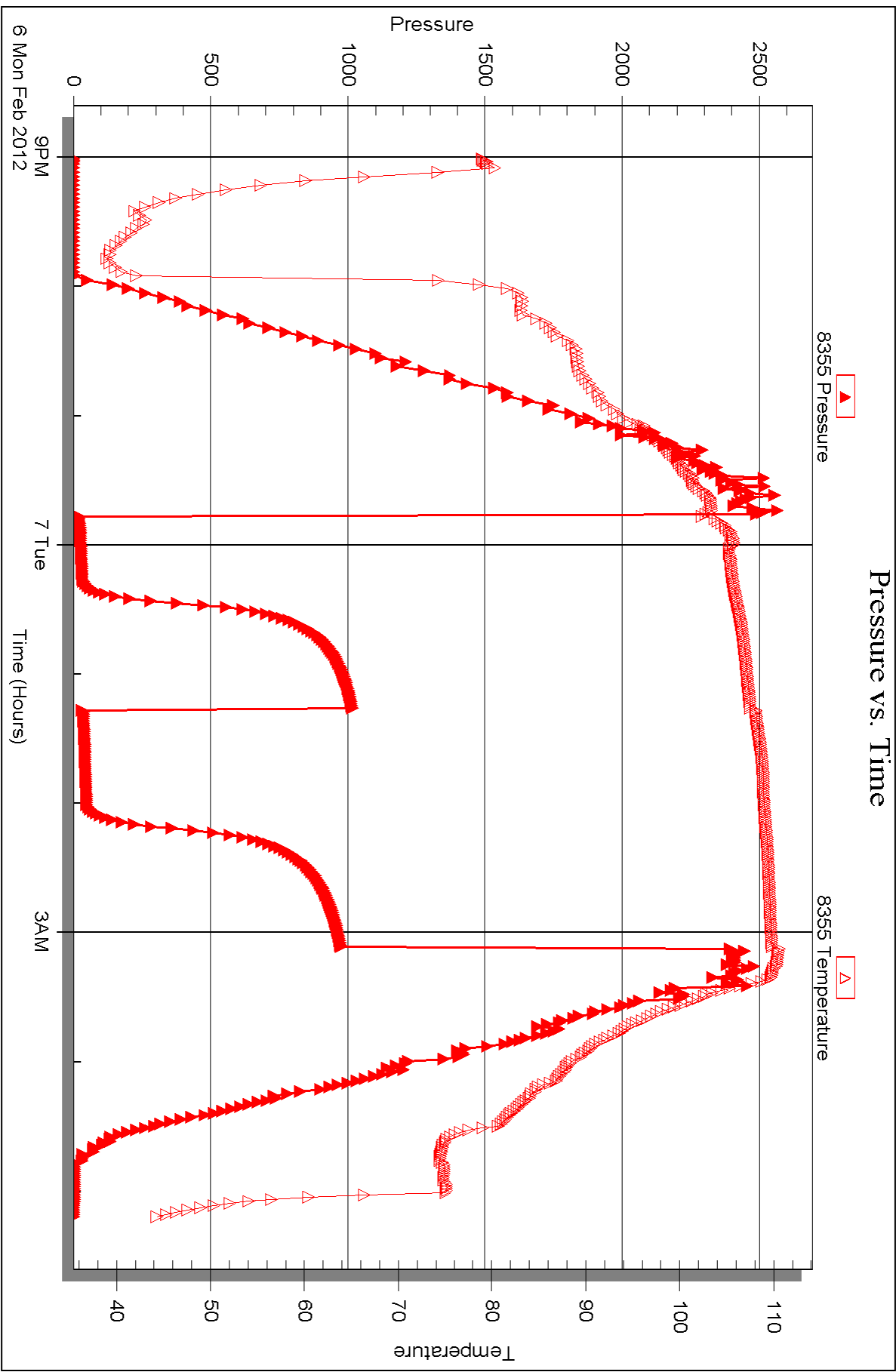
Serial #: 8355

Inside

Vincent Oil Corp.

Frink #1-33

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market Ste. 700
Wichita KS 67202-1821

ATTN: Mike Maune

Frink #1-33

33-28s-23w Ford,KS

Start Date: 2012.02.07 @ 22:15:00

End Date: 2012.02.08 @ 07:43:30

Job Ticket #: 41238 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.02.15 @ 08:56:03



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.

33-28s-23w Ford,KS

155 N. Market Ste. 700
Wichita KS 67202-1821

Frink #1-33

Job Ticket: 41238

DST#: 2

ATTN: Mike Maune

Test Start: 2012.02.07 @ 22:15:00

GENERAL INFORMATION:

Formation: **Base Penn**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:31:45

Time Test Ended: 07:43:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Harley Davidson

Unit No: 58

Interval: 5034.00 ft (KB) To 5135.00 ft (KB) (TVD)

Reference Elevations: 2494.00 ft (KB)

Total Depth: 5135.00 ft (KB) (TVD)

2483.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 11.00 ft

Serial #: 6772 Outside

Press@RunDepth: 141.96 psig @ 5037.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.02.07

End Date:

2012.02.08

Last Calib.:

2012.02.08

Start Time: 22:15:05

End Time:

07:43:30

Time On Btm:

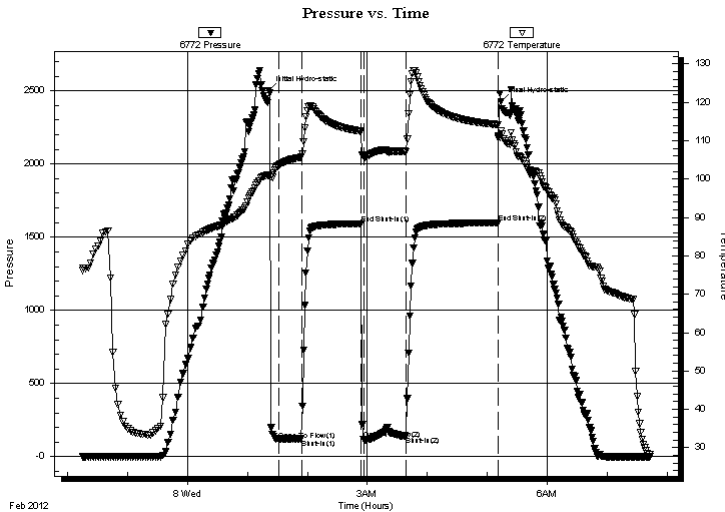
2012.02.08 @ 01:21:15

Time Off Btm:

2012.02.08 @ 05:13:45

TEST COMMENT: IF- Strong blow BOB ASAO, GTS 5 min.
IS- No blow back.
FF- Strong blow BOB GTS, ASAO.
FS- No blow back.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2502.27	101.02	Initial Hydro-static
11	114.14	103.70	Open To Flow (1)
33	122.41	105.67	Shut-In(1)
93	1592.93	112.43	End Shut-In(1)
95	117.96	105.93	Open To Flow (2)
138	141.96	107.19	Shut-In(2)
230	1598.45	114.16	End Shut-In(2)
233	2424.93	112.48	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
165.00	5%gas 95%mud	2.31

