

ATTACHMENT TO ACO-1

Netahla C-1  
 2640'FNL, 330'FWL  
 Sec. 5-34S-R04W  
 Sumner County, KS

DST #1 4385-4410 Zone: MISSISSIPPI CHERT POROSITY(4400-4410)  
 Times: 30-45-45-62  
 1<sup>st</sup> open: 4 min=3", 14 min btm bkt no gas Surface BB  
 2<sup>nd</sup> open btm bkt 1 min, BB of 3"  
 IHP: 2158 FHP: 2095  
 IFP: 106-109 FFP: 127-123  
 ISIP: 1532 FSIP: 1521 TEMP: 136  
 Rec: 2430' GIP, 165' GOCM(11-G,3-O,86-M) 30' GOWCM(27-G,9-O,5-W,59-M)  
 TOOL: GMCO(11-G, 84-O, 5-M) CL 21000

DST #2 4410-4425 Zone: MISSISSIPPI CHERT POROSITY(4410-4422)  
 Times: 31-45-45-63  
 1<sup>st</sup> open: Slid tool 20' Weak built to 4"  
 2<sup>nd</sup> open Weak built to 6"  
 IHP: 2025 FHP: 1999 MISRUN  
 IFP: FFP:  
 ISIP: FSIP:  
 Rec: 65' Mud(TR O) 60' WCM(TR-O, 5-W, 95-M)  
 TOOL: OHMCW(2-O, 56-W, 42-M) CL 34000 Offset Miss=130000

SAMPLE TOPS	GEO PICK	LOG TOPS
	NETAHLA C1	NETAHLA C1
	KB 1252	KB 1252
OREAD	2903 -1651	2904 -1652
HEEBNER	2939 -1687	2944 -1692
STALNAKER SAND	3380 -2128	3400 -2148
KC	3638 -2386	3635 -2385
HERTHA	3855 -2603	3855 -2603
B/KC	3876 -2624	3875 -2623
MARMATON	3966 -2714	3968 -2716
CHEROKEE	4107 -2855	4108 -2856
MISSISSIPPI	4322 -3070	4322 -3070
MISS CHERT POR	4400 -3148	4400 -3148
BASE POR	4422 -3170	4423 -3171
MISS LIME	4422 -3170	4423 -3171
PTD	4481 -3229	4481 -3229



**CONSOLIDATED**  
Oil Well Services, LLC

MAR 02 2012

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 248070

Invoice Date: 02/28/2012 Terms: 0/0/30,n/30

Page 1

VESS OIL CORPORATION  
1700 WATER FRONT PKWAY BLD 500  
WICHITA KS 67226  
(316) 682-1537

NETAHLA C #1  
36074  
5-34S-4W  
02-24-12  
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	225.00	17.6500	3971.25
1102	CALCIUM CHLORIDE (50#)	560.00	.8900	498.40
1118B	PREMIUM GEL / BENTONITE	500.00	.2500	125.00
1107	FLO-SEAL (25#)	100.00	2.8200	282.00
4432	8 5/8" WOODEN PLUG	1.00	110.0000	110.00
Description		Hours	Unit Price	Total
442	TON MILEAGE DELIVERY	634.80	1.67	1060.12
446	CEMENT PUMP (SURFACE)	1.00	1085.00	1085.00
446	EQUIPMENT MILEAGE (ONE WAY)	60.00	5.00	300.00
MISC	8 5/8" PLUG CONTAINER	1.00	325.00	325.00
MISC	EQUIPMENT STAND-BY ON LOCATION	9.00	.00	.00

Parts: 4986.65 Freight: .00 Tax: 364.03 AR 8120.80  
 Labor: .00 Misc: .00 Total: 8120.80  
 Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

PONCA CITY, OK  
580/762-2303

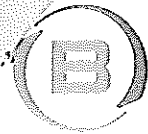
OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914





