

BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04448 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>1-25-12</u> DISTRICT <u>KANSAS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>LASSO Energy, LLC</u>		LEASE <u>McClaren # 1</u> WELL NO.							
ADDRESS		COUNTY <u>Kiowa 5-30-18</u> STATE <u>KANSAS</u>							
CITY STATE		SERVICE CREW <u>Allen, Brad, J. Bowers</u>							
AUTHORIZED BY		JOB TYPE: <u>5 1/2" L.S.</u> <u>CNW</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>28443 P.U.</u>	<u>3</u>						<u>1-24-12</u>	<u>PM</u>	<u>900</u>
<u>25463 P.U.</u>	<u>3</u>					ARRIVED AT JOB	<u>1-24-12</u>	<u>AM</u>	<u>225</u>
<u>19960-19918</u>	<u>3</u>					START OPERATION	<u>1-24-12</u>	<u>AM</u>	<u>930</u>
						FINISH OPERATION	<u>1-25-12</u>	<u>AM</u>	<u>1230</u>
						RELEASED	<u>1-25-12</u>	<u>PM</u>	<u>100</u>
						MILES FROM STATION TO WELL	<u>40-miles</u>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	325		\$ 525.00
CP105	AA2 cement	SK	50		\$ 850.00
CC111	SAIT	lb	1883		\$ 941.50
CC201	Gilsonite	lb	1877		\$ 1257.59
CC105	C-41P	lb	71		\$ 284.00
CC129	FIA-322	lb	177		\$ 1327.50
CC112	Cement Friction Reducer	lb	106		\$ 836.00
CF607	Latch Down Plug + Baffle 5/2	EA	1		\$ 400.00
CF1901	5 1/2" Basket (Blue)	EA	1		\$ 290.00
CF1251	AutoFill Float Shoe 5 1/2" (Blue)	EA	1		\$ 380.00
CF1651	Turbolizer 5 1/2" (Blue)	EA	10		\$ 1100.00
CC154	Super flush	gal	500		\$ 1225.00
E101	Heavy Equip mileage	mi	80		\$ 580.00
CE240	Blending + mixing Service chg	SK	375	525	\$ 636.00
E113	Bulk Delivery charge	TM	708	1129	\$ 1128.80
CE206	Depth Charge 5001-6000'	4-hr	1		\$ 2880.00
CE504	Plug Container Utilization chg.	Job	1		\$ 250.00
S003	Service Supervisor first 8hrs on loc.	EA	1		\$ 125.00
E100	Unit mileage Charge Pickup.	mi	40		\$ 170.00