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.50	13.00	184.83
Last Gas Rate	0.50	50.00	434.42
Max. Gas Rate	0.50	88.00	690.76



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

33-28s-23w Ford, KS

155 N. Market Ste. 700
Wichita KS 67202-1821

Frink #1-33

Job Ticket: 41238

DST#: 2

ATTN: Mike Maune

Test Start: 2012.02.07 @ 22:15:00

Tool Information

Drill Pipe:	Length: 5027.00 ft	Diameter: 3.80 inches	Volume: 70.52 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 130000.0 lb
			Total Volume: 70.52 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 75000.00 lb
Depth to Top Packer:	5034.00 ft			Final 85000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	101.00 ft			
Tool Length:	128.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5008.00	
Shut In Tool	5.00			5013.00	
Hydraulic tool	5.00			5018.00	
Jars	5.00			5023.00	
Safety Joint	2.00			5025.00	
Packer	5.00			5030.00	27.00 Bottom Of Top Packer
Packer	4.00			5034.00	
Stubb	1.00			5035.00	
Perforations	2.00			5037.00	
Recorder	0.00	8355	Inside	5037.00	
Recorder	0.00	6772	Outside	5037.00	
Change Over Sub	1.00			5038.00	
Drill Pipe	92.00			5130.00	
Change Over Sub	1.00			5131.00	
Perforations	1.00			5132.00	
Bullnose	3.00			5135.00	101.00 Bottom Packers & Anchor
Total Tool Length:	128.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

33-28s-23w Ford,KS

155 N. Market Ste. 700
Wichita KS 67202-1821

Frink #1-33

Job Ticket: 41238

DST#: 2

ATTN: Mike Maune

Test Start: 2012.02.07 @ 22:15:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 66.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.34 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
165.00	5%gas 95%mud	2.315

Total Length: 165.00 ft Total Volume: 2.315 bbl

Num Fluid Samples: 1

Num Gas Bombs: 1

Serial #: 123

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments: Choke possible iced off causing spike in pressure during 2nd flow.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp.

33-28s-23w Ford,KS

155 N. Market Ste. 700
Wichita KS 67202-1821

Frink #1-33

Job Ticket: 41238

DST#: 2

ATTN: Mike Maune

Test Start: 2012.02.07 @ 22:15:00

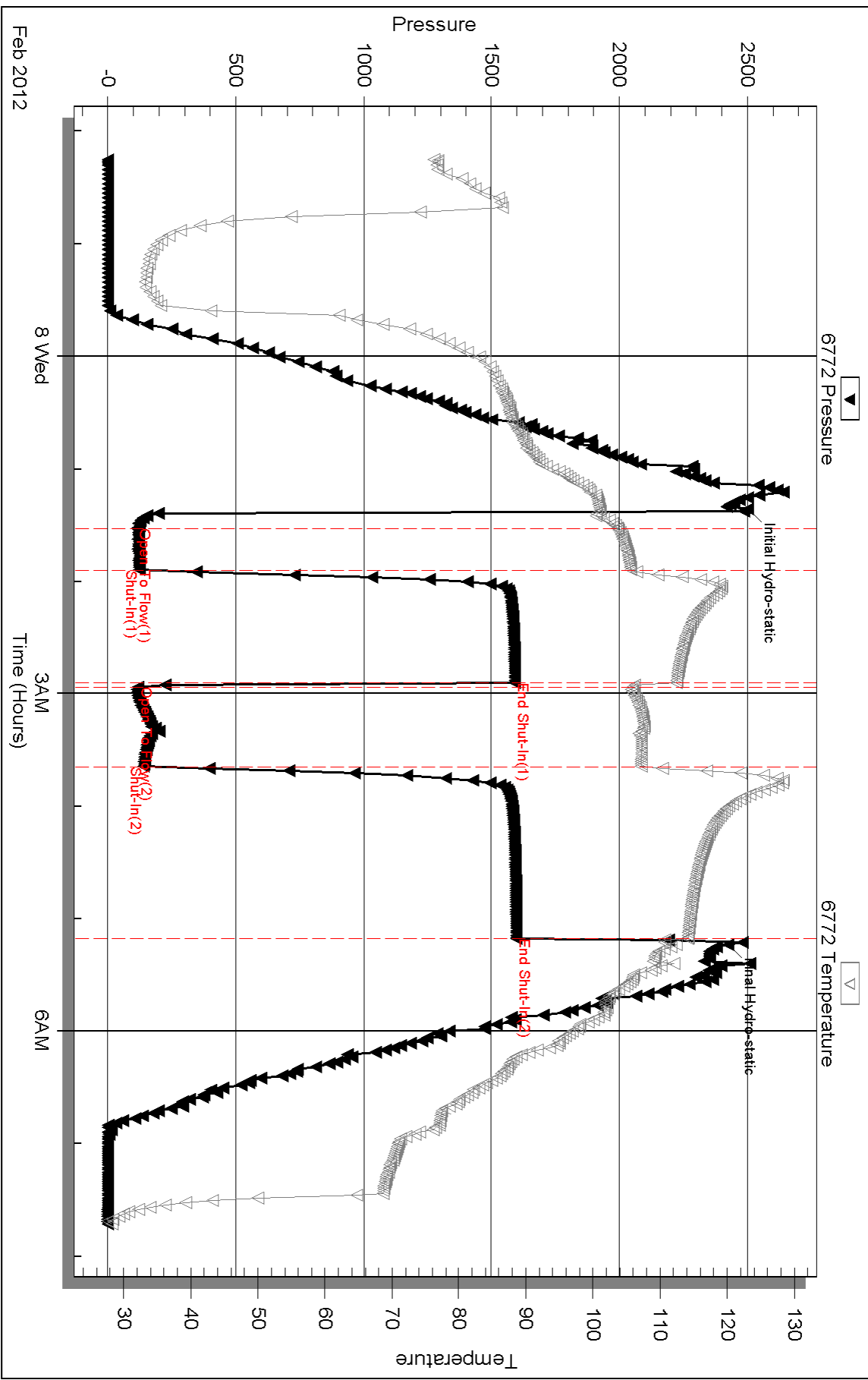
Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	10	0.50	13.00	184.83
1	10	0.50	13.00	184.83
1	10	0.50	13.00	184.83
1	20	0.50	21.00	238.80
1	30	0.50	23.00	252.29
2	10	0.50	45.00	400.69
2	20	0.50	88.00	690.76
2	30	0.50	50.00	434.42

