ROBERT STOLZLE

CONSULTING PETROLEUM GEOLOGIST
AAPG Cert. # 3244
Garfield, KS 67529-0040 (316) 704-2008

DRILLING TIME AND SAMPLE LOG

OPERATOR: Murfin Drilling Co., Inc.
LEASE: Frahm 'A' WELL NO.: 1-20
FIELD:
LOCATION: 2298' FSL, 1000' FEL (SW, NW, NE, SE)
SEC.: 20 TWP: 10S RANGE: 34W
COUNTY: Thomas STATE: KS
API NO.: 15-193-20838-00-00

ELEVATIONS
KB 3244'
GL 3231'
Measurements are all from KB

CONTRACTOR: Murfin Drilling, Rig #25
COMMENCED: January 27, 2012 COMPLETED: 2/7/12
ROTARY TOTAL DEPTH: 4900' LOG TOTAL DEPTH: 4893'
GEOLOGICAL SUPERVISION FROM: 3800' to: T.D.
MUD-UP DEPTH: 3470' MUD TYPE: Chemical Polymer

CASING RECORD
SURFACE: 8 5/8" @ 270', circ.
PRODUCTION: 115 jts. 4 1/2", 10.5# set @ 4852' w/ 225 sx, P.C. @ 2748'

WIRELINE SURVEYS
Log-Tech: Dual Induction, Dual Compensated Porosity, BHC Sonic and Microresistivity Logs were run.

FORMATION	SAMPLE TOP	SAMPLE DATUM	LOG TOP	LOG DATUM	STRUCTURAL COMPARISON
Stone Corral Anhy.	2750	(+494')	2748	(+496')	-2'
Base of Anhydrite	2778	(+466)	2776	(+468')	-5'
Topeka Fm.	3911	(-667')	3909	(-665')	-7'
Heebner Shale	4124	(-880')	4123	(-879')	-7'
Lansing Group	4162	(-918')	4165	(-921)	-6'
Stark Shale	4409	(-1165')	4392	(-1148)	-12'
Base KS. City Gp	4459	(-1211')	4446	(-1202)	-6'
Marmaton Gp.	4500	(-1256')	4492	(-1248)	-6'
Pawnee Ls	4589	(-1345')	4587	(-1343)	-9'
Myrick Station	4618	(-1374')	4615	(-1371)	-1'
Cherokee Sh.	4676	(-1432')	4670	(-1426)	-6'
Johnson Zone	4713	(-1469')	4711	(-1467)	-4'
Mississippian	4811	(-1567')	4806	(-1562)	-8'
Total Depth	4900		4893		

LOCATION MAP
Ref. well Murfin Stecklein 'A' 20 #2-20
Loc. Frahm 'A' 1-20

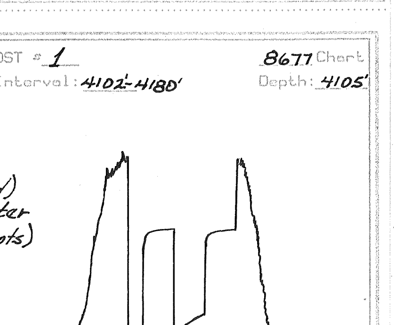
Reference Well for Structural Comparison: Murfin Stecklein 'A' #2-20, NW SE SE NE 20
Comments and Recommendations: Recommended Johnson Zone Completion

DST # 1 ZONE: Toronto Ls. and Lansing 'A' Zone
INTERVAL: 4102'-4180'

Pressures:	Time	Press.	RECOVERY
1. Initial Hydrostatic		2027 psi	140' Sli. Oil cut
2. Initial Flow: Start	0	31 psi	Watery Mud
3. Initial Flow: End	30	146 psi	(1% oil, 25% Mud)
4. Initial Shut-in: End	60	1228 psi	570' Mud Cut Water
5. Final Flow: Start	0	137 psi	(10% Mud, oil spots)
6. Final Flow: End	60	311 psi	
7. Final Shut-in: End	60	1214 psi	I.F. BOB 13 Min.
8. Final Hydrostatic		1962 psi	I.S.I. No blow

BHT: 122°F. F.F. BOB 19 Min.
Rw: .14 @ 56°F F.S.I. No blow
Chl. 70,000 ppm Strap 1.40 short, Deviation 1.2°

DST # 1 8677 Chart
Interval: 4102'-4180' Depth: 4105'

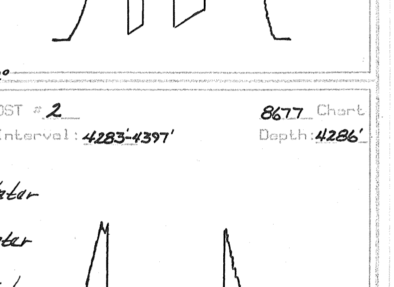


DST # 2 ZONE: LKC 'H', 'I' + 'J' Zones
INTERVAL: 4283'-4397'