**BASIC**  
ENERGY SERVICES

MAR 12 2012

PAGE 1 of 1	CUST NO 1004542	INVOICE DATE 03/08/2012
INVOICE NUMBER 1718 - 90849894		

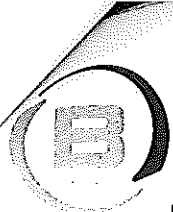
Pratt (620) 672-1201  
 B VESS OIL CORPORATION  
 I 1700 WATERFRONT PKWY BLDG 500  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Netahla C 1  
 O LOCATION  
 B COUNTY Sumner  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40438622	19843		Net - 30 days	04/07/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 03/07/2012 to 03/07/2012</i>				
0040438622				
171804649A Cement-New Well Casing/Pi 03/07/2012				
AA2 Cement	125.00	EA	13.43	1,678.81
60/40 POZ	50.00	EA	9.48	474.02
Celloflake	32.00	EA	2.92	93.54
C-41P	24.00	EA	3.16	75.84
Salt	635.00	EA	0.40	250.83
Cement Friction Reducer	36.00	EA	4.74	170.65
FLA-322	59.00	EA	5.93	349.59
Latch Down Plug & Baffle 5 1/2"(Blue)	1.00	EA	316.01	316.01
Auto Fill Float Shoe 5 1/2"(Blue)	1.00	EA	284.41	284.41
Turbolizer 5 1/2"(Blue)	6.00	EA	86.90	521.42
5 1/2" Basket	1.00	EA	229.11	229.11
Mud Flush	500.00	EA	0.68	339.71
Heavy Equipment Mileage	170.00	MI	5.53	940.13
Proppant and Bulk Delivery Charge	684.00	MI	1.26	864.61
Blending & Mixing Service Charge	175.00	MI	1.11	193.56
Unit Mileage Charge-Pickups, Vans & Cars	85.00	HR	3.36	285.40
Depth Charge; 4001-5000'	1.00	HR	1,990.84	1,990.84
Plug Container Utilization Charge	1.00	EA	197.51	197.51
Casing Swivel Rental	1.00	EA	158.01	158.01
Service Supervisor	1.00	HR	138.25	138.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,552.25
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	233.44
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,785.69
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 04649 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 3-7-2012	DISTRICT: Pratt, Ks.	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: VESS OIL CORP.		LEASE: NETAHLA 'C'				WELL NO. 1				
ADDRESS:		COUNTY: SUMNER		STATE: KS.						
CITY:		STATE:		SERVICE CREW: LESLEY, MARQUEZ, MCGRAW						
AUTHORIZED BY:		JOB TYPE: CNW-5 1/2" L.S.								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
375826	2					3-6-12				12:00
19829-19843	2									3:00
19826-19860	2									10:30
										12:35
										1:25
										2.5

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA 2 CEMENT	SK	125		2,125.00
CP 103	6 1/4" P2	SK	50		600.00
CC 102	CELL FLARE	Lb	32		112.40
CC 105	C-411	Lb	24		76.80
CC 111	SALT	Lb	635		317.50
CC 112	CEMENT FRACTURE REDUCER	Lb	36		216.00
CC 129	FIA-322	Lb	59		442.50
CF 1007	LATCH DOWN TROUBLE TAPPER, 5 1/2"	EA	1		400.00
CF 1251	AUTO FILL FLOAT VALVE, 5 1/2"	EA	1		360.00
CF 1667	TURBOLIZER, 5 1/2"	EA	10		660.00
CF 1901	BASKET, 5 1/2"	EA	1		210.00
CC 151	MUD FLUSH	GAL	500		430.00
E 100	PICKUP MILEAGE	MI	85		361.25
E 101	HEAVY EQUIPMENT MILEAGE	MI	170		1,190.00
E 113	BUCK DELIVERY CHARGE	TR	684		1,074.00
PE 205	DEPTH CHARGE, 400' 400'	HR	14		2,520.00
CC 240	BLENDING SERVICE CHARGE	SK	175		245.00
PE 501	CRANKING JOINT KENTIN	EA	1		200.00
PE 504	PLUG CONTAINER CHARGE	YB	1		1,250.00
5003	3" RUC SUPERIOR	EA	1	175.00	
SUB TOTAL					9,552.25
DLS					
CHEMICAL / ACID DATA:		SERVICE & EQUIPMENT		%TAX ON \$	
		MATERIALS		%TAX ON \$	
TOTAL					

SERVICE REPRESENTATIVE: <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>VESS OIL CORP.</i>	Lease No.	Date <i>3-7-2012</i>
Lease <i>NETAHLA 'C'</i>	Well # <i>1</i>	
Field Order # <i>04649</i>	Station <i>Pratt, Ks.</i>	Casing <i>5 1/2"</i>
Type Job <i>CNW - 5 1/2" L.S.</i>	Formation <i>TD-4481'</i>	Legal Description <i>5-345-4W</i>
	Depth	County <i>SUMNER</i> State <i>Ks.</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5.5 x 15.5</i>	Tubing Size	Shots/Ft	<i>CMT -</i>	Acid <i>20 SKS. SCAVENGER 2</i>	RATE	PRESS	ISIP	
Depth <i>4483.24</i>	Depth	From	To	Pre Pad <i>@ 1.26 CUFT<sup>3</sup></i>	Max		5 Min.	
Volume <i>106.7 BBL</i>	Volume	From	To <i>MT -</i>	Pad <i>125 SKS AA-2</i>	Min <i>5.1 - 22.02'</i>		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac <i>@ 1.36 CUFT<sup>3</sup></i>	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4461.22</i>	Packer Depth	From	To	Flush <i>106-1100</i>	Gas Volume		Total Load	

Customer Representative <i>(ACE) COATS</i>	Station Manager <i>D. SCOTT</i>	Treater <i>K. LESLEY</i>
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Service Units	<i>37596</i>	<i>19889</i>	<i>19843</i>	<i>19826</i>	<i>19860</i>				
Driver Names	<i>LESLEY</i>	<i>MARQUEZ</i>		<i>McGraw</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>3:15 PM</i>					<i>ON LOCATION - SAFETY MEETING</i>
<i>3:30 PM</i>					<i>SPOT TRUCKS ON LOCATION</i>
<i>6:30 AM</i>					<i>RUN 106.5 TS. 5 1/2" x 15.5"</i>
<i>9</i>					<i>TURBO - 1, 2, 3, 6, 9, 12 BASK. - "4</i>
<i>10:15 PM</i>					<i>CSG. ON BOTTOM</i>
					<i>HOOK UP TO CSG. / BREAK CIRC. W/PIG</i>
<i>11:45 PM</i>	<i>250</i>		<i>12</i>	<i>6</i>	<i>MUD FLUSH</i>
<i>11:47 PM</i>	<i>250</i>		<i>5</i>	<i>6</i>	<i>H2O SPACER</i>
<i>11:48 PM</i>	<i>200</i>		<i>5</i>	<i>6</i>	<i>MIX 20 SKS. SCAVENGER @ 14 PPG</i>
<i>11:53 PM</i>	<i>200</i>		<i>30</i>	<i>6</i>	<i>MIX 125 SKS. AA-2 @ 15.3 PPG</i>
<i>11:55 PM</i>					<i>SHUT DOWN - CLEAR PUMP LINE - DROP L.D. TO</i>
<i>12:00 AM</i>	<i>0</i>		<i>0</i>	<i>6</i>	<i>START DISPLACEMENT</i>
<i>12:23 AM</i>	<i>300</i>		<i>80</i>	<i>6</i>	<i>LIFT PRESSURE</i>
<i>12:30 AM</i>	<i>500</i>		<i>90</i>	<i>5</i>	<i>SLOW RATE</i>
<i>12:35 AM</i>	<i>1500</i>		<i>106</i>	<i>4</i>	<i>PLUG DOWN - HELD</i>
					<i>NO CIRC. - LOST WHILE CIRC. W/ MUD</i>
			<i>10.4</i>		<i>PLUG R.H. 1/2 M.H.</i>
					<i>JOB COMPLETE,</i>
					<i>THANKS -</i>
					<i>KEVEN LESLEY</i>