SUB TOTAL
DLS \$ 15,710.09

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE <u>Allen F. Ward</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Brad, J.</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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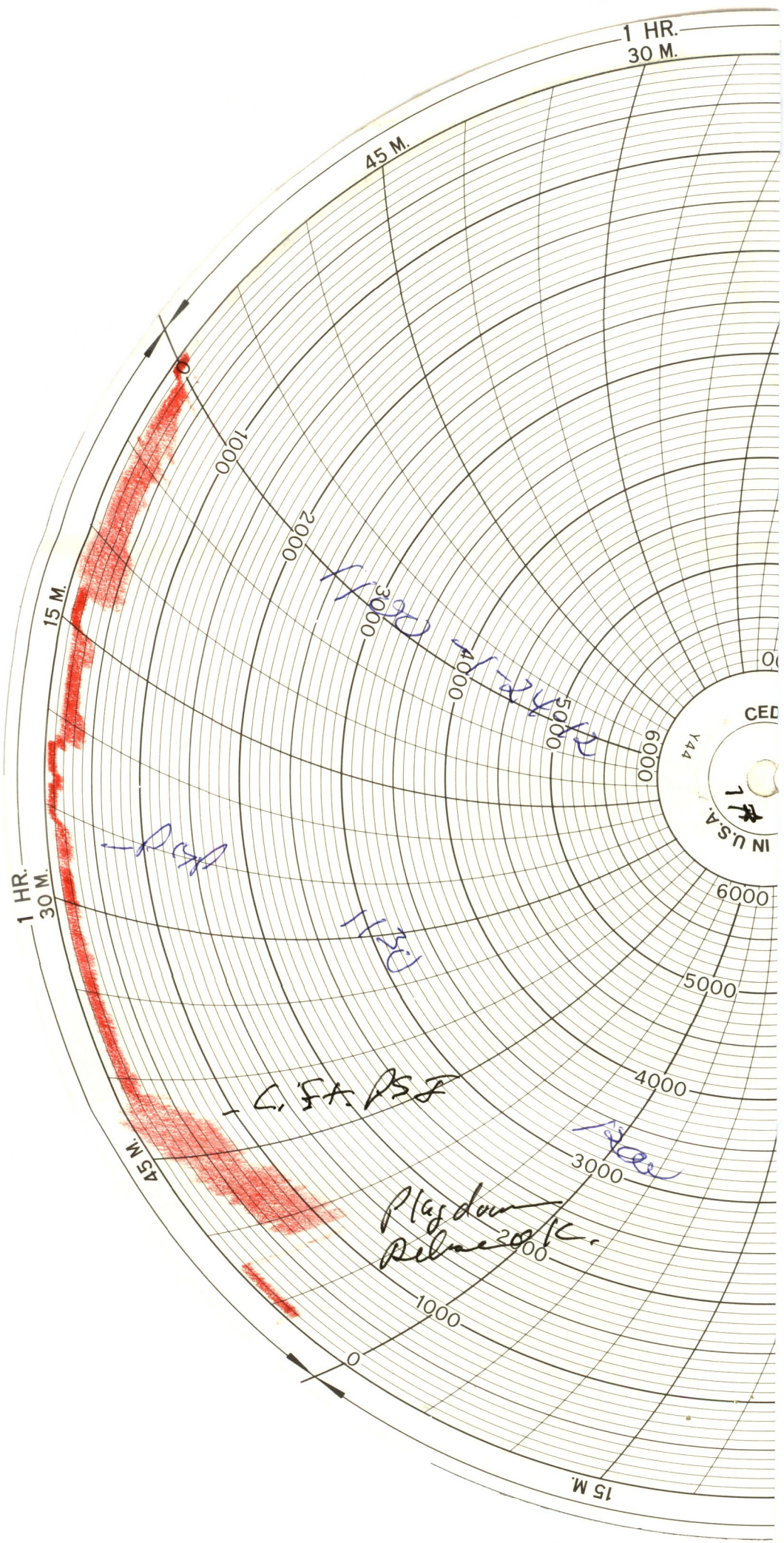
FIELD SERVICE ORDER NO.

Customer LASSO Energy	Lease No.	Date 1-25-12
Lease McClaren # 1	Well # #1	
Field Order # 40448A	Station Pratt KS	Casing 5 1/2"
		Depth 5664'
Type Job 5 1/2" Long String	Formation T0 5691	County Kiowa
		State KS
		Legal Description 5-30-18

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5664		325 SKS		AA2 @ 15#			5 Min.	
Depth	Depth	From	To	Pre Pad	Max		10 Min.	
131 1/2			50 SKS	AA2- Plug	Min		15 Min.	
Volume	Volume	From	To	Pad			Annulus Pressure	
1500#							Total Load	
Max Press	Max Press	From	To	Frac	Avg			
1500#								
Well Connection	Annulus Vol.	From	To		HHP Used			
P.C.								
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			
5664				DISP. H ₂ O				

Customer Representative Lindsey Goodwin	Station Manager scotty	Treater Allen
Service Units 28443 27463 19960 19918		
Driver Names Allen Brad. Justin Bowers		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:25 am					onloc. Discuss Safety, Setup Plan 506
					Laying down Drill Pipe
4:20					out of Hole Laydown Kelly + m.H.
					Rigup To Run 5 1/2" casing 17'
6:30					Start 5 1/2" casing. Shoe Joint 22.10'
					w/ Float Shoe + L.O. Baffle in collar
					Cent. 2-5-13-16-19-20-23-25-35-37
					Basket on #21
9:30					Tag Bottom @ 5691 Pickup to 5664
					circ w/ Rig (Good circ)
11:00	300#		12	5	Pump 500 super flush
			5	5	Pump 5BBI- H ₂ O spacer
				5	Mix + Pump 325 SKS AA2- 15#
			82		Finish mix washout P.L.
				6	Drop L.O. Plug Start Disp.
	500#			5 1/2	Caught Lift PST. 80 BBL
12:00	1500#		13 1/2	4	Plug down
1-25-12	0#				Release PST - O
			7		Plug RH w/ 30 SKS
			5		Plug MH w/ 20 SKS
					Washup + RACKUP Equip
1:00					Job complete



1 HR.
30 M.

45 M.

15 M.

1 HR.
30 M.

45 M.

15 M.

1000

2000

3000

4000

5000

6000

6000

5000

4000

3000

1000

CED

Y44

IN U.S.A.

6000

PSP

H.S.D.

C.F.A. PSP

*Play down
Release 3000*

3000