Pressure vs. Time



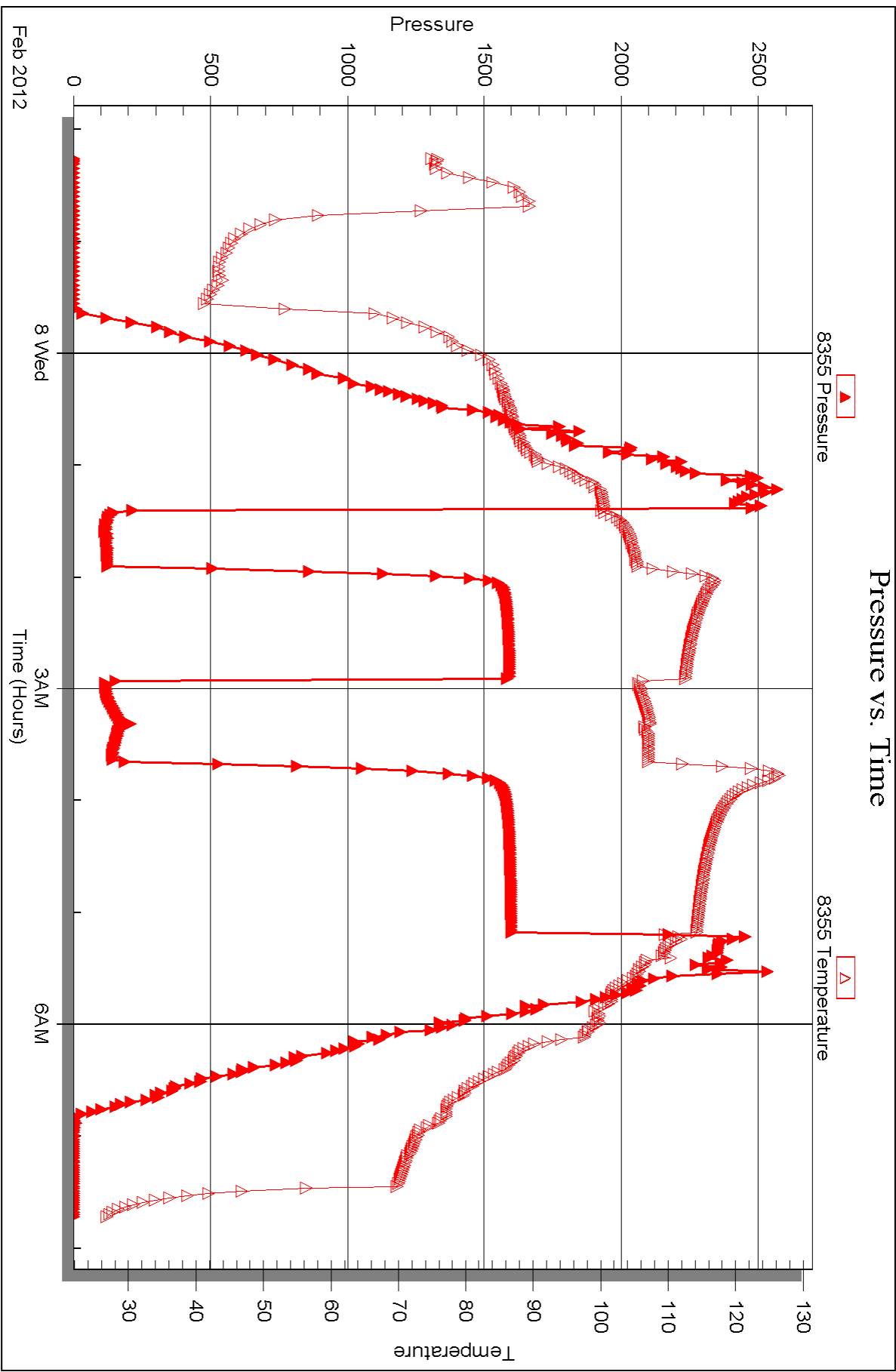
Serial #: 8355

Inside

Vincent Oil Corp.

Frink #1-33

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market Ste. 700
Wichita KS 67202-1821

ATTN: Mike Maune

Frink #1-33

33-28s-23w Ford,KS

Start Date: 2012.02.08 @ 21:30:00

End Date: 2012.02.09 @ 05:44:30

Job Ticket #: 41329 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.02.15 @ 08:55:16



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp.

33-28s-23w Ford,KS

155 N. Market Ste. 700
Wichita KS 67202-1821

Frink #1-33

Job Ticket: 41329

DST#: 3

ATTN: Mike Maune

Test Start: 2012.02.08 @ 21:30:00

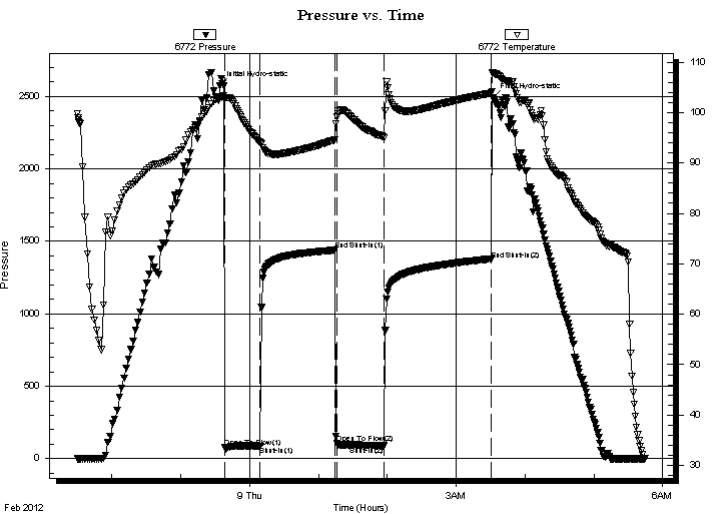
GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 23:38:15
 Time Test Ended: 05:44:30
 Interval: **5166.00 ft (KB) To 5205.00 ft (KB) (TVD)**
 Total Depth: 5205.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Harley Davidson
 Unit No: 58
 Reference Elevations: 2494.00 ft (KB)
 2483.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 6772 Outside

Press@RunDepth: 88.62 psig @ 5168.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.02.08 End Date: 2012.02.09 Last Calib.: 2012.02.09
 Start Time: 21:30:05 End Time: 05:44:29 Time On Btm: 2012.02.08 @ 23:34:15
 Time Off Btm: 2012.02.09 @ 03:31:59

TEST COMMENT: IF- Strong blow BOB ASAO, GTS 3 min.
 IS- Weak surface blow .
 FF- Strong blow BOB, GTS, ASAO.
 FS- No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2572.87	102.92	Initial Hydro-static
4	78.94	102.83	Open To Flow (1)
35	88.21	94.06	Shut-In(1)
100	1439.55	94.60	End Shut-In(1)
102	106.69	99.04	Open To Flow (2)
143	88.62	94.92	Shut-In(2)
236	1374.90	103.86	End Shut-In(2)
238	2493.55	107.96	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	100% mud	0.70

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.75	4.00	287.41
Last Gas Rate	0.75	4.50	295.21
Max. Gas Rate	0.75	4.50	295.21



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.
 155 N. Market Ste. 700
 Wichita KS 67202-1821
 ATTN: Mike Maune

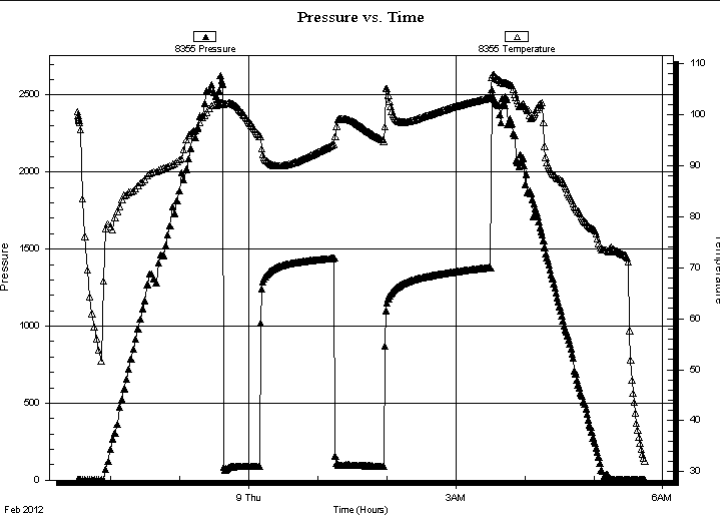
33-28s-23w Ford, KS
Frink #1-33
 Job Ticket: 41329 **DST#: 3**
 Test Start: 2012.02.08 @ 21:30:00

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 23:38:15
 Time Test Ended: 05:44:30
 Interval: **5166.00 ft (KB) To 5205.00 ft (KB) (TVD)**
 Total Depth: 5205.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Harley Davidson
 Unit No: 58
 Reference Elevations: 2494.00 ft (KB)
 2483.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8355 Inside
 Press@RunDepth: psig @ 5168.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.02.08 End Date: 2012.02.09 Last Calib.: 2012.02.09
 Start Time: 21:31:05 End Time: 05:44:14 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF- Strong blow BOB ASAO, GTS 3 min.
 IS- Weak surface blow.
 FF- Strong blow BOB, GTS, ASAO.
 FS- No blow back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
50.00	100% mud	0.70

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.75	4.00	287.41
Last Gas Rate	0.75	4.50	295.21
Max. Gas Rate	0.75	4.50	295.21



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

33-28s-23w Ford, KS

155 N. Market Ste. 700
Wichita KS 67202-1821

Frink #1-33

Job Ticket: 41329

DST#: 3

ATTN: Mike Maune

Test Start: 2012.02.08 @ 21:30:00

Tool Information

Drill Pipe:	Length: 5159.00 ft	Diameter: 3.80 inches	Volume: 72.37 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 86000.00 lb
			<u>Total Volume: 72.37 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 85000.00 lb
Depth to Top Packer:	5166.00 ft			Final 85000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	39.00 ft			
Tool Length:	66.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5140.00	
Shut In Tool	5.00			5145.00	
Hydraulic tool	5.00			5150.00	
Jars	5.00			5155.00	
Safety Joint	2.00			5157.00	
Packer	5.00			5162.00	27.00 Bottom Of Top Packer
Packer	4.00			5166.00	
Stubb	1.00			5167.00	
Perforations	1.00			5168.00	
Recorder	0.00	8355	Inside	5168.00	
Recorder	0.00	6772	Outside	5168.00	
Change Over Sub	1.00			5169.00	
Drill Pipe	31.00			5200.00	
Change Over Sub	1.00			5201.00	
Perforations	1.00			5202.00	
Bullnose	3.00			5205.00	39.00 Bottom Packers & Anchor
Total Tool Length:	66.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

33-28s-23w Ford,KS

155 N. Market Ste. 700
Wichita KS 67202-1821

Frink #1-33

Job Ticket: 41329

DST#: 3

ATTN: Mike Maune

Test Start: 2012.02.08 @ 21:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 86.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.15 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 9800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
50.00	100% mud	0.701

Total Length: 50.00 ft

Total Volume: 0.701 bbl

Num Fluid Samples: 1

Num Gas Bombs: 1

Serial #: 1234

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp.

33-28s-23w Ford,KS

155 N. Market Ste. 700
Wichita KS 67202-1821

Frink #1-33

Job Ticket: 41329

DST#: 3

ATTN: Mike Maune

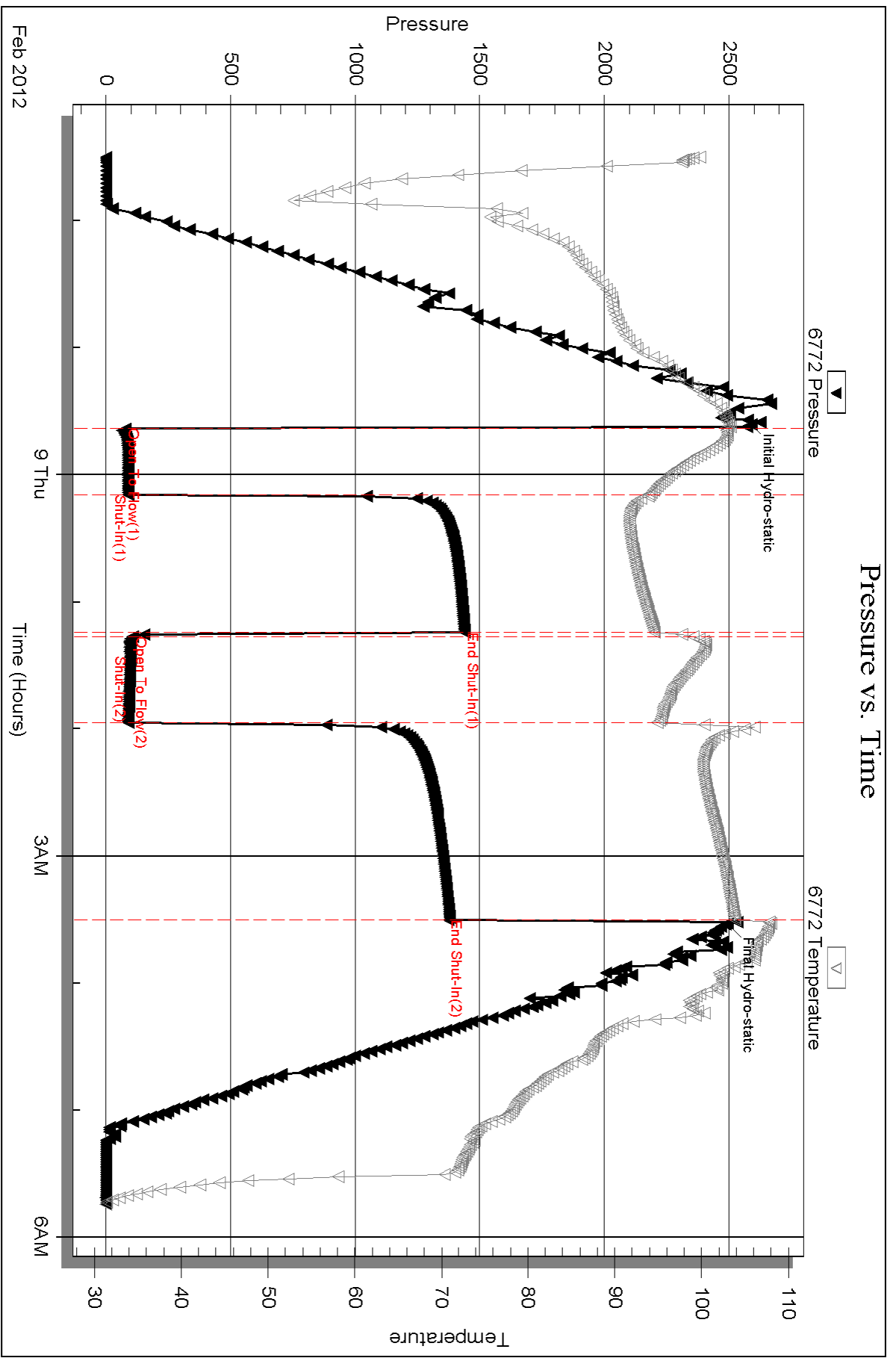
Test Start: 2012.02.08 @ 21:30:00

Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	10	0.75	4.00	287.41
1	10	0.75	4.00	287.41
1	10	0.75	4.00	287.41
1	20	0.75	4.50	295.21
1	30	0.75	4.50	295.21
2	10	0.75	4.50	295.21
2	20	0.75	4.50	295.21
2	30	0.75	4.50	295.21



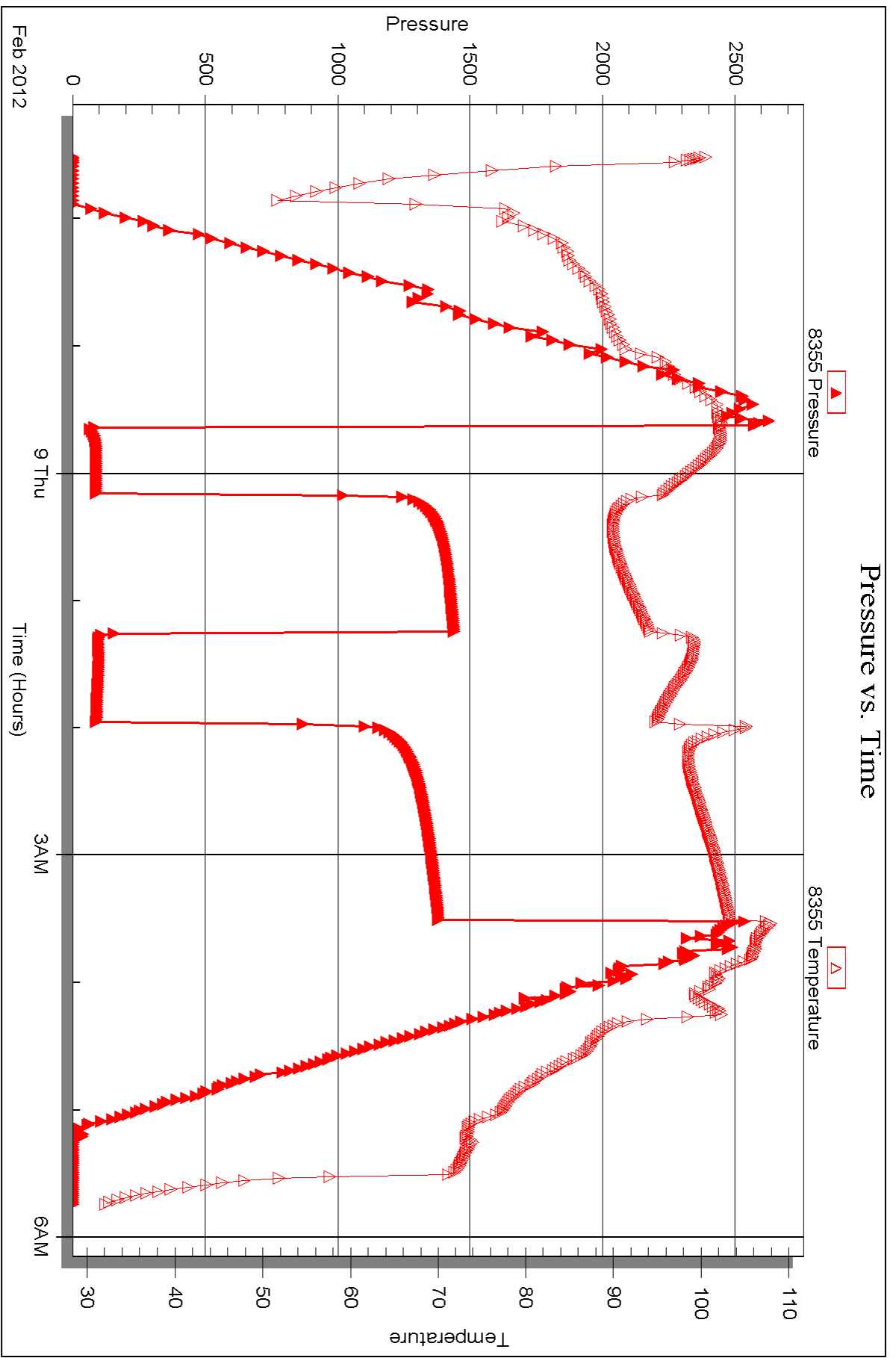
Serial #: 8355

Inside

Vincent Oil Corp.

Frink #1-33

DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market Ste. 700
Wichita KS 67202-1821

ATTN: Mike Maune

Frink #1-33

33-28s-23w Ford,KS

Start Date: 2012.02.09 @ 14:45:00

End Date: 2012.02.09 @ 23:27:30

Job Ticket #: 41240 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.02.15 @ 08:54:27

Vincent Oil Corp.
33-28s-23w Ford,KS
Frink #1-33
DST # 4
Miss #2
2012.02.09



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.
 155 N. Market Ste. 700
 Wichita KS 67202-1821
 ATTN: Mike Maune

33-28s-23w Ford, KS
Frink #1-33
 Job Ticket: 41240 **DST#: 4**
 Test Start: 2012.02.09 @ 14:45:00

GENERAL INFORMATION:

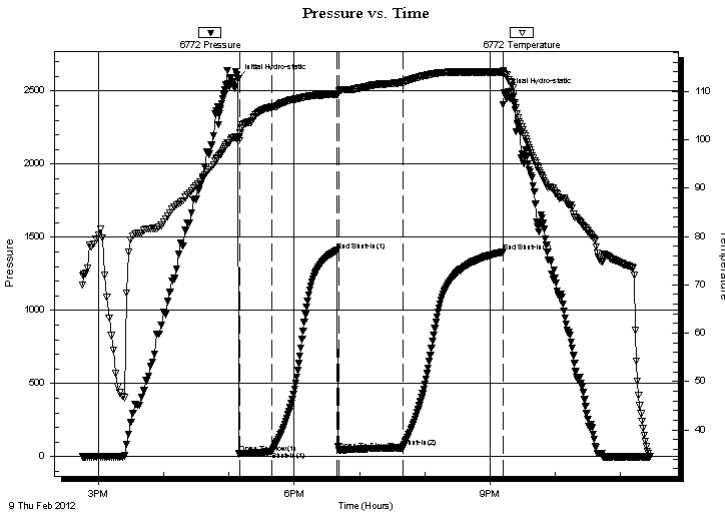
Formation: **Miss #2**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 17:09:45
 Time Test Ended: 23:27:30
 Interval: **5200.00 ft (KB) To 5217.00 ft (KB) (TVD)**
 Total Depth: 5217.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Harley Davidson
 Unit No: 58
 Reference Elevations: 2494.00 ft (KB)
 2483.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 6772 Outside

Press @ Run Depth: 62.31 psig @ 5202.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.02.09 End Date: 2012.02.09 Last Calib.: 2012.02.09
 Start Time: 14:45:05 End Time: 23:27:30 Time On Btm: 2012.02.09 @ 17:08:15
 Time Off Btm: 2012.02.09 @ 21:13:15

TEST COMMENT: IF- Weak building blow BOB 14 min.
 IS- No blow back.
 FF- Strong blow BOB ASAO,
 FS- No blow back.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2584.38	100.23	Initial Hydro-static
2	21.63	100.55	Open To Flow (1)
32	37.17	106.83	Shut-In(1)
91	1409.73	109.32	End Shut-In(1)
93	44.90	110.03	Open To Flow (2)
152	62.31	111.89	Shut-In(2)
244	1400.04	114.00	End Shut-In(2)
245	2487.20	113.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	2626 GIP	0.00
100.00	2%w ater20%oil78%mud	1.40
24.00	5%mud5%gas90%w ater trace of oil	0.34

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

33-28s-23w Ford, KS

155 N. Market Ste. 700
Wichita KS 67202-1821

Frink #1-33

Job Ticket: 41240

DST#: 4

ATTN: Mike Maune

Test Start: 2012.02.09 @ 14:45:00

Tool Information

Drill Pipe:	Length: 5198.00 ft	Diameter: 3.80 inches	Volume: 72.91 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: 72.91 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 82000.00 lb
Depth to Top Packer:	5200.00 ft			Final 82000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	17.00 ft			
Tool Length:	45.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			5173.00	
Shut In Tool	5.00			5178.00	
Hydraulic tool	5.00			5183.00	
Jars	5.00			5188.00	
Safety Joint	3.00			5191.00	
Packer	5.00			5196.00	28.00 Bottom Of Top Packer
Packer	4.00			5200.00	
Stubb	1.00			5201.00	
Perforations	1.00			5202.00	
Recorder	0.00	8355	Inside	5202.00	
Recorder	0.00	6772	Outside	5202.00	
Perforations	12.00			5214.00	
Bullnose	3.00			5217.00	17.00 Bottom Packers & Anchor

Total Tool Length: 45.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

33-28s-23w Ford,KS

155 N. Market Ste. 700
Wichita KS 67202-1821

Frink #1-33

Job Ticket: 41240

DST#: 4

ATTN: Mike Maune

Test Start: 2012.02.09 @ 14:45:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

49000 ppm

Viscosity: 85.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.57 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 12000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	2626 GIP	0.000
100.00	2%water20%oil78%mud	1.403
24.00	5%mud5%gas90%water trace of oil	0.337

Total Length: 124.00 ft Total Volume: 1.740 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

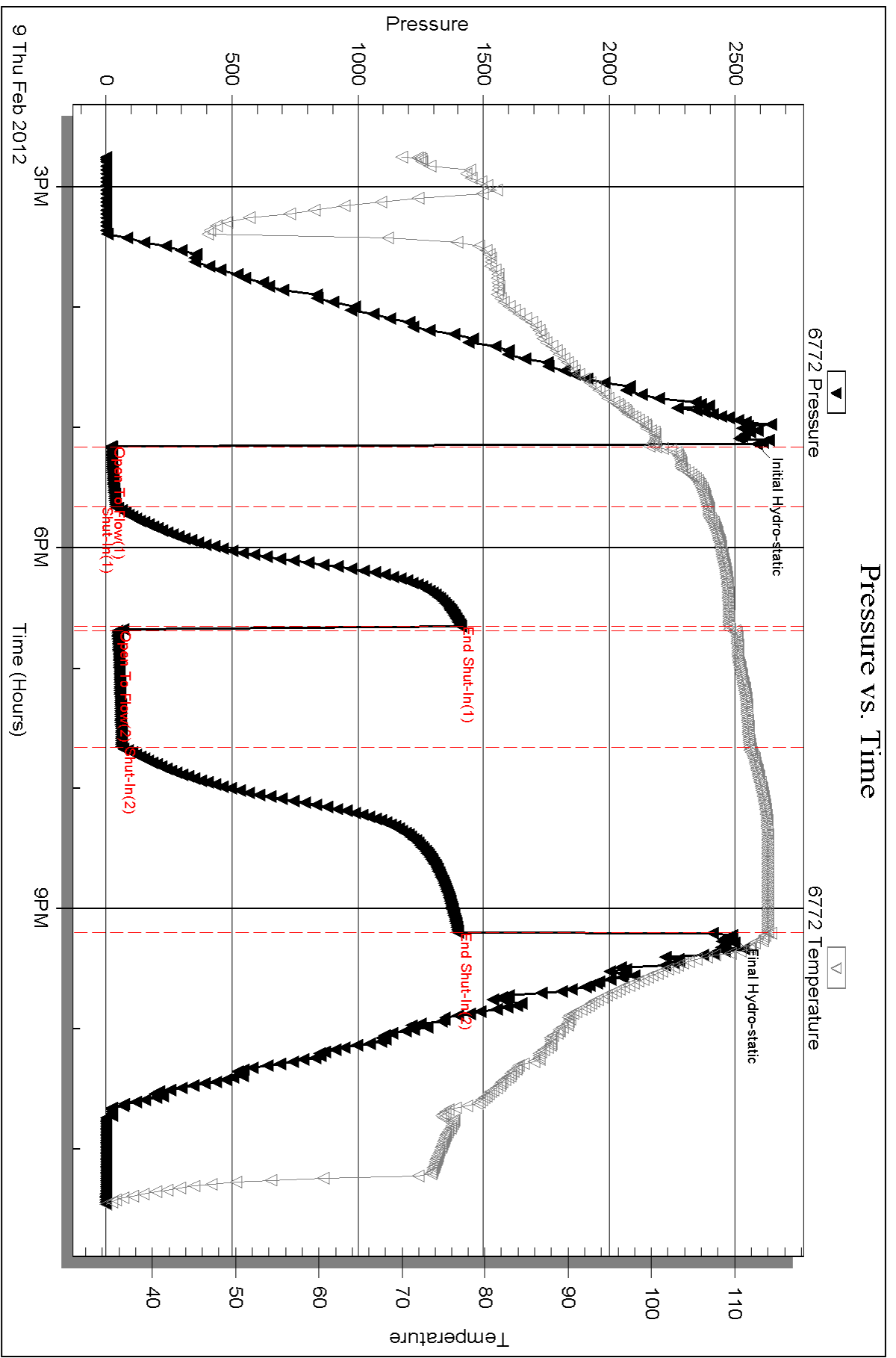
Recovery Comments: RW=0.32@33=49000 CHL.

Serial #: 6772

Outside Vincent Oil Corp.

Frink #1-33

DST Test Number: 4



Triobite Testing, Inc

Ref. No: 41240

Printed: 2012.02.15 @ 08:54:29

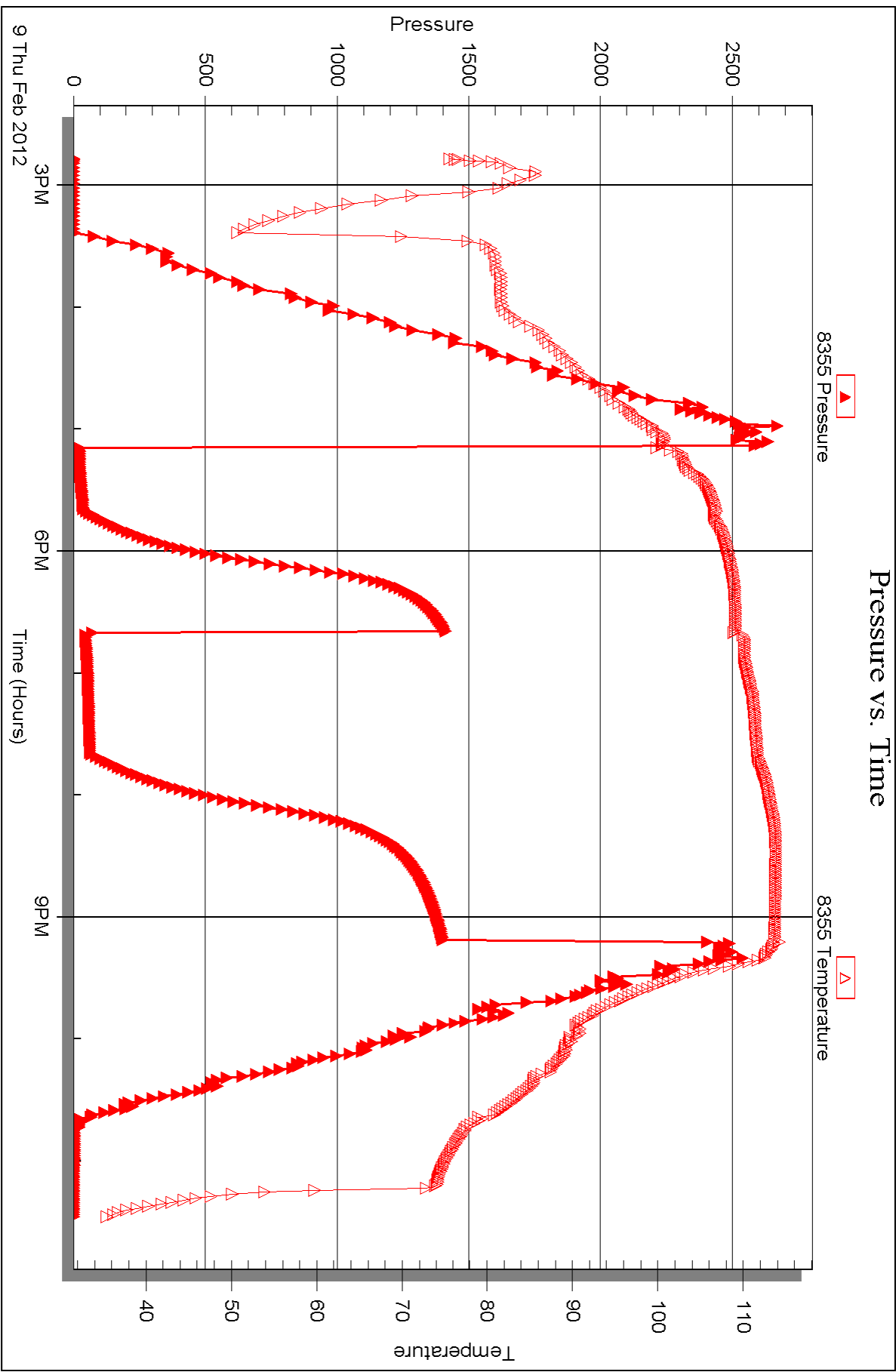
Serial #: 8355

Inside

Vincent Oil Corp.

Frink #1-33

DST Test Number: 4





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
FEB 13 2012
BY: _____

Test Ticket

NO. 041237

Well Name & No. Frink 1-33 Test No. 1 Date 2-6-12
 Company Vincent Oil Corp Elevation 2494 KB 2483 GL
 Address 155 N Market Ste. 700 Wichita KS 67202-1821
 Co. Rep / Geo. Mike Rig Val #1
 Location: Sec. 33 Twp. 28 Rge. 23 Co. Ford State KS

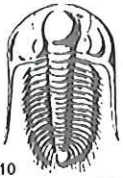
Interval Tested 4984 - 5015 Zone Tested Pawnee
 Anchor Length 31 Drill Pipe Run 4976 Mud Wt. 9.3
 Top Packer Depth 4979 Drill Collars Run Ø Vis 52
 Bottom Packer Depth 4984 Wt. Pipe Run Ø WL 9.2
 Total Depth 5015 Chlorides 7300 ppm System LCM TR
 Blow Description IF - weak building blow 2" in bucket.
IST - No blow back
FF - weak surface blow.
FSI - No blow back.

Rec	Feet of	%gas	%oil	%water	%mud
<u>35'</u>	<u>SOWCM</u>	<u>5</u>	<u>15</u>	<u>80</u>	<u></u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 35 BHT 2491 Gravity API RW 125 @ 35° F Chlorides 7300 ppm
 (A) Initial Hydrostatic 2491 Test 1325 11.5 T-On Location 600 pm
 (B) First Initial Flow 23 Jars 250 T-Started 900 pm
 (C) First Final Flow 31 Safety Joint 75 T-Open 1100 pm
 (D) Initial Shut-In 1014 Circ Sub _____ T-Pulled 200 Am
 (E) Second Initial Flow 32 Hourly Standby _____ T-Out 430 Am
 (F) Second Final Flow 49 Mileage 194 271.00 Comments _____
 (G) Final Shut-In 974 Sampler _____
 (H) Final Hydrostatic 2423 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total Ø
 Day Standby _____ Total 1921.60
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1921.60

Approved By [Signature] Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
FEB 13 2012

Test Ticket

NO. 041238

BY: _____

Well Name & No. Faint 1-33 Test No. 2 Date 2-7-12
 Company Vincent Oil Corp. Elevation 2494 KB 2483 GL
 Address 155 N Market Ste. 700 Wichita KS 67202 1821
 Co. Rep / Geo. Mike M. Rig Val #1
 Location: Sec. 33 Twp. 28 Rge. 23 Co. Ford State Ks

Interval Tested 5034-5135 Zone Tested Base Penn
 Anchor Length 101 Drill Pipe Run 5027 Mud Wt. 9.0
 Top Packer Depth 5029 Drill Collars Run 0 Vis 66
 Bottom Packer Depth 5034 Wt. Pipe Run 0 WL 8.4
 Total Depth 5135 Chlorides 8700 ppm System LCM 2#
 Blow Description IF - Strong blow BOB ASAO GTS 5 min.
ISI - No blow back
FF - Strong blow BOB GTS ASAO.
FST - No blow back.

Rec	Feet of	%gas	%oil	%water	%mud
<u>165</u>	<u>SBCM</u>	<u>5</u>	<u>0</u>	<u>0</u>	<u>95</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total _____ BHT 105 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2502 Test 1325 T-On Location 8:30 PM
 (B) First Initial Flow 114 Jars 250 T-Started 10:15 PM
 (C) First Final Flow 122 Safety Joint 75 T-Open 12:15 AM
 (D) Initial Shut-In 1593 Circ Sub _____ T-Pulled 4:00 AM
 (E) Second Initial Flow 118 Hourly Standby _____ T-Out 6:30 AM
 (F) Second Final Flow 142 Mileage 194RT 271.60 Comments _____
 (G) Final Shut-In 1598 Sampler _____
 (H) Final Hydrostatic 2425 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 60 Day Standby _____ Total 1921.60
 Final Flow 45 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 90 Sub Total 1921.60

Approved By Mike M. Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
FEB 13 2012

Test Ticket

NO. 041239

4/10

BY:

Well Name & No. Frank 1-33 Test No. 3 Date 2-8-17
 Company Vincent Oil Corp Elevation 2494 KB 2483 GL
 Address 155 N Market Ste 700 Wichita KS 67202 1821
 Co. Rep / Geo. Mike M. Rig Val #1
 Location: Sec. 33 Twp. 28 Rge. 23 Co. Ford State KS

Interval Tested 5166-5205 Zone Tested MISS
 Anchor Length 39 Drill Pipe Run 5159 Mud Wt. 9.2
 Top Packer Depth 5161 Drill Collars Run 0 Vis 86
 Bottom Packer Depth 5166 Wt. Pipe Run 0 WL 11.2
 Total Depth 5205 Chlorides 9800 ppm System LCM 2
 Blow Description IF- strong blow BOB, ASAO, GTS 3min
ZSI- weak surface blow
FF- strong blow BOB, GTS, ASAO.
FSI- No blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>50</u>	<u>100% Mud</u>	<u>0</u>	<u>0</u>	<u>100</u>	<u>0</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

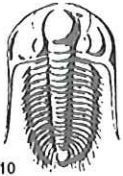
Rec Total 99 Gravity 1.325 API RW 271.60 @ 700 F Chlorides ppm
 (A) Initial Hydrostatic 2573 Test 1325 T-On Location 700 PM
 (B) First Initial Flow 79 Jars 250 T-Started 9:30 PM
 (C) First Final Flow 88 Safety Joint 75 T-Open 11:30 PM
 (D) Initial Shut-In 1440 Circ Sub _____ T-Pulled 3:15 AM
 (E) Second Initial Flow 107 Hourly Standby _____ T-Out 5:30 AM
 (F) Second Final Flow 89 Mileage 1921-60 Comments _____
 (G) Final Shut-In 1374 Sampler _____
 (H) Final Hydrostatic 2494 Straddle _____
 Shale Packer _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1921-60

Initial Open 30
 Initial Shut-In 60
 Final Flow 45
 Final Shut-In 90

Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total 0
 Total 1921-60
 MP/DST Disc't _____

Approved By Michael K. Moore Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
FEB 13 2012

Test Ticket

NO. 041240

BY: _____

Well Name & No. Frank 1-33 Test No. 4 Date 2-9-12
 Company Vincent Oil Corp. Elevation 2494 KB 2483 GL
 Address 155 N Market Ste 700 Wichita KS 67202 1821
 Co. Rep / Geo. Mike M. Rig Val #1
 Location: Sec. 33 Twp. 28 Rge. 23 Co. Ford State KS

Interval Tested 5200 - 5217 Zone Tested MISS
 Anchor Length 5 (17) Drill Pipe Run 5198 Mud Wt. 9.2
 Top Packer Depth 5195 Drill Collars Run 0 Vis 85
 Bottom Packer Depth 5200 Wt. Pipe Run 0 WL 11.6
 Total Depth 5217 Chlorides 12000 ppm System LCM #2
 Blow Description TF - weak building blow BOB 14 min.
IST - No blow back.
FF - strong blow BOB, ASDO.
FSI No blow back.

Rec	Feet of	%gas	%oil	%water	%mud
2626	GIP				
100	SOWCM	20	2	78	
24	SOMGCW	5	90	5	

Rec Total 124 BHT 106 Gravity _____ API RW 0.32 @ 33 °F Chlorides 49000 ppm
 (A) Initial Hydrostatic 2584 Test 1325 T-On Location 145 PM
 (B) First Initial Flow 22 Jars 250 T-Started 245 PM
 (C) First Final Flow 37 Safety Joint 75 T-Open 445 PM
 (D) Initial Shut-In 1410 Circ Sub _____ T-Pulled 845 PM
 (E) Second Initial Flow 45 Hourly Standby _____ T-Out 1130 PM
 (F) Second Final Flow 62 Mileage 194 RT 271.00 Comments _____
 (G) Final Shut-In 1400 Sampler _____
 (H) Final Hydrostatic 2487 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 60 Day Standby _____ Total 1921.00
 Final Flow 60 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 90 Sub Total 1921.00

Approved By Michael M. Mann Our Representative [Signature]

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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

May 29, 2012

M.L. Korphage
Vincent Oil Corporation
155 N MARKET STE 700
WICHITA, KS 67202-1821

Re: ACO1
API 15-057-20783-00-00
Frink 1-33
NW/4 Sec.33-28S-23W
Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
M.L. Korphage