Pressures:	Time	Press.	RECOVERY
1. Initial Hydrostatic		2104 psi	190' Mud Cut Water
2. Initial Flow: Start	0	336 psi	(30% Mud)
3. Initial Flow: End	30	1122 psi	2540' Muddy Water
4. Initial Shut-in: End	60	1281 psi	(3% Mud)
5. Final Flow: Start	0	1120 psi	2730' Total Fluid
6. Final Flow: End	30	1281 psi	±40 Min to reach
7. Final Shut-in: End	90	1281 psi	hydrostatic pressure
8. Final Hydrostatic		2029 psi	

BHT: 125°F I.F.-BOB 1 Min
Rw: .099 @ 50°F I.S.I.-No blow
115,000 ppm chlorides F.F.-BOB 2 min. F.S.I.-No blow

DST # 2 8677 Chart
Interval: 4283-4397' Depth: 4286'

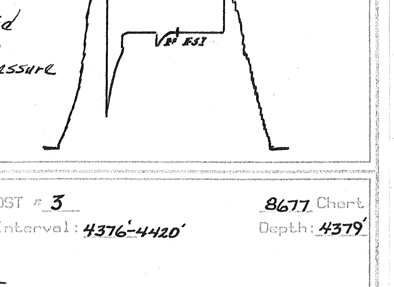


DST # 3 ZONE: LKC 'K' Zone
INTERVAL: 4376'-4420'

Pressures:	Time	Press.	RECOVERY
1. Initial Hydrostatic		2172 psi	510' Salt Water
2. Initial Flow: Start	0	33 psi	
3. Initial Flow: End	30	145 psi	
4. Initial Shut-in: End	60	1044 psi	I.F.-BOB 12 Min.
5. Final Flow: Start	0	137 psi	I.S.I-No blow
6. Final Flow: End	60	257 psi	F.F.-BOB 24 Min.
7. Final Shut-in: End	90	837 psi	F.S.I-No blow
8. Final Hydrostatic		2093 psi	Slight plugging during initial flow.

BHT: 127°F
Rw: .13 @ 59°F
63,000 ppm Chlorides

DST # 3 8677 Chart
Interval: 4376'-4420' Depth: 4379'

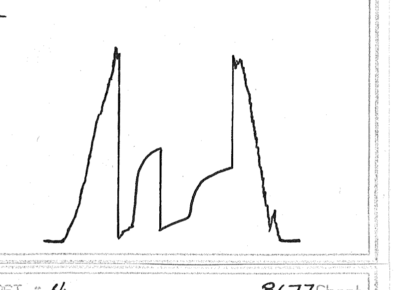


DST # 4 ZONE: Lwr. Pawnee-Myrick Station
INTERVAL: 4612'-4635'

Pressures:	Time	Press.	RECOVERY
1. Initial Hydrostatic		2385 psi	140' Mudcut water
2. Initial Flow: Start	0	34 psi	(30% Mud)
3. Initial Flow: End	30	63 psi	w/ oil on top-TSTM
4. Initial Shut-in: End	60	372 psi	
5. Final Flow: Start	0	67 psi	I.F.-3" blow
6. Final Flow: End	60	105 psi	I.S.I.-No blow
7. Final Shut-in: End	90	372 psi	F.F.-5" blow
8. Final Hydrostatic		2158 psi	F.S.I.-No blow

BHT: 128°F.
Rw: .185 @ 50°F. 75,000 ppm. Chlorides

DST # 4 8677 Chart
Interval: 4612'-35' Depth: 4615'

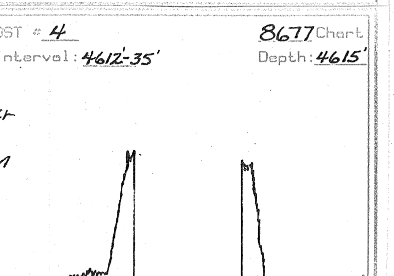


DST # 5 ZONE: Johnson Zone
INTERVAL: 4673'-4740'

Pressures:	Time	Press.	RECOVERY
1. Initial Hydrostatic		2418 psi	5' Clean Oil
2. Initial Flow: Start	0	29 psi	140' Gas + Mudcut Oil
3. Initial Flow: End	30	48 psi	(20% gas, 30% mud)
4. Initial Shut-in: End	60	360 psi	400' Gas in Pipe
5. Final Flow: Start	0	52 psi	
6. Final Flow: End	60	84 psi	I.F.-5" blow
7. Final Shut-in: End	90	355 psi	I.S.I.-No blow
8. Final Hydrostatic		2328 psi	F.F.-BOB 31 Min. F.S.I.-No blow

BHT: 122°F.
Rw:

DST # 5 8677 Chart
Interval: 4673'-4740' Depth: 4676'



ABBREVIATIONS USED

ROCK TYPES:
Ls - Limestone
Sh - Shale
Ss - Sandstone
Slts - Siltstone
Cg - Conglomerate
Cht - Chert
Qtz - Quartzite
Gran - Granite
Dol - Dolomite
Chlk - chalky

