



PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 02/24/2012
INVOICE NUMBER 1718 - 90838699		

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Sampson 2-4
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

PAID
 3-20-12
 FNB SA 8243

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40433599	20920		Net - 30 days	03/25/2012

For Service Dates: 02/21/2012 to 02/21/2012

0040433599

171805238A Cement-New Well Casing/Pi 02/21/2012
 8 5/8 Surface

LEASE	SAMPSON 2-4		LEV	P/P
DES	CEMENT SURF PIPE		5	3/12
DRL	COM	LOE	G/L	A/P
X			71730/11,642.17	3/14
				D/D

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
A Serv Lite	200.00	EA	10.27	2,053.88 T
Common	275.00	EA	12.64	3,475.80 T
Cello-flake (POLEFLAKE-C)	100.00	EA	2.92	292.28 T
Calcium Chloride	1,218.00	EA	0.83	1,010.27 T
Top Rubber Cement Plug, 8 5/8"	1.00	EA	177.74	177.74
Flapper Type Insert Float Valves 8 5/8"	1.00	EA	221.19	221.19
8 5/8" Guide Shoe (Red)	1.00	EA	434.48	434.48
8 5/8" Basket (Blue)	1.00	EA	248.84	248.84
Unit Mileage Charge-Pickups, Vans & Cars	30.00	HR	3.36	100.72
Heavy Equipment Mileage	90.00	MI	5.53	497.67
Proppant and Bulk Delivery Charges	650.00	MI	1.26	821.55
Depth Charge; 501' -1000'	1.00	HR	947.95	947.95
Blending & Mixing Service Charge	475.00	MI	1.11	525.32
Plug Container Utilization Charge	1.00	EA	197.49	197.49
Service Supervisor	1.00	HR	138.24	138.24

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	11,143.42
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	498.75
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	11,642.17
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05238 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>2-21-12</u> DISTRICT <u>KANSAS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>STRATA EXPLORATION INC</u>		LEASE <u>SAMPSON #2-4</u> WELL NO.:							
ADDRESS		COUNTY <u>KIOWA 4-28-18</u> STATE <u>Ks</u>							
CITY STATE		SERVICE CREW <u>Allen, Brad, Justin</u>							
AUTHORIZED BY		JOB TYPE: <u>8 5/8 surface</u> <u>CNW</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>28443 P.U.</u>	<u>4</u>						<u>2-21-12</u>	<u>PM</u>	<u>700</u>
<u>33708-20920</u>	<u>4</u>					ARRIVED AT JOB	<u>2-21-12</u>	<u>AM</u>	<u>945</u>
<u>19831-19862</u>	<u>4</u>					START OPERATION	<u>2-21-12</u>	<u>AM</u>	<u>300</u>
						FINISH OPERATION	<u>2-21-12</u>	<u>AM</u>	<u>700</u>
						RELEASED	<u>2-21-12</u>	<u>AM</u>	<u>800</u>
						MILES FROM STATION TO WELL			<u>30 miles</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP106	A-serv Lite	SK	200		\$ 2600.00
CP100	Common	SK	200		\$ 3200.00
CP100	Common	SK	75		\$ 1200.00
CC102	Cell Flake	lb	100		\$ 370.00
CC109	Calcium Chloride	lb	320	942 90	\$ 336.00
CF105	Top Rubber Plug 8 5/8"	EA	1		\$ 225.00
CF1453	Auto Fill Insert 8 5/8"	EA	1	280 -	\$ 170.00
CF203	8 5/8 Guide Shoe Blue	EA	1		\$ 550.00
CF1903	8 5/8 Basket Blue	EA	1		\$ 315.00
F100	Unit mileage Pickup	mi	30		\$ 127.50
F101	Heavy Equip mileage	mi	90		\$ 630.00
F113	Bulk Delivery chg.	Tm	650		\$ 1039.20
CE201	Depth Charge 501-1000'	4-hr	1		\$ 1200.00
CE240	Blending & mixing service chg.	SK	475		\$ 665.00
CF504	Plug Container Utilization chg	Job	1		\$ 250.00
S003	Service Supervisor first 8hrs	EA	1		\$ 175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		DLS	11,143.42
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE <u>Allen & W...</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>BRAD SHAWERS</u>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



energy services, L.P.

TREATMENT REPORT

Customer: STCATA Explor. Inc. Lease No. #1 Date: 2-21-12
 Lease: Sampson Well # 2-4
 Field Order # 052381 Station: Pratt KS Casing: 8 5/8" Depth: 540' County: Kiowa State: KS
 Type Job: 8 5/8" Surface Formation: CNW TA 545' Legal Description: 4-28-18

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8"		200		SKS A-Serv Lite		15.36#		
Depth 540'	Depth	From	To 200	Pre Pad	Max		5 Min.	
Volume 500#	Volume	From	To	SKS Common	Min	2% CC 1/4"	6. F @ 15.6#	
Max Press 33 1/2#	Max Press	From	To	Pad	Avg		10 Min.	
Well Connection PC	Annulus Vol.	From	To	Frac	HHP Used		Annulus Pressure	
Plug Depth 323.5'	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: Billy "TP" Station Manager: Scotty Treater: Allen
 Service Units: 28443 33708 20920 19831 19867
 Driver Names: Allen Brad Mitchell Justin Bower

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
9:45 AM					on Loc. Discuss Safety Setup Plan Job
11:20					Rig making short Trip
12:30 PM					Back on Bottom CIR w/ Rig
1:20					Start out of Hole w/ bit
3:00					out of hole, Rig up to Run 8 5/8" csg
3:15	200#		58	5	Start 8 5/8" csg - 23" Shoe It 14.56
3:35	300#		43	5	w/ Reg guide shoe + auto fill in collar
3:45	700#		33 1/2	2	Basket 80' From surface
4:00					Casing @ 540 - CIR w/ Rig
					Mix 200 SKS A-Serv Lite
					Mix 200 SKS Common w/ 2% CC
					1/4" C.F @ 15.6#
					FIN. mix - Drop Top Rubber Plug
					Start Disp.
					Plug Down
					Release - OK.
					washup Equip.
					NO CMT TO SURFACE
					ORDER MORE CMT

CONT.



energy services, L.P.

TREATMENT REPORT

Customer: *Strata Explor Inc* #2
 Lease: *SAMPSON*
 Field Order #: *05238A* Station: *Pratt KS* Casing: *2 3/8* Depth: *840* County: *Kiowa* State: *KS*
 Type Job: *2 3/8 surface* Formation: Legal Description: *4-28-18*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: *Brad* Station Manager: *Scotty* Treater: *Allen*

Service Units	<i>28445</i>	<i>23708</i>	<i>20920</i>	<i>19831</i>	<i>19862</i>				
Driver Names	<i>Allen</i>	<i>Brad Mitchell</i>	<i>Justin</i>	<i>Bennett</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:00 pm</i>					<i>Bulk Tank Back on Loc.</i>
			<i>16</i>	<i>2</i>	<i>Run 3-jts. 1" Pipe Approx 60'</i>
<i>7:00</i>					<i>mix 755KS common 2%OCC @ 15.6</i>
<i>8:00</i>					<i>cont air to pit.</i>
					<i>Job complete</i>
					<i>thanks Allen</i>
					<i>BRAD</i>
					<i>Justin B!</i>