



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1082853
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1082853

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Credo Petroleum Corporation
Well Name	Marjory 1-26
Doc ID	1082853

All Electric Logs Run

Dual Compensated Porosity Log
Microresistivity Log
Borehole Compensated Sonic Log
Dual Induction Log
Sonic Cement Bond Log

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 03, 2012

Jack Renfro
Credo Petroleum Corporation
1801 BROADWAY # 900
DENVER, CO 80202-3858

Re: ACO1
API 15-101-22364-00-00
Marjory 1-26
SE/4 Sec.26-16S-29W
Lane County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jack Renfro



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Crede Petroleum Corporation

26 16s 29w Lane, Ks

1801 Broadway Suite 900
Denver, Co 80202

Marjory 1-26

Job Ticket: 46689

DST#: 1

ATTN: Bruce Ard

Test Start: 2012.04.21 @ 07:07:00

GENERAL INFORMATION:

Formation: **LKC "H,I,J,K"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:08:15

Time Test Ended: 13:57:45

Test Type: Conventional Bottom Hole (Initial)

Tester: Bradely Walter

Unit No: 53

Interval: **4126.00 ft (KB) To 4251.00 ft (KB) (TVD)**

Reference Elevations: 2802.00 ft (KB)

Total Depth: 4251.00 ft (KB) (TVD)

2797.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: **8522**

Inside

Press @ Run Depth: 114.89 psig @ 4127.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.04.21

End Date:

2012.04.21

Last Calib.: 2012.04.21

Start Time: 07:07:05

End Time:

13:57:44

Time On Btm: 2012.04.21 @ 09:08:00

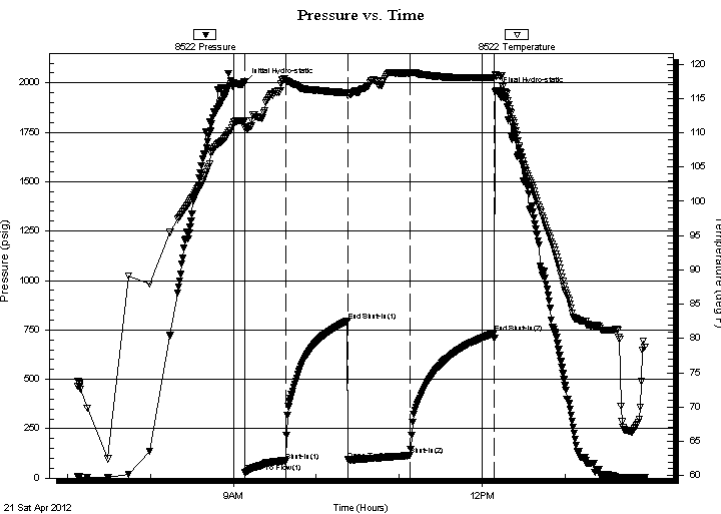
Time Off Btm: 2012.04.21 @ 12:09:45

TEST COMMENT: IF: 4 1/2 " blow .

IS: No return.

FF: 3" blow .

FS: No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2003.54	111.76	Initial Hydro-static
1	27.70	110.66	Open To Flow (1)
30	86.62	117.61	Shut-In(1)
75	795.55	115.82	End Shut-In(1)
75	92.63	115.43	Open To Flow (2)
120	114.89	118.70	Shut-In(2)
181	732.29	118.07	End Shut-In(2)
182	1957.49	118.41	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
195.00	w cm 25w 75m (oil spots)	0.73

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Credo Petroleum Corporation

26 16s 29w Lane, Ks

1801 Broadway Suite 900
Denver, Co 80202

Marjory 1-26

Job Ticket: 46689

DST#: 1

ATTN: Bruce Ard

Test Start: 2012.04.21 @ 07:07:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.60 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
195.00	w cm 25w 75m (oil spots)	0.726

Total Length: 195.00 ft

Total Volume: 0.726 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8522

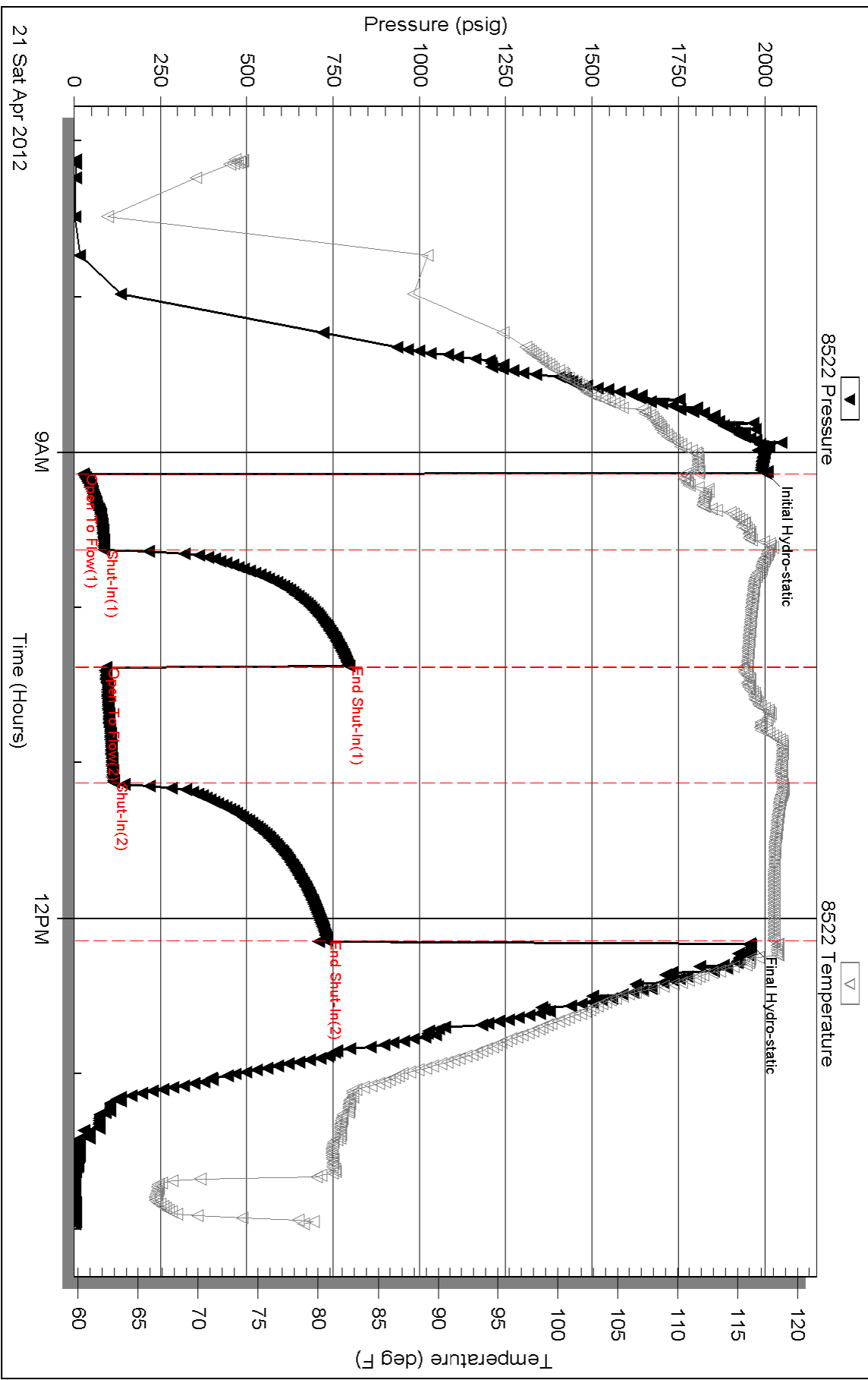
Inside

Crede Petroleum Corporation

Marjory 1-26

DST Test Number: 1

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 46689

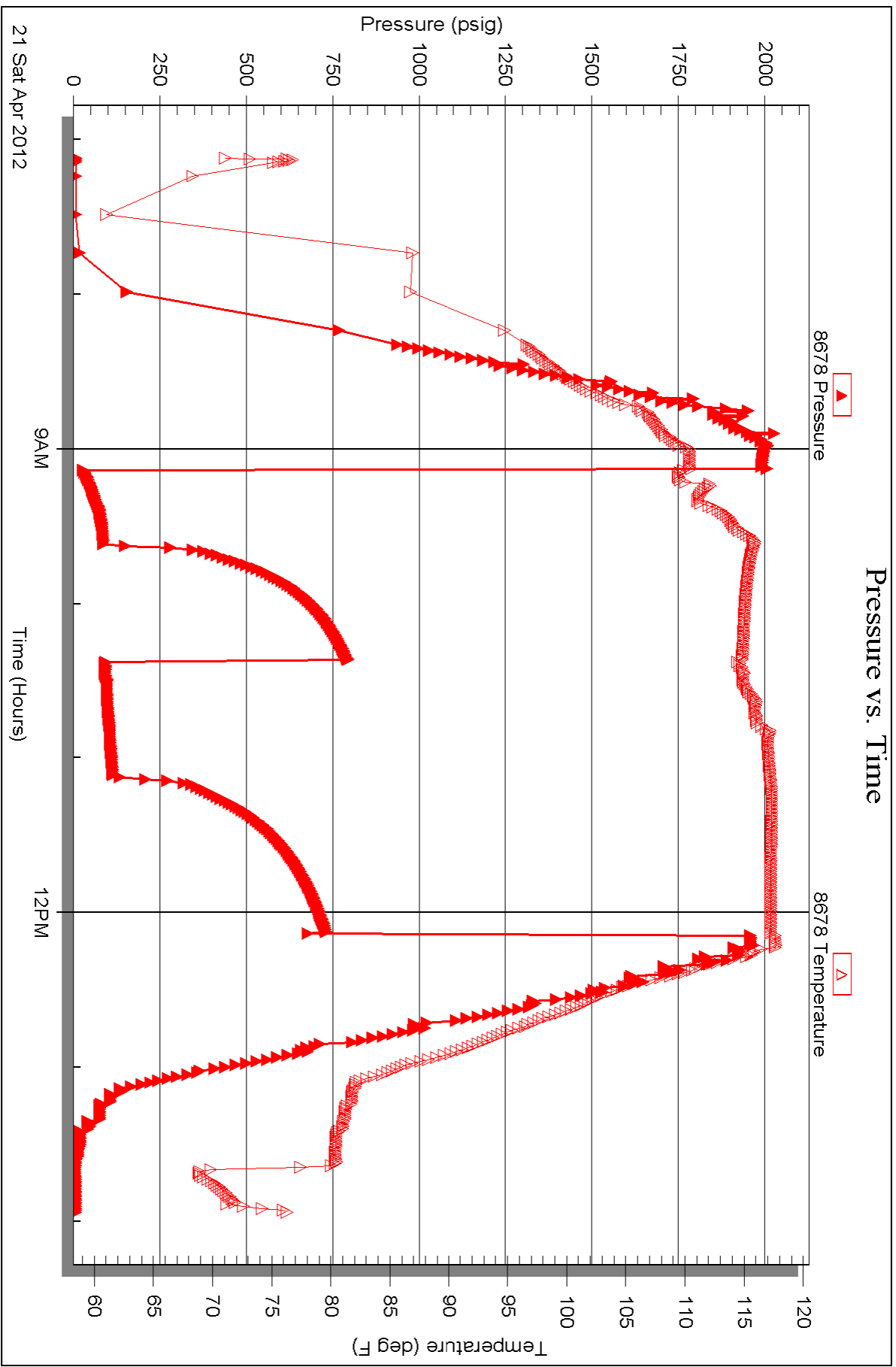
Printed: 2012.04.21 @ 15:14:05

Serial #: 8678

Outside Credo Petroleum Corporation

Marjory 1-26

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 46689

Printed: 2012.04.21 @ 15:14:05



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Credo Petroleum Corporation

26 16s 29w Lane, Ks

1801 Broadway Suite 900
Denver, Co 80202

Marjory 1-26

Job Ticket: 46690

DST#: 2

ATTN: Bruce Ard

Test Start: 2012.04.22 @ 03:36:00

GENERAL INFORMATION:

Formation: **LKC L - Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:04:30

Time Test Ended: 10:47:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradely Walter

Unit No: 53

Interval: **4246.00 ft (KB) To 4360.00 ft (KB) (TVD)**

Reference Elevations: 2802.00 ft (KB)

Total Depth: 4360.00 ft (KB) (TVD)

2797.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: **8522**

Inside

Press @ Run Depth: 55.28 psig @ 4247.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.04.22

End Date:

2012.04.22

Last Calib.:

2012.04.22

Start Time: 03:36:05

End Time:

10:46:59

Time On Btm:

2012.04.22 @ 06:04:15

Time Off Btm:

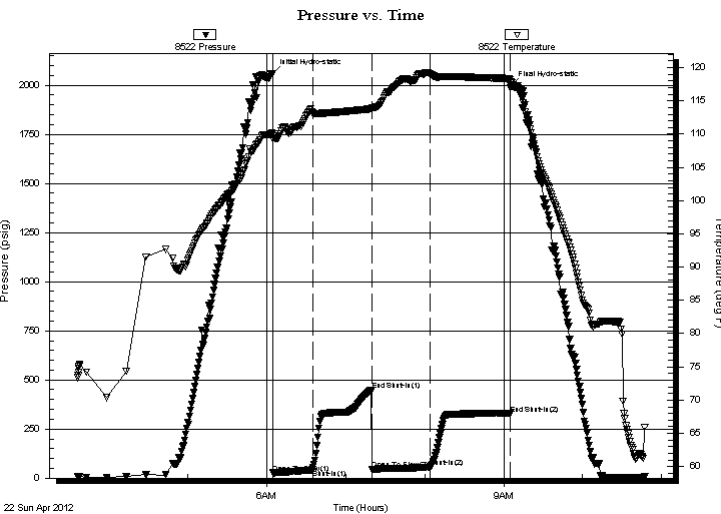
2012.04.22 @ 09:05:15

TEST COMMENT: IF: Surface blow .

IS: No return.

FF: No blow .

FS: No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2059.30	110.09	Initial Hydro-static
1	26.72	109.31	Open To Flow (1)
31	45.45	113.26	Shut-In(1)
76	446.82	113.82	End Shut-In(1)
76	44.99	113.72	Open To Flow (2)
120	55.28	118.99	Shut-In(2)
181	327.89	118.39	End Shut-In(2)
181	1998.66	117.91	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	md 100m (oil spots)	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Credo Petroleum Corporaton

26 16s 29w Lane, Ks

1801 Broadway Suite 900
Denver, Co 80202

Marjory 1-26

Job Ticket: 46690

DST#: 2

ATTN: Bruce Ard

Test Start: 2012.04.22 @ 03:36:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	md 100m (oil spots)	0.000

Total Length: 70.00 ft Total Volume: bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

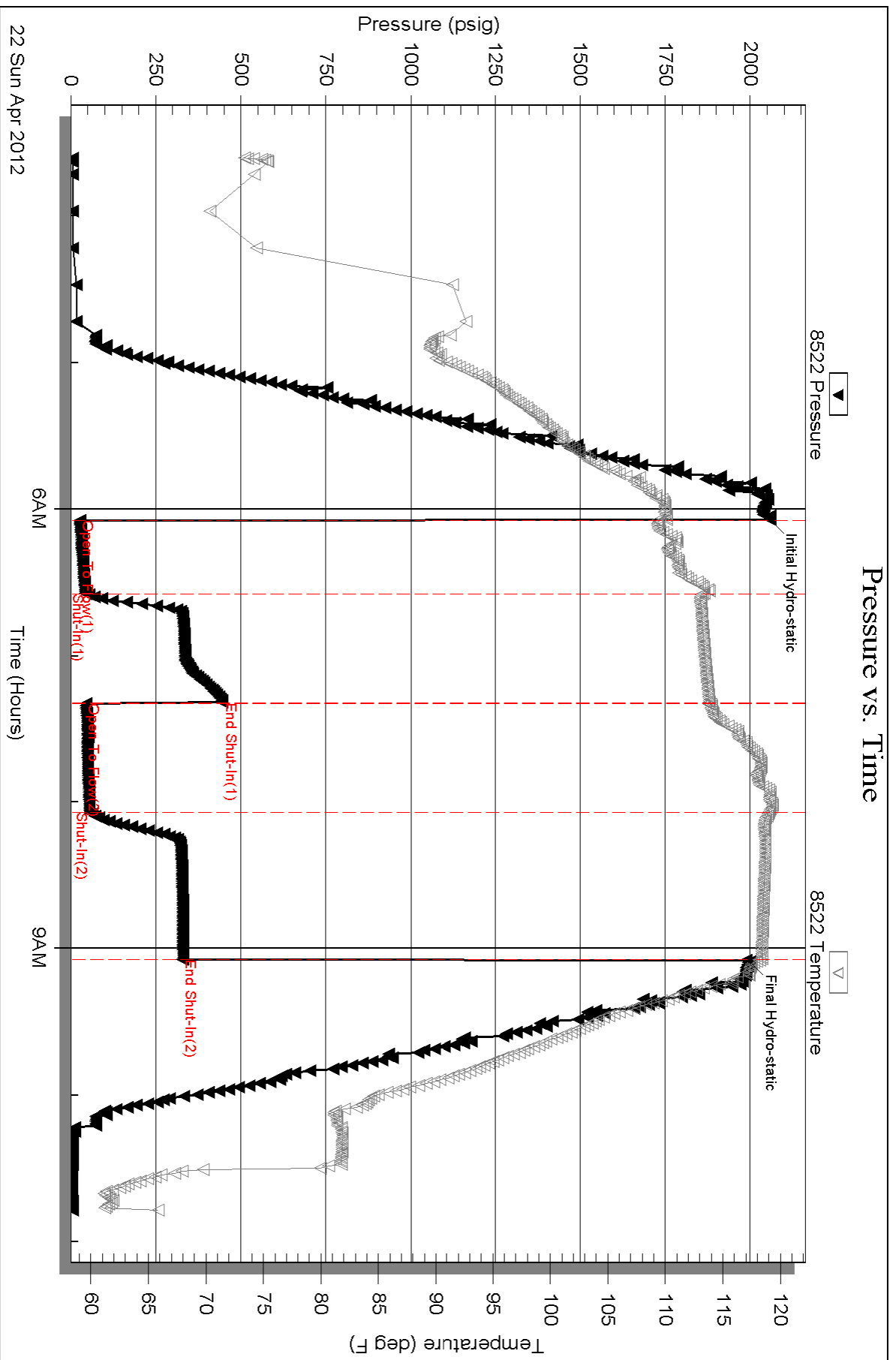
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

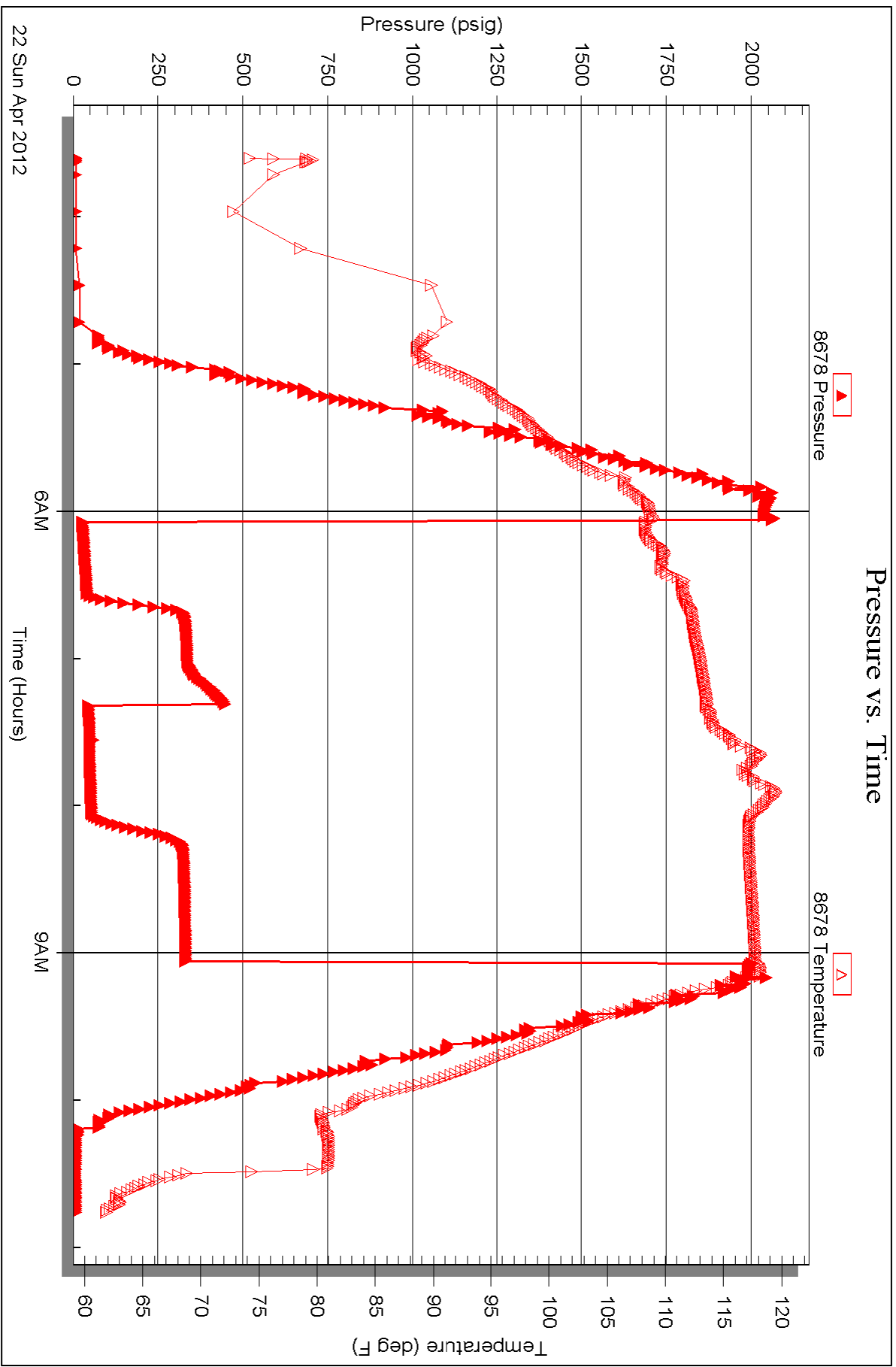


Serial #: 8678

Outside Credo Petroleum Corporaton

Marjory 1-26

DST Test Number: 2





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Credo Petroleum Corporation

26 16s 29w Lane, Ks

1801 Broadway Suite 900
Denver, Co 80202

Marjory 1-26

Job Ticket: 46691

DST#: 3

ATTN: Bruce Ard

Test Start: 2012.04.22 @ 21:55:00

GENERAL INFORMATION:

Formation: **Altamont - Ft Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:52:30

Time Test Ended: 04:41:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradely Walter

Unit No: 53

Interval: **4356.00 ft (KB) To 4452.00 ft (KB) (TVD)**

Reference Elevations: 2802.00 ft (KB)

Total Depth: 4452.00 ft (KB) (TVD)

2797.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: **8522** Inside

Press @ Run Depth: 27.13 psig @ 4357.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.04.22

End Date:

2012.04.23

Last Calib.: 2012.04.23

Start Time: 21:55:05

End Time:

04:41:29

Time On Btm: 2012.04.22 @ 23:52:15

Time Off Btm: 2012.04.23 @ 02:54:00

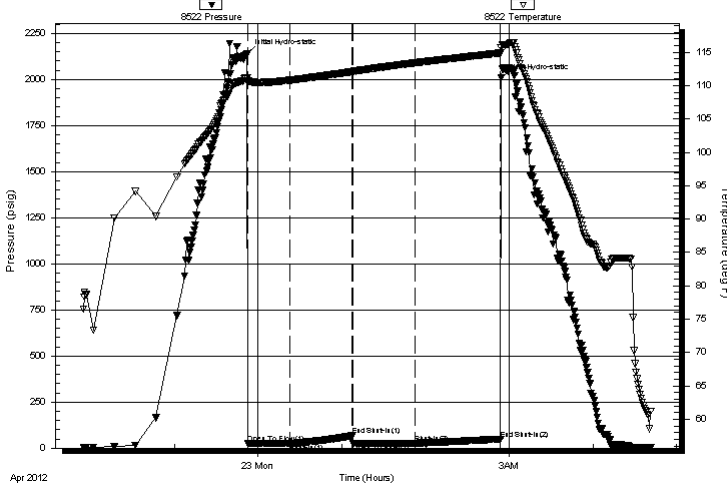
TEST COMMENT: IF: Surface blow, Died @ 10 minutes.

IS: No return.

FF: No blow.

FS: No return.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2141.95	111.22	Initial Hydro-static
1	24.95	110.38	Open To Flow (1)
31	26.07	110.81	Shut-In(1)
76	67.37	112.11	End Shut-In(1)
76	26.05	112.10	Open To Flow (2)
121	27.13	113.42	Shut-In(2)
182	47.38	114.89	End Shut-In(2)
182	2006.46	115.74	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100m	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Credo Petroleum Corporation

26 16s 29w Lane, Ks

1801 Broadway Suite 900
Denver, Co 80202

Marjory 1-26

Job Ticket: 46691

DST#: 3

ATTN: Bruce Ard

Test Start: 2012.04.22 @ 21:55:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.00 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud 100m	0.000

Total Length: 5.00 ft Total Volume: bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

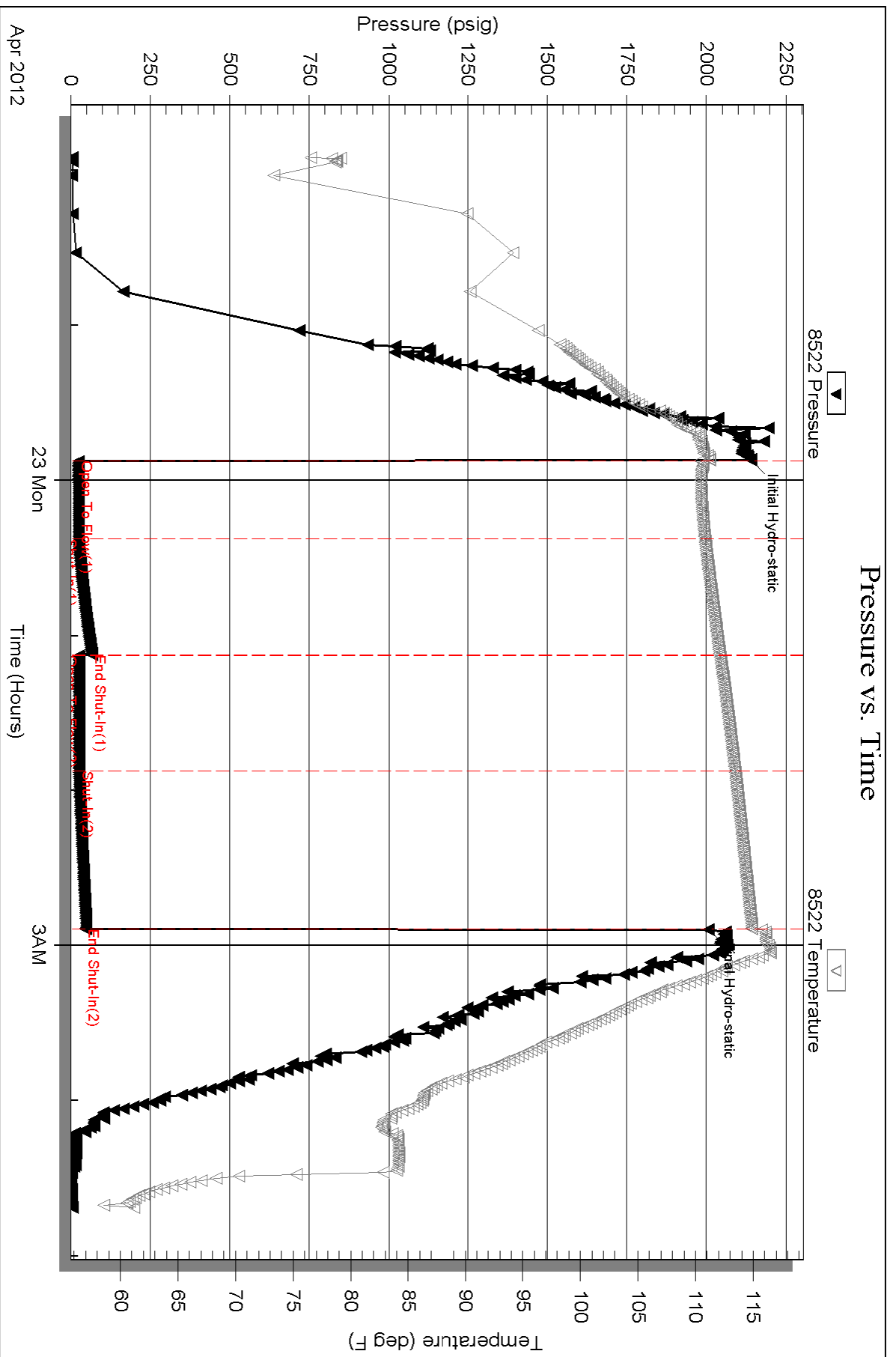
Serial #: 8522

Inside

Crede Petroleum Corporaton

Marjory 1-26

DST Test Number: 3





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Credo Petroleum Corporation

26 16s 29w Lane, Ks

1801 Broadway Suite 900
Denver, Co 80202

Marjory 1-26

Job Ticket: 46692

DST#: 4

ATTN: Bruce Ard

Test Start: 2012.04.23 @ 17:57:30

GENERAL INFORMATION:

Formation: **Cherokee - Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:40:15

Time Test Ended: 01:41:15

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradely Walter

Unit No: 53

Interval: **4448.00 ft (KB) To 4546.00 ft (KB) (TVD)**

Reference Elevations: 2802.00 ft (KB)

Total Depth: 4546.00 ft (KB) (TVD)

2797.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: **8522**

Inside

Press @ Run Depth: 346.59 psig @ 4449.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.04.23

End Date:

2012.04.24

Last Calib.: 2012.04.24

Start Time: 17:57:35

End Time:

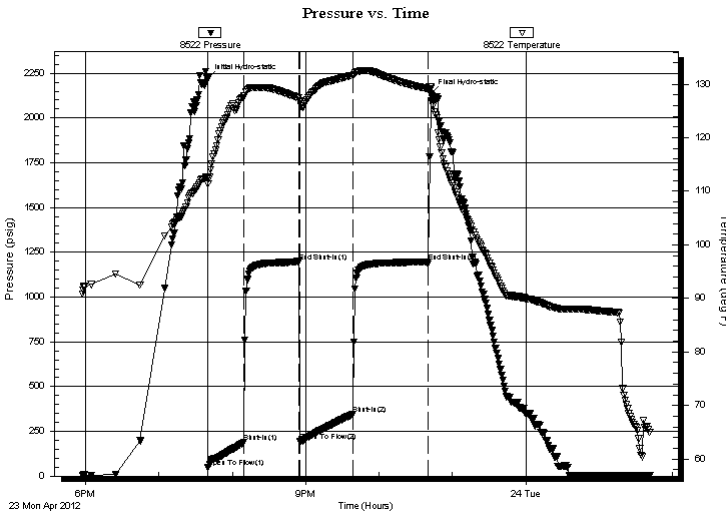
01:41:14

Time On Btm: 2012.04.23 @ 19:40:00

Time Off Btm: 2012.04.23 @ 22:42:30

TEST COMMENT: IF: BOB @ 6 min.
IS: 5" return.
FF: BOB @ 6 min.
FS: 5" return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2218.47	112.40	Initial Hydro-static
1	49.38	111.39	Open To Flow (1)
30	188.31	127.86	Shut-In(1)
75	1198.79	127.43	End Shut-In(1)
75	193.46	126.93	Open To Flow (2)
119	346.59	131.59	Shut-In(2)
180	1195.78	129.16	End Shut-In(2)
183	2134.41	129.11	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
240.00	gmco 25g 30m 45o	1.17
625.00	gsmco 30g 3m 67o	6.22
0.00	440 GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Credo Petroleum Corporation

26 16s 29w Lane, Ks

1801 Broadway Suite 900
Denver, Co 80202

Marjory 1-26

Job Ticket: 46692

DST#: 4

ATTN: Bruce Ard

Test Start: 2012.04.23 @ 17:57:30

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

39 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 4.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
240.00	gmco 25g 30m 45o	1.174
625.00	gsmco 30g 3m 67o	6.217
0.00	440 GIP	0.000

Total Length: 865.00 ft Total Volume: 7.391 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8522

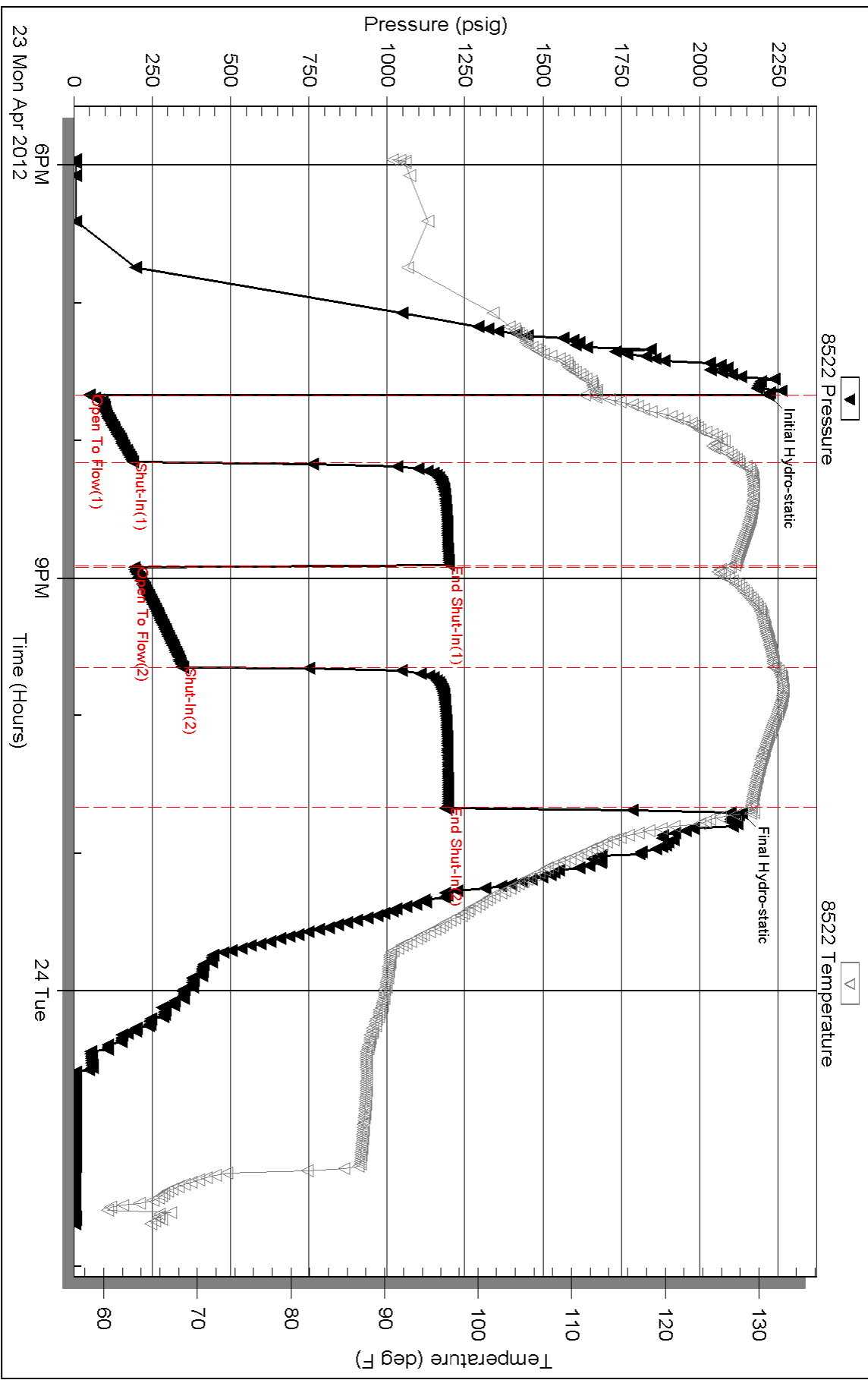
Inside

Crede Petroleum Corporaton

Marjory 1-26

DST Test Number: 4

Pressure vs. Time



ALLIED CEMENTING CO., LLC. 035954

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>4-25-12</u>	SEC <u>25</u>	TWP <u>16S</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION <u>2:00 PM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>MARTORY</u>	WELL# <u>1-26</u>	LOCATION <u>Hwy 2874 - 1N-1/2E-N Twp</u>			COUNTY <u>LANE</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR W+W OIL & GAS # 2
 TYPE OF JOB Production "Two-Stage"
 HOLE SIZE 7 7/8 T.D. 4680'
 CASING SIZE 5 1/2" DEPTH 4649'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL D-V Tool DEPTH 2293'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 20'
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 57,498 BBLs WATER 55,43 mud
 EQUIPMENT TOTAL 112,922'

OWNER SAMZ
 CEMENT
 AMOUNT ORDERED 150 SKS ASC 10% SALT
280 GEL 580 SKS LATE 5" GELSONITE 1/4" FLO
SEA 500 BALS WFR-2
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL 3 SKS @ 21.25 63.75
 CHLORIDE _____ @ _____
 ASC 150 SKS @ 19.00 2850.00
LATE 580 SKS @ 14.00 8110.00
GELSONITE 2900 @ 8.89 2581.00
SALT 14 SKS @ 23.95 335.30
WFR-2 500 BALS @ 1.27 635.00
FLO-SEA 145 @ 2.28 331.50
 HANDLING 878.76 WFT @ 2.10 1845.32
 MILEAGE 36.42 TONXSSX 2.32 4707.24
 TOTAL 21819.60

PUMP TRUCK CEMENTER TERRY
 # 431 HELPER DAVE
 BULK TRUCK
 # 373-309 DRIVER ETHAN
 BULK TRUCK
 # 394-287 DRIVER ARANDOR

REMARKS:

Bottom stage MIX 500 GAL WFR-2 Followed by
50 SKS LATE 5" GELSONITE 1/4" FLO-SEA 150 SKS ASC
10% SALT 280 GEL. WASH TRUCK & LINES, DISPLACE
57,498 BBLs WATER + 55,43 MUD TOTAL 112,922 BBLs
TOP STAGE MIX 30 SKS RT HOLE MIX
500 SKS LATE 5" GELSONITE 1/4" FLO-SEA 1 WASH
TRUCK & LINES. DISPLACED 56 1/2 BALS. PUMP
ARMED AT 1650 PSI. TOOL CLOSED. CEMENT
DOES CIRCULATE. TOOL PRESSURE
 THANK YOU

SERVICE

DEPTH OF JOB 4649'
 PUMP TRUCK CHARGE _____ 2465.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE SS MX @ 7.00 395.00
 MANIFOLD 4 HEAD @ _____ 200.00
LUM 55 @ 4.00 220.00
 TOTAL 3210.00

PLUG & FLOAT EQUIPMENT

5 1/2 1-HFU FLOAT SHOE 349.00
 IR 1-latch down plug @ 277.00
4-BASKETS @ 337.00 1348.00
9-CENTAMETERS @ 49.00 441.00
1-D-V TOOL @ 372.00
 TOTAL 6136.00

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

CHARGE TO: Chad Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Justin Hamilton
 SIGNATURE [Signature]

ALLIED CEMENTING CO., LLC. 040953

Federal Tax I.D.# 20-5975804

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oklahoma

DATE	SEC.	TWP.	RANGE.	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
4-16-12	26	16	29		2-45 PM	4:00 PM	4:30 PM
WELL #	LOCATION			COUNTY	STATE		
Mojory	Job 23 x 4 Hwy - 1N - 1/2 E			Lane	Ks.		
OLD OR NEW (Circle one)	OWNER						
NEW	Same						

CONTRACTOR *WV-2*

TYPE OF JOB *Surface*

WELL SIZE *12 1/2* T.D. *250*

PIPE SIZE *8 3/8* DEPTH *249.73*

PIPE SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

RES. MAX MINIMUM

WEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15 ft.*

SERIES

DISPLACEMENT *15.02*

CEMENT

AMOUNT ORDERED *165 SKs. Com 3 3/8 CC*

2% Gel

COMMON *165 SKs @ \$16.25 # 2681.25*

POZMIX @

GEL *3 SKs @ \$21.25 # 63.75*

CHLORIDE *2 SKs @ \$58.20 # 349.20*

ASC @

HANDLING *178.42 FT @ \$2.10 # 374.68*

MILEAGE *225 Tons X \$5 X 235 # 1966.31*

TOTAL *4535.19*

EQUIPMENT

PUMP TRUCK CEMENTER *Darren R.*

431 HELPER *Dane*

404 DRIVER *Billy*

DRIVER

REMARKS:

Mix 165 SKs Cement

Displace with water

Cement Did Circulate

CHARGE TO: *Credo Petroleum*

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE *4125.00*

EXTRA FOOTAGE @

MILEAGE *55 @ \$7.00 # 385.00*

MANIFOLD *Head # 200.00*

LC Mileage @ \$4.00 # 220.00

TOTAL *\$ 1930.00*

PLUG & FLOAT EQUIPMENT

TOTAL

SALES TAX (if Any)

TOTAL CHARGES

DISCOUNT

IF PAID IN 30 DAYS

to Allied Cementing Co., LLC.

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PRINTED NAME *Justin Hanlin*

SIGNATURE *Justin Hanlin*