COLOR:
Wh - White
Crm - Cream
Clr - Clear
Rd - Red
Grn - Green
Gry - Gray
Blk - Black
Mot - Mottled

HARDNESS:
Sft - Soft
M.Sft - Moderately soft
Hrd - Hard
V.Hrd - Very hard

FABRIC:
Fn.grn - Finegrained
VFG - Very fine grained
Med - Medium
Crs - Coarse
Dst - Dtrital
Foss - Fossiliferous
Xln - Crystalline
Mxln - Microcrystalline
Ool - Oolitic
Oom - Oomoldic
Mat - Matrix

OTHER TERMS:
fl - Fluorescence (of oil)
min fl - mineral fluorescence
pyr - pyritic
glau - glauconitic
carb - carbonaceous
stn - stain (of oil)
cut - oil cut
AA - as above
Φ - porosity
NSFOC - no stain, fluorescence, odor, or cut (of oil)
smpl - sample
perm - permeability
F.O. - free oil
vug - vugular
tr - trace
w/ - with

MODIFIERS:
gd - Good
fr - Fair
pr - Poor
ex - excellent
v - very
w - well
tr - trace
occ - occasional
vis - visible
N - no
gran - granular
intgran - intergranular
pp - pinpoint
dd - dead
gsy - gassy

TEXTURE:
Dns - Dense
Cly - Clayey
Fri - Friable
Earth - Earthy
Hack - Hackly
Fiss - Fissile
Vit - Vitreous
Vug - Vugular
Mic - Micritic

OIL SHOWS
Weak Oil Show
Fair Oil Show
Good Oil Show
Excellent Oil Show

ROCK TYPE SYMBOLS

SHALE, CARBONACEOUS SHALE, QUARTZITE, SANDSTONE, LIMESTONE, SALT, OOLITIC LIMESTONE, DOLOMITE, ANHYDRITE, CHERT, GRANITE

SAMPLE DESCRIPTIONS	REMARKS
	Stone Corral Anhydrite +494
	Base of Anhydrite +466
Average wt. on Bit-38,000-40,000# Pump pressure 1,000 psi R.P.M. 80	
	Mud Check @ 3809' M.W. 9.0 lb/gal. Vis. 60 sec/qt. W.L. 6.4 ml/30 min. chl. 3,700 ppm. solids 5% L.C.M. 6.0 lb/bbl.
Start 1' drilling time and 10' wet + dry samples at 3800'	
	Topeka Fm. (-667')
	DST #1 4102-80' Rec. 140' SOWCM 570' MCW Strap 1.4 Short Dev. 1.2°
	Heebner Shale (-880')
	Very Weak Show
	Weak Show
	Lansing Group (-918') Very Weak Show
	Mud Check @ 4180' M.W. 9.1 Chl. 4,000 Vis. 72 Solids 5.7% W.L. 6.0 LCM 6#
	Very Weak Show
	Very Weak Show
	Very Weak Show
	Very Weak Show
	Very Weak Show
	Very Weak Show
	DST #2 4283-4397 Rec. 2730' M.W. 115,000 ppm Chl.
	Very Weak Show
	Fair Show
	Fair Show
	Very Weak Show
	Weak Show
Kelly Down @ 4379'	Very Weak Show
	DST 3 4376-4420 Rec: 510' S.W.
	Mud Check @ 4380' M.W. 9.1 Chl. 4800 Vis. 53 Solids 5.7% W.L. 5.6 LCM 8.0
	Weak Show
	Fair Show
	Mud Check @ 4420' M.W. 9.2 Chl. 6900 Vis. 56 Solids 6.4 W.L. 6.0 LCM 8
	Base of Kansas City Group (-1211')
	Marmaton Gp. (-1256')
	Pawnee Ls. (-1345')
	DST # 4 4612-35' Rec. 140' MCW SSO
	Myrick Station (-1374')
	Weak Show
	Mud Check @ 4635' M.W. 9.1 Chl. 8200 Vis. 55 Solids 5.7 W.L. 6.4 LCM 8
	Ft. Scott Ls. (-1402')
	Cherokee Shale (-1432')
	DST # 5 4673-4740 Rec. 5' CO 140' G+MCO 400' GIP
	Mud Check @ 4702' M.W. 9.1 Chl. 9,700 Vis. 56 Solids 6.4 W.L. 7.2 LCM 8
	Johnson Zone (-1469') Very Weak Show
	Fair Show
	Weak Show
	Morrow Fm. (-1514')
	Morrow Sandstone (-1531')
	Mississippian (-1567')
	Mud Check @ 4875' M.W. 9.5 lbs/gal. Vis. 55 sec/qt. W.L. 8.4 ml/30 min. Chl. 10,200 ppm Solids 8.5% LCM 7 lbs/bbl.
	D.T.D. 4900' L.T.D. 4893' Deviation 1.2°
	Robert Stolzle 2/